State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S. Ulster Street Parkway Suite 1400 Denver, Colorado 80237

August 6, 2010

Subject: Notice of Intent to Perform Pit Closure and Interim Reclamation

Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135)

Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Notice of Intent (Form C-103) to perform pit closure and interim reclamation for the subject well, to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

If you have any questions or require any additional information regarding these requests, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom

Senior Regulatory Advisor

Shell Exploration & Production Company

Attachments: Form C-103

Pit Closure and Interim Reclamation Procedure

Office Office	ncı	State of New Mexic	co		Form C-103
District I	Energy, M	Minerals and Natural	Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 8824	10			WELL API NO.	
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION			IVISION	30-019-20135	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III 1220 South St. Francis Dr.				5. Indicate Type of I	
1000 Pio Brazos Pd. Aztes, NM 97410			STATE _	FEE 🛛	
District IV	1	Santa Fe, NM 8750	15	6. State Oil & Gas I	ease No.
1220 S. St. Francis Dr., Santa Fe, NM	İ			NA	
87505	NOTICES AND REP	OPTS ON WELLS	<del></del>	7 Lease Name or II	nit Agreement Name
(DO NOT USE THIS FORM FOR P			BACK TO A	7. Lease Name of O	int Agreement Name
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hoge and Webb I	and and Cattle, Inc.
PROPOSALS.)				8. Well Number	inu anu Cattie, inc.
1. Type of Well: Oil Well Gas Well Other			Webb 3-23		
2. Name of Operator				9. OGRID Number	
SWEPI LP				250036	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 576 Houston, TX				Wildcat	
<u> </u>				** Hucat	
4. Well Location					
Unit LetterK	<b>1654</b> +/fee	et from the _South	line and16		
Section 23	Townsh	ip 11 N Range	23 E NN	ИРМ Coun	ty Guadalupe
	11. Elevation	(Show whether DR, RI	KB, RT, GR, etc.)		
	4553.6 +/- gr	aded			
1′	Check Appropriate	e Box to Indicate Natur	re of Notice Ren	ort or Other Data	
	•••		_		
	F INTENTION T			SEQUENT REPO	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING		OMPL 🗌 C	ASING/CEMENT	ГЈОВ 🗌	
DOWNHOLE COMMINGLE					
OTHER: PIT CLOSURE AND	INTERIM RECLAMA	ATION 🛛 🖸	THER: PRODU	CTION	
13. Describe proposed or	completed operations	(Clearly state all ner	tinent details, and	d give pertinent dates	including estimated date
					of proposed completion
or recompletion.	A WOIK). OLL KODI	2 1103. Tol Multiple C	ompicuons. 7tt	acii welloofe alagram	or proposed completion
or recompletion.					
Pending final disposition of the	e subject well and v	vell location. SWEPL	LP proposes to	close the existing dril	ling (reserve) nit.
Pending final disposition of the subject well and well location, SWEPI LP proposes to close the existing drilling (reserve) pit, which was not used during drilling, but rather for storage of flowback and produced water, and to close the completions pit in a					
phased process and initiate interim reclamation of unused portions of the well location, as described in the attached procedure.					
priuseu process una mitiate in	terim recumation o	i unuscu portions or	ine wen location	, as described in the	actuenca procedure.
Spud Date:		Rig Release Date:		······	ו
June 26, 2008		ū	September	16, 2008	
I hereby certify that the information	ution above is true an	d complete to the best	of my knowledge	and belief	
Thereby certify that the informa	illon above is true an	u complete to the best	of my knowledge	and benet.	
C 22/1/	20 0 0 C	× _			
SIGNATURE:	V 1 / Via	DITLE: Senior	Pagulatory Advi	cor D	ATE: August 6 2010
SIGNATURE: ///www	The state of the s	MARITLE. SCHOOL	regulatory Adv	D	ATE: _August 6, 2010_
Type or print name: Michael I	_ (/				
Type or print name: _Michael L. Bergstrom E-mail address: _michael.bergstrom@shell.com _PHONE: _(303) 222-6347 For State Use Only					
Har State Heaf inter	Bergstrom	E-mail address: _	_michael.bergstro	om@shell.com_ PHO	NE: _(303) 222-6347
For State Use Only	. Bergstrom		·		NE: _(303) 222-6347
	Mas dis		·	AVIIAAB	
APPROVED BY:  Conditions of Approval (if any)	Marton		michael.bergstro	AVIIAAB	NE: _(303) 222-6347

## Proposed Pit Closure and Interim Reclamation Procedures for Webb 3-23

## **SWEPI LP will:**

## In 2010:

- 1) Reduce flowback and produced water volumes remaining in drilling and completions pits by operating spray evaporation and pumping equipment over the subject pits.
- 2) Remove residual fluids from the drilling and completions pits for off-site disposal at an OCD-approved facility.
- 3) Remove all solids, sludges and synthetic liners from the drilling and completions pits for off-site disposal at an OCD-approved facility. As needed, prior to transport for disposal, construct and operate a drying pad (minimum 20 mil HDPE liner and soil berms) to be used to evaporate excess moisture from the excavated pit contents.
- 4) Collect composite and individual confirmation soil samples from soils underlying the pits. Collect five-point composite soil sample(s) from underlying soils, and discrete soil samples from underlying soils in areas suspected of releases.
- 5) Submit soil samples for chemical analysis of benzene, total BTEX, TPH, GRO and DRO combined, and chlorides.
- 6) If laboratory analytical results indicate a release of pit fluids into the subsurface soils, over-excavate the pit areas as needed and confirm removal of affected soils by additional soil sampling.
- 7) Install and maintain fencing around open pits.

## In 2011:

- 8) Backfill, compact and recontour pit areas to match existing surrounding ground surface.
- 9) Recontour all unused well location areas to match existing surrounding ground surface.
- 10) Spread reserved topsoil on previously-disturbed areas.
- 11) Develop revegetation plan in conjunction with surface owner, by conducting soil and vegetation surveys at and around the recontoured areas and selecting appropriate native species for seeding and identifying any necessary soil amendments.
- 12) In the fall, conduct seeding and soil amending (as needed). Install and maintain fencing around the revegetated areas. Monitor germination and growth of vegetation; if needed, re-seed in the subsequent fall.
- 13) Prepare and submit a closure report to OCD, including laboratory analytical reports and post-closure Location Photos.