

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-021-20494
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	6 Mitchell
8. Well Number	092F
9. OGRID Number	495
10. Pool name or Wildcat (96387)	West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4345'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2 SUPPLY

2. Name of Operator
HESS Corporation

3. Address of Operator
PO Box 840
Seminole TX 79360

4. Well Location
Unit Letter F : 1920 feet from the NORTH line and 1970 feet from the WEST line
Section 9 Township 18N Range 30E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4345'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Acid Stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU BJ Services (Baker Hughes pumping). Pressure test lines to 4400#. Pumped total of 493.4 bbls of fluid (100 bbls of acid). Acid was 7.5% HCL w/ 3% H2S scavenger additive.

RDMO BJ Services. Connect lines back up to disposal pump.

Acid Ptbkg: 1437# Q = 2.9 BPM 100 bbls

Flush Ptbkg: 1732# Q = 4.8 BPM 100 bbls

Flush Ptbkg: 1757# Q = 5.1 BPM

Flush Ptbkg: 1780# Q = 5.3 BPM

ISIP: 1143#

5min SIP 1134#

Total Flush Volume: 371 bbls

Spud Date: 10/10/2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE ENGINEER TECH DATE 5/31/2011

Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 6/6/2011

Conditions of Approval (if any):