



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

April 26, 2011

Subject: Amended Well Completion Report and Log

Shell Exploration & Production Co., Latigo Ranch 3-3 (API No. 30-019-20138)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting an amended Well Completion Report and Log (Form C-105) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and recordkeeping.

The amended Form C-105 includes only revised Production data (Section 28). The revised Production data is provided in an attached table, generally formatted as in Section 28.

If you have any questions or require any additional information regarding this amended report, please contact me at (303) 222-6347, or David Senneway in Houston at (281) 544-3046.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-105 w/production data table

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																												
		1. WELL API NO. 30-019-20138																												
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																												
		3. State Oil & Gas Lease No. NA																												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																														
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Singleton Properties LLC																												
		6. Well Number: Latigo Ranch 3-3																												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																														
8. Name of Operator SWEPI LP		9. OGRID 250036																												
10. Address of Operator P.O. Box 576, Houston, TX 77001		11. Pool name or Wildcat Wildcat																												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	S Line	Feet from the	W Line	County																				
Surface:																														
BH:																														
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)																							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run																							
22. Producing Interval(s), of this completion - Top, Bottom, Name																														
23. CASING RECORD (Report all strings set in well)																														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																				
24. LINER RECORD						25. TUBING RECORD																								
SIZE	TOP		BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET																					
26. Perforation record (interval, size, and number) <table style="width:100%;"> <tr> <th>Intervals</th> <th>Size</th> <th>Number</th> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>						Intervals	Size	Number										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
						Intervals	Size	Number																						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																													
28. PRODUCTION																														
Date First Production			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)																							
NA			NA				Shut-in																							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																							
Revised	production	data	is	shown	on	attached	table.																							
Flow Tubing Press. Avg.	Casing Pressure Avg.	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By																							
31. List Attachments																														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																														
Latitude					Longitude			NAD 1927 1983																						

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael L. Bergstrom

Printed

Name Michael L. Bergstrom

Title Senior Regulatory Advisor

Date 4/25/2011

E-mail Address Michael.Bergstrom@shell.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Yeso	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 7, from.....to.....
 No. 2, from.....to..... No. 8, from.....to.....
 No. 3, from.....to..... No. 9, from.....to.....
 No. 4, from.....to..... No. 10, from.....to.....
 No. 5, from.....to..... No. 11, from.....to.....
 No. 6, from.....to..... No. 12, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

PRODUCTION SUMMARY										
Well	Date of Test	Interval(s) Tested (ft)	Stage(s) Tested (ft)	Hours Tested	Choke Size (in.)	Cuml Oil (bbls)	Cuml Gas (mcf)	Cuml Water (bbls)	Flowing Tbg P (psi)	Csg P (psi)
LR 3-3	9/14/2009	14080-14120	s1	1	26	0	0	88	no tbg installed	290
	9/14/2009	14080-14120	s1	1	48	0	0	242	no tbg installed	20
	9/15/2009	14000-14120	s1-s2	1	13	0	0	32	no tbg installed	1300
	9/15/2009	14000-14120	s1-s2	1	15	0	0	36	no tbg installed	1150
	9/15/2009	14000-14120	s1-s2	1	16	0	0	56	no tbg installed	850
	9/15/09-9/16/2009	14000-14120	s1-s2	15	20	0	0	402	no tbg installed	160
	9/16/09-9/19/2009	14000-14120	s1-s2	66	unknown	0	0	159	no tbg installed	3
	9/24/09-10/4/2009	13389-13588	s3-s4	230	14	0	14870	1632	no tbg installed	1030
	1/3/10-1/7/2010	10730-13588	s3-s12	99	14	0	4540	1500	1630	380
	1/7/10-1/15/2010	10730-13588	s3-s12	185	16	0	15500	2246	1460	65
	1/15/10-1/19/2010	10730-13588	s3-s12	96	20	0	9059	954	958	0
	1/19/10-2/23/2010	10730-13588	s3-s12	843	16	0	38691	2241	794	0
	2/23/10-3/11/2010	10730-13588	s3-s12	389	18	0	14290	662	556	0
	3/11/10-3/17/2010	10730-13588	s3-s12	135	20	0	4759	240	387	0
	3/17/10-3/23/2010	10730-13588	s3-s12	145	22	0	4834	212	316	0
	3/23/10-4/2/2010	10730-13588	s3-s12	253	24	0	8300	351	255	0
	4/3/2010	10730-13588	s3-s12	1	14	0	46	0	1000	0
	4/3/2010	10730-13588	s3-s12	1	16	0	59	0	900	0
	4/3/2010	10730-13588	s3-s12	1	18	0	57	0	860	0
	4/3/2010	10730-13588	s3-s12	1	20	0	75	0	730	0
	4/3/2010	10730-13588	s3-s12	1	22	0	67	0	625	0
	4/3/10-4/7/2010	10730-13588	s3-s12	88	24	0	2696	105	244	0
	5/18/2010	10730-13588	s3-s12	3	24	0	597	95	1367	0
	5/18/2010	10730-13588	s3-s12	1	14	0	59	31	1250	0
	5/18/2010	10730-13588	s3-s12	1	20	0	100	29	1000	0
	5/18/2010	10730-13588	s3-s12	1	18	0	108	20	1350	0
	5/18/2010	10730-13588	s3-s12	4	20	0	523	87	1313	0
	5/18/2010	10730-13588	s3-s12	5	16	0	595	148	1480	0
	5/18/10-5/19/2010	10730-13588	s3-s12	11	20	0	1220	239	1234	0
	5/19/2010	10730-13588	s3-s12	10	18	0	895	115	1118	0
	5/19/10-5/20/2010	10730-13588	s3-s12	9	20	0	841	47	936	0
	5/20/2010	10730-13588	s3-s12	1	24	0	117	5	800	0
	5/20/10-5/21/2010	10730-13588	s3-s12	8	20	0	675	23	819	0
	5/20/10-5/21/2010	10730-13588	s3-s12	21	18	0	1290	18	766	0

