

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20423
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter M : 58 feet from the South line and 99 feet from the West line Section 13 Township 30N Range 18E NMPM COLFAX County		8. Well No. 117
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7790' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/09/03 HES ran Cement Bond Log. Estimated Cement Top at surface.
01/15/04 HES perf'd 1st stage: 1958'- 1962' 10 Holes
HES frac'd 1st stage: Pumped fracture treatment with 40,800 lbs of 20/40 Ottawa sand, Avg Pres 4225 psi, Avg Rate 13.0 bbl/min.
HES perf'd 2nd stage: 1915'- 1917' 5 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 2,300 lbs of 20/40 Ottawa sand, Avg Pres 4300 psi, Avg Rate 4.5 bbl/min.
HES perf'd 3rd stage: 1868'- 1870' 5 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 21,600 lbs of 20/40 Ottawa sand, Avg Pres 3575 psi, Avg Rate 10.0 bbl/min.
HES perf'd 4th stage: 1772'- 1776' 10 Holes
HES frac'd 4th stage: Pumped fracture treatment with 41,000 lbs of 20/40 Ottawa sand, Avg Pres 3860 psi, Avg Rate 9.0 bbl/min.
HES perf'd 5th stage: 1746'- 1749' 7 Holes
HES frac'd 5th stage: Pumped fracture treatment with 44,200 lbs of 20/40 Ottawa sand, Avg Pres 4200 psi, Avg Rate 12 bbl/min.
HES perf'd 6th stage: 1398'- 1403' 13 Holes
HES frac'd 6th stage: Pumped fracture treatment with 51,700 lbs of 20/40 Ottawa sand, Ave Pres 3850 psi, Avg Rate 10.6 bbl/min.
HES perf'd 7th stage: 1362'- 1364' 5 Holes
HES frac'd 7th stage: Pumped fracture treatment with 15,000 lbs of 20/40 Ottawa sand, Ave Pres 4025 psi, Avg Rate 5.5 bbl/min.
01/17/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 02/06/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/20/04
Conditions of approval, if any: