

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-021-20494
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mitchell
8. Well Number	092F
9. OGRID Number	495
10. Pool name or Wildcat (96387)	West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4345'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2 SUPPLY

2. Name of Operator  
HESS Corporation

3. Address of Operator  
PO Box 840  
Seminole TX 79360

4. Well Location  
Unit Letter F : 1920 feet from the NORTH line and 1970 feet from the WEST line  
Section 9 Township 18N Range 30E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4345'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Acid Stimulation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start date

Wednesday, May 25, 2011

MIRU BJ pump services. Test lines.

Pump 200 gallons of produced water followed by 4,200 gallons of 7.5% acid w/HS-2.

Flush with 10,000 gallons of produced water.

SI well.

Re-connect injection line.

RDMO.

Spud Date: 10/10/2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE ENGINEER TECH DATE 5/20/2011

Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/23/2011

Conditions of Approval (if any):