5/21/2010	10730-13588	s3-s12	7	14	0	266	7	763	0
5/21/2010	10730-13588	s3-s12	6	16	0	274	8	723	0
5/21/10-5/22/2010	10730-13588	s3-s12	6	18	0	318	7	682	0
5/22/10-5/26/2010	10730-13588	s3-s12	100	20	0	4278	278	420	0
5/26/2010	10730-13588	s3-s12	6	14	0	128	2	451	0
5/26/2010	10730-13588	s3-s12	5	16	0	151	7	475	0
5/26/10-5/27/2010	10730-13588	s3-s12	6	18	0	203	7	413	0
5/27/2010	10730-13588	s3-s12	5	20	0	185	5	360	0
12/1/10-12/19/2010	10730-13588	s3-s12	456	unknown	0	7558	0	2714	0
12/19/10-12/24/2010	10730-13588	s3-s12	120	8	0	3353	0	2165	0
12/25/10-12/28/2010	10730-13588	s3-s12	96	9	0	1943	23	1825	0
12/29/10-1/4/2011	10730-13588	s3-s12	168	unknown	0	2655	27	1996	0
1/5/2011	10730-13588	s3-s12	24	10	0	728	12	1453	0
1/6/11-1/7/2011	10730-13588	s3-s12	48	11	0	1842	83	1291	0
1/8/11-1/9/2011	10730-13588	s3-s12	48	12	0	1648	81	1076	0
1/10/11-1/12/2011	10730-13588	s3-s12	72	13	0	2733	178	857	0
1/13/2011	10730-13588	s3-s12	24	18	0	801	55	640	0
1/14/11-2/2/2011	10730-13588	s3-s12	480	48	0	13190	908	328	0
2/3/2011	10730-13588	s3-s12	24	5	0	210	1	951	0
2/4/11-2/7/2011	10730-13588	s3-s12	96	6	0	978	0	1059	0
2/8/11-2/10/2011	10730-13588	s3-s12	72	7	0	1156	0	1095	0
2/11/2011	10730-13588	s3-s12	24	9	0	499	0	963	0
2/12/2011	10730-13588	s3-s12	24	17	0	672	4	425	0
2/13/2011	10730-13588	s3-s12	24	42	0	639	29	320	0
2/14/11-2/16/2011	10730-13588	s3-s12	72	48	0	1064	130	273	0
2/17/2011	10730-13588	s3-s12	24	7	0	327	0	603	0
2/18/2011	10730-13588	s3-s12	24	12	0	263	1	650	0
2/19/11-4/10/2011	10730-13588	s3-s12	1200	48	0	20251	1051	227	0