

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-D19-20097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MESCALERO
8. Well Number #1
9. OGRID Number 82887
10. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
LABRADOR OIL CO.

3. Address of Operator
2311 CEDAR SPRINGS, #405, DALLAS, TX 75201

4. Well Location
Unit Letter **E** : **2140** feet from the **NORTH** line and **525** feet from the **WEST** line
Section **1** Township **6 N** Range **22 EAST** NMPM County **GUADALUPE**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4410 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-18-2011. MIRU GRAY WIRELINE SERVICE, TAG CIBP @ 6190', DUMP 12 SX CEMENT. RIH w/ COLLAR LOCATOR AND CIBP, SET CIBP @ 3450' BETWEEN COLLAR AND DV TOOL, DUMP 12 SX CEMENT. BAIL TOP OF HOLE DOWN TO 75', PLACE 25 SX CEMENT @ SURFACE. CUT OFF DRILL SPOOL, SET DRY HOLE MARKER AND FILL IN CELLAR. CLEAN LOCATION OF ALL DEBRIS, RECLAIM LOCATION TO LAND OWNER'S SPECIFICATIONS.

PLUGGING WITNESSED BY MR. ED MARTIN, NMDCD

Spud Date:

6-29-96

Rig Release Date:

12/4/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

mk-

TITLE

MANAGER

DATE

Type or print name

MIKE KERR

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

5/9/2011

Conditions of Approval (if any):

LABRADOR OIL Co.
MESCALERO #1
API # 30-019-20097

Database File: mescalero #1.db
Dataset Pathname: pass2
Presentation Format: ccl
Dataset Creation: Mon Apr 18 12:23:03 2011 by Log Std Casedhole 09061
Charted by: Depth in Feet scaled 1:240

CCL

1

2

CCL

-2

3500

LTEN (lb)

0

3400

3450

CCL

1

2

CCL

-2

3500

LTEN (lb)

0

DV TOOL @ 3475'

Submit One Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
January 20, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-019-20097</u>
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <u>LABRADOR OIL CO.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>2311 CEDAR SPRINGS, #405, DALLAS, TX 75201</u>		7. Lease Name or Unit Agreement Name <u>MESCALERO</u>
4. Well Location Unit Letter <u>E</u> : <u>2140</u> feet from the <u>North</u> line and <u>525</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>6N</u> Range <u>22E</u> NMPM County <u>GUADALUPE</u>		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4410</u>		9. OGRID Number <u>82887</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat <u>WILDCAT</u>

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.
When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE JMK TITLE MANAGER DATE _____
TYPE OR PRINT NAME J.M. KERR E-MAIL: _____ PHONE: _____
For State Use Only
APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/9/2011
Conditions of Approval (if any):