Office	State of New Mexico	·	
District I	Energy, Minerals and Natural R	esources October 13, 2009	<u>}</u>
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-007-20976	ĺ
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIV	5. Indicate Type of Lease	1
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	SIAIE _ TEE Z	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505	CEC AND DEDODTS ON WELLS	7. Lagge Name on Unit Agreement Name	\dashv
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
	Gas Well Other CBM	8. Well Number E-066	
2. Name of Operator El Paso E&P Company, L.P.		9. OGRID Number 180514	
3. Address of Operator		10. Pool name or Wildcat	\dashv
1001 Louisiana, Rm 2730D, Houston, Texas 77002		Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location			
Unit Letter <u>E</u> :	2250 feet from the North	line and	
Section 04	Township 31N Range 19E 11. Elevation (Show whether DR, RKI	NMPM 6 th County Colfax	
	8532'	, All, Old, etc.)	
10 01 1			
	Appropriate Box to Indicate Natur		
NOTICE OF IN	l l	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		-	
TEMPORARILY ABANDON	I	MMENCE DRILLING OPNS. □ P AND A □	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CA	SING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		HER:	_
		ent details, and give pertinent dates, including estimated da	.te
		r Multiple Completions: Attach wellbore diagram of	
proposed completion or rec	ompletion.		
03/08/11: Spudded @ 0900 hrs. Se	t conductor. Drilled 11" surface hole to	357'. Ran 8 7/8", 24# casing to 346.81'. Pumped 10 bbls	
fresh water, 250 bbls fresh water wit	h n-seal, baracarb and flocell. Pumped	0 bbls fresh water. Received returns after 25 bbls total	
	s (100 sx) Trinidad surface blend. Displ	aced. Circulated 6 bbls of good cement to pit. WOC. Beg	an
drilling 7 7/8" production hole.			
	hole to 2845'. Estimated top of Trinida		
03/10/11: Ran 5 ½", 15.5#, J-55 casing and landed in WH @ 2776.75'. ECP from 2090'-2101'. Stage collar @ 2089'. Released rig. Stage 1: Pumped 20 bbls fresh water, 20 bbls fresh water gel w/n-seal, baracarb & flocell. Pumped 30 bbls fresh water. Mixed and			
		pressure 0 psi. Landed plug @ 1000 psi. Released pressur	e
		ge collar. 2 nd Stage: Opened stage collar @ 1100 psi.	•
		, baracarb & flocell. Pumped 10 bbls fresh water spacer.	
		displaced. Final lift pressure 800 psi. Landed plug @ 2360)
		h water gel pumped. Got full returns with 91 bbls cement	
pumped. Good cement to surface w	ith 20 bbls displaced pumped. Circulate	d 29 bbls good cement to pit.	
Spud Date: 03/08/11	ধ	00/10/11	
Spud Date: 03/08/11	Rig Release Date:	03/10/11	
I hereby certify that the information	above is true and complete to the best of	my knowledge and belief.	
	40.		
SIGNATURE Maria H.	TITLE ST PAGE	latory Analyst DATE 05/26/11	
. 0	•		-
Type or print name Maria S. Gor	mez E-mail address: maria.gom	ez@elpaso.com_ PHONE: _713-420-5038/832-683-0361_	_
For State Use Only	A / . BIATRI	AT ALIBEBLIAAD	
APPROVED BY:	TITLE USIK	CT SUPERVISOR DATE 5/31/2011	_