Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20987
1301 W. Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		9 Well North on F 065
1. Type of Well: Oil Well	Gas Well Other CBM	8. Well Number E-065
2. Name of Operator		9. OGRID Number
El Paso E&P Company, L.P.		180514
3. Address of Operator ~		10. Pool name or Wildcat
1001 Louisiana, Rm 2730D, Housto	on, Texas 77002	Stubblefield Canyon Raton-Vermejo Gas
4. Well Location		
	200 fact from the North line and	157 fact from the Post line
Unit Letter A :	200 feet from the North line and	
Section 05		ИРМ 6 th County Colfax
	11. Elevation (Show whether DR, RKB, RT, G)	R, etc.)
THE ROLL OF THE PARTY OF THE PA	8521'	The state of the s
12. Check A	appropriate Box to Indicate Nature of No	tice. Report or Other Data
12. Check 1	ippropriate Box to marcate reaction of re-	moe, report of other bala
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE	MIDELII EE OOMI E	: :
DOMINIOEE COMMINIOEE		·
OTHER:	□ OTHER:	П
OTHER:	OTHER:	ils, and give pertinent dates, including estimated date
13. Describe proposed or compl	leted operations. (Clearly state all pertinent deta-	ils, and give pertinent dates, including estimated date
13. Describe proposed or complete of starting any proposed wo	leted operations. (Clearly state all pertinent detairs). SEE RULE 19.15.7.14 NMAC. For Multip	
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