Submit To Appropriate District Office State Lease 15 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 1220 South St Francis

Form C-105 Revised March 25, 1999 WELL API NO.

		30	-007-2	0868
5.	Indicate Type	of L	ease	
	CTATE		PPP	1.00

5.	Indicate Type of L	ease		
	STATE	FEE	<b>3</b> %	

1000 Rio Brazos Rd.,	Aztec, NM 87410			Santa Fe, NM 8	7505		L			J FEE	9**
District IV			AM	ENDED R	EPOI	<b>RT</b>		State Oil &	Gas Lea	ase No.	
1220 South Pacheco, S							18				
	DMPLE HO	OR REC	JMPL	ETION REPOR	RI AND	LOG	Space	a de la companya de		100	A CHARLES
1a. Type of Well:         OIL WELL □ GAS WELL □ DRY □ OTHER <u>Coal Bed Methane</u>								7. Lease Name or Unit Agreement Name			
b. Type of Comple	etion:								VPR	A	
NEW WELL	WORK DI	EEPEN BA	.UG 🦳	DIFF.							
		EEPEN BA	CK —	RESVR.	OTHER						
2. Name of Operato		a p comp						8. W	ell-No.	434	l.
3. Address of Opera		& P COMPA	NY, L.I	<i>.</i>				9. Po	.1	Wildon	
3. Address of Opera		O DATON	NITENNI NA	IEVICO 07740				9. Pool name or Wildca Stubblefield Canyon Raton – Vermejo Gas			
4. Well Location	PO BOX 19	u, KATUN,	NEW W	IEXICO 87740	<u> </u>		l	Stubbleheld Canyon Katon – Vermejo Gas			
Unit Lette	r <u>N:</u>	429 Fee	et From	The South	_ Line and	142	5	Feet Fron	n The	West-	and the same of th
Section	27 Tow		31N	Rang		0E		NMPM			1 1
10. Date Spudded	11. Date T.D. Re	eached 12.	Date Cor	npl. (Ready to Prod.)				R(B. RT, GR.			. Casinghead
03/20/2008	03/21/20		05/	06/2008				,008'			8,0083
15. Total Depth	16. Plug I	Back T.D.		Multiple Compl. How	Many	18. Interva		Rotary Tools		¦€áble  ⊖	Tools
2,245'		2,048'	Zo	nes?		Drilled By	′	0 - TD		NONE	E
19. Producing Inter-	val(s), of this com	pletion - Top, Bo	ottom, Na	me					20.	Was Direct	ional Survey Made
745' – 1	.915' Verm	ejo – Raton (	Coals						NO		
21. Type Ele	ectric and Other L	ogs Run		a				22. Was Well Cored			
23.	ited Density a			ECORD (Report	all strings	cat in wa	7117	110			
CASING SIZE	WEIG	GHT LB./FT.		DEPTH SET		LE SIZE	J11)	CEMENTIN	G RECOR	D A	MOUNT PULLED
8 5/8"	, , , , , ,	23	<del> </del>	324'		11"			sks		
5 1/2"		15.5	<del>                                     </del>	2,105'		7/8"			sks		110110
3 /2		13.3	<del> </del>	2,105		770		272	313		
		<del></del>	<del> </del>								<del></del>
24.		<del></del>	I INI	ER RECORD			25.		FLIDING	RECORD	
SIZE	TOP	ВОТТОМ	LIIN	SACKS CEMENT	SCREEN		SIZ		DEPTH		PACKER SET
SIZL	101	BOTTOM		SACKS CLINEIVI	SCICEEI		2 7			,933'	No
							<u> </u>	70	1	,,,,,	
26.Perforation record (	interval size and n	umber)									
					DEPTH I	NTERVAL		AMOUNT A	ND KIND	MATERIA	AL LISED
1900'- 1902', 190			0000 40	**		- 1,915'					_
1766'- 1768', 1834'- 1836', 1845'- 1848', 1879'- 1882' 40 Holes 1617'- 1619', 1629'- 1632' 20 Holes							1,405,974 scf nitrogen foam				
882' - 884', 895' - 897', 932' - 935', 984' - 988' 44 Holes						W/ 21# Linear gel					
745' – 747', 756'	– 758°, 796° – 79	8', 847' – 850'	36 Hole	es		-		**** = 2.		8	
28					DUCTIO						
Date First Production				wing, gas lift, pumpin			)	Well Status		Shut-in)	
08/06/2	:008	/2"Casing.	r up 2 //8	8" tubing, pc pump	Flowing ga	s up 3		Produc	tion		
Date of Test	Hours Tested	Choke Size	e 1	Prod'n For	Oil - Bbl		Gas	- MCF	Water	- Bbl.	Gas - Oil Ratio
08/06/2008	24 hrs.	Full 2"		Test Period	N/A			0		220	N/A
Flow Tubing	Casing Pressure		24-	Oil – Bbl.	Gas -	MCF	V	Vater - Bbl.		•	API - <i>(Corr.)</i>
Press.	12	Hour Rate		N/A	ŀ	0		220	N/	/A	
29. Disposition of C	ias (Sold, used for	fuel, vented, etc	)	Sold, used for fuel.	<u> </u>					nessed By: ke Middleb	prook
30. List Attachment	s										
21 I havaby acutit	is that the interior	nation chaves	n hatla a	idas of this form as	twice and a	ammlata ta	tha	haat of week	ouladas	and balled	

Signature: Kura & Homey Printed Maria S. Gomez Title Sr. Regulatory Analyst Date: 09/30/2010

## **INSTRUCTIONS**

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T. Anhy

T. Salt\_\_\_\_\_

B. Salt

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF S	TATE
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T. Ojo Alamo

T. Kirtland-Fruitland\_\_\_\_\_

T. Pictured Cliffs

Northwestern New Mexico

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

Southeastern New Mexico

\_\_\_\_\_ T. Canyon\_

T. Strawn\_\_\_\_

T. Atoka\_\_\_\_

T. Yates			T. Miss	T. C	Cliff Ho	ouse		T. Leadville		
T. 7 Rivers			T. Devonian	T. N	T. Menefee			T. Madison		
T. Queen			T. Silurian	Т. Р	T. Point Lookout			T. Elbert		
T. Grayburg			T. Montoya	T. N	T. Mancos			T. McCracken		
T. San Andres			T. Simpson	T. C	T. Gallup			T. Ignacio Otzte		
T. Glori	eta		T. McKee	Base	e Gree	nhorn		T. Granite		
T. Paddock			T. Ellenburger	Т. Д	Dakota_			T Raton Top <u>Surface</u>		
T. Bline	bry		T. Gr. Wash	T. N	Morrisc	on		T.Vermejo <u>1,766'</u> Trinidad <u>1,924'</u>		
T.Tubb_			T. Delaware Sand	T.Te	odilto_			T		
	card			T. E	Entrada	l		T		
T. Abo_			T	T. Wingate T. Chinle				1,		
T. Wolf	camp		`1'	1 (	Jhinle_			1,		
I. Penn			1	T. Permian				1.		
T. Cisco	(Bough	C)	T	T. P	Penn "A	٨"		I.		
								OIL OR GAS SANDS OR ZONES		
No. 1, 1	from		to	No	o. 3, fi	rom		to		
No. 2, 1	from		to	No	o. 4, fi	rom		to		
			IMPOR	TANT WATE	ER SA	NDS				
Include	data on	rate of wate	er inflow and elevation to whi	ch water rose	e in ho	le.				
No. 1, 1	from		toto		. <i></i>		feet			
					feet					
			to							
, .			LITHOLOGY RE							
From	То	Thickness In Feet	Lithology	F	From	То	Thickness In Feet	Lithology		
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