Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-059-20412
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE UNIT 19 35
1. Type of Well: Oil Well Gas Well Other CO ₂ Supply Well		8. Well Number 042
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696
3. Address of Operator P.O. Box 303, Amistad, New Mexico 8	88410	10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE UNIT 640 - 96010
4. Well Location		
	feet from theSOUTH line and3	
Section 4	Township 19 N Range 35 E 1. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County UNION
GL: 4662.5'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON 🔲 C	LUG AND ABANDON 🔲 REMEDIAL WOF	RILLING OPNS. P AND A
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
9/22/2010 MI + RUSU + KILL WELL WITH FW + NUBOP		
RUN IN WITH TUBING AND 5 ½"CEMENT RETAINER PUMP THROUGH RETAINER SET AT 2111"		
STING OUT, CIRCULATE WITH FW + CORROSION INHIBITOR (CRW37-10) TEST CASING TO 500 PSI, HELD FOR 30 MIN , OK		
STING INTO CEMENT RETAINER, PUMP 25 SX BELOW RETAINER		
STING INTO CEMENT RETAINER, PUMP 25 SX BELOW RETAINER CAP WITH 8 SX MOVE TUBING UP TO 1711' SPOT 17 SX, PULL TUBING , SION 2022/2010 BUN IN WITH TUBING TAG TOR OF CEMENT AT 1566'		
9/23/2010 RUN IN WITH TUBING, TAG TOP OF CEMENT AT 1566' PULL OUT OF HOLE WITH TUBING, LAY DOWN. NOBOP.		
SPOT 4 SX FROM 30' TO SURFACE RD + MOSU.		
WELL P&A.		
CEMENT: HALLIBURTON, PREMIUM PLUS	- CLASS C + 2% CALCIUM CHLORIDE@ 14.8 ppg	
Spud Date: 9/22/2010	Rig Release Date: 9/23/2010	
Spud Date.	Rig Release Date.	
Lhereby certify that the information abo	ve is true and complete to the best of my knowled	ve and helief
Thereby cornin, man and province and	to is true and complete to the best of my this meet,	ge and series.
SIGNATURE Chumqui	TITLE_ Engineering Advisor _	DATE_11/11/2010
Type or print name Alberto Giussani E-mail address: albert_giussani@oxy.com PHONE: <u>806 894- 0200</u>		
For State Use Only	Z 🔑 DISTRICT SUPE	RVISOR
APPROVED BY: Conditions of Approval (if any):	TITLETITLE	DATE 1/15/16