

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

AMENDED REPORT

WELL API NO.

30-007-20868

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methane

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NEW MEXICO 87740

4. Well Location

Unit Letter N : 429 Feet From The South Line and 1425 Feet From The West LineSection 27 Township 31N Range 20E NMPM Colfax County

10. Date Spudded

03/20/2008

11. Date T.D. Reached

03/21/2008

12. Date Compl. (Ready to Prod.)

05/06/2008

13. Elevations (DF& R(B. RT, GR, etc.)

8,008'

14. Elev. Casinghead

8,008'

15. Total Depth

2,245'

16. Plug Back T.D.

2,048'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

745' - 1,915' Vermejo - Raton Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Compensated Density and Cement Bond Log

22. Was Well Cored

No23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324'	11"	100 sks	None
5 1/2"	15.5	2,105'	7 7/8"	242 sks	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	1,933'	No

26. Perforation record (interval, size, and number)

1900' - 1902', 1907' - 1915' 40 Holes
1766' - 1768', 1834' - 1836', 1845' - 1848', 1879' - 1882' 40 Holes
1617' - 1619', 1629' - 1632' 20 Holes
882' - 884', 895' - 897', 932' - 935', 984' - 988' 44 Holes
745' - 747', 756' - 758', 796' - 798', 847' - 850' 36 Holes

DEPTH INTERVAL

745' - 1,915'

AMOUNT AND KIND MATERIAL USED

126,204 lbs 20/40 sand**1,405,974 scf nitrogen foam****W/ 21# Linear gel****28 PRODUCTION**

Date First Production

08/06/2008

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.

Well Status (Prod. or Shut-in)

Production

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/06/2008	24 hrs.	Full 2"		N/A	0	220	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	12		N/A	0	220	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Jake Middlebrook

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Maria S. Gomez Printed **Maria S. Gomez** Title **Sr. Regulatory Analyst** Date: **09/30/2010**

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Top <u>Surface</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo <u>1,766'</u>
			Trinidad <u>1,924'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			RECEIVED OGD 2010 OCT -4 A 11:32

RECEIVED OGD
2010 OCT -4 A 11:32