

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20432

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

8. Well No. 115

9. Pool name or Wildcat

4. Well Location

Unit Letter F : 2442 feet from the North line and 1443 feet from the West line

Section 12 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7855' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/18/03 HES ran Cement Bond Log. Estimated Cement Top at surface.

12/29/03 HES perf'd 1st stage: 1436'- 1438' 3 Holes
HES frac'd 1st stage: Pumped fracture treatment with 3,530 lbs of 20/40 Ottawa sand, Avg Pres 3354 psi, Avg Rate 12.8 bbl/min.
HES perf'd 2nd stage: 1406'- 1408' 3 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 11,390 lbs of 20/40 Ottawa sand, Avg Pres 852 psi, Avg Rate 12.0 bbl/min.
HES perf'd 3rd stage: 1338'- 1340' 3 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 11,170 lbs of 20/40 Ottawa sand, Avg Pres 3088 psi, Avg Rate 14.4 bbl/min.
HES perf'd 4th stage: 1322'- 1324' 3 Holes
HES frac'd 4th stage: Pumped fracture treatment with 31,270 lbs of 20/40 Ottawa sand, Avg Pres 1272 psi, Avg Rate 16.2 bbl/min.
HES perf'd 5th stage: 1233'- 1235' 3 Holes
HES frac'd 5th stage: Pumped fracture treatment with 10,780 lbs of 20/40 Ottawa sand, Avg Pres 903 psi, Avg Rate 12.8 bbl/min.
HES perf'd 6th stage: 1185'- 1187' 3 Holes
HES frac'd 6th stage: Pumped fracture treatment with 21,130 lbs of 20/40 Ottawa sand, Ave Pres 728 psi, Avg Rate 14.7 bbl/min.
HES perf'd 7th stage: 1154'- 1159' 3 Holes
HES frac'd 7th stage: Pumped fracture treatment with 41,460 lbs of 20/40 Ottawa sand, Ave Pres 560 psi, Avg Rate 18.1 bbl/min.

12/31/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 02/06/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/20/04
Conditions of approval, if any: