

Source: CKG Energy, Well Anna #1 Report Date: 11/27/2002 11:13:54
 Station #: Sample Date: 021127
 Station Name: Flowing Pressure: 0 psig
 Field: Flowing Temp.: 0 F

Method: c:\mti\ezchrom\400\methods\FUELGAS.MET
 File: c:\mti\ezchrom\400\chrom\FS21100.2

Gas Analysis by Chromatograph

Name	Mole %	BTU	RD	GPM
Argon + O_2	0.250	0.000	0.000	
Nitrogen	27.084	0.000	0.000	
Methane	66.782	675.834	0.000	
Helium	0.317	0.000	0.000	
Hydrogen	0.000	0.000	0.000	
CO2	0.482	0.000	0.007	
Ethane	2.255	39.997	0.023	0.602
H2S	0.000	0.000	0.000	
Propane	1.266	31.930	0.019	0.348
i-Butane	0.499	16.270	0.010	0.157
n-Butane	0.506	16.547	0.013	0.185
i-Pentane	0.283	11.351	0.007	0.102
n-Pentane	0.130	5.224	0.004	0.053
Hexanes+	0.146	6.960	0.005	0.067

Ideal Total	100.000	804.112	0.089	1.514
Unnormalized Total	100.235			

Gross BTU/Real Cu. Ft.
 (@ 60 deg F, 14.696)

Dry = 804.160

Sat. = 791.072

Actual = 804.160

(0.000 lbs. water/MMCF)

Gasoline Content

Propane GPM = 0.000

Butane GPM = 0.602

Gasoline GPM = 0.845

26# Gasoline GPM = 0.845

Total GPM = 1.514

Real Relative Density Calculated = 0.0886

On-Site Relative Density = 0.0000

Gas Compressibility = 0.9999

Remarks:

6822 - 6870
 '3' separate sands /
 comingled test.