pME30-467873777 Susp: 3/30/04

## BURLINGTON RESOURCES

SAN JUAN DIVISION

**Sent Federal Express** 

March 9, 2004

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504 RECEIVED

MAR 1 0 2004

Re:

Stanolind Gas Com #300S

- 4

365' FSL, 560' FEL, Section 16, T-30-N, R-8-W, San Juan County

API #30-045-31328

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Fruitland Coal formation.

The subject well was staked previously at a location that was under the jurisdiction of the Bureau of Reclamation for Quality Waters of Navajo Reservoir within the state park. Due to public utilization/safety issues, the location was moved across the river to the above referenced location. Also, as a result of the Fruitland Coal process of cavitation, the migration of coal fines onto the surface would not be compatible with public usage in the State Park. Large archaeological sites, steep cliffs and rugged terrain encompass a majority at this area within the legal spacing window for the formation at this new location as shown on the attached topographic maps. Additionally, I have included geological information that shows the well better positioned for Fruitland Coal reservoir high productivity area.

Consequently, this location was staked non-standard for the Basin Fruitland Coal formation, in order to best fit the existing steep terrain and maintain footage away from the edge of the cliff to avoid any adverse impact to the San Juan River Quality Waters during drilling and completion operations.

The following attachments are for your review:

- > Approved application for Permit to Drill and C-102 at previous location
- Approved Intent Sundry C-103 and new C-102 of new location
- > Offset operators / owners plat
- 9 Section Plat
- > Topographic map of Section 16
- > Aerial Photography and Drilling Window Plat
- Geology Logs Other Area Wells
- Geology Map of Twp. 30-8 and Explanation

Three copies of this application are being submitted to offset operators by certified mail.

Sincerely,

Joni Clark

Regulatory Specialist

Re:

Stanolind Gas Com #300S 365' FSL, 560' FEL, Section 16, T30N, R8W, San Juan County

API #30-045-31328

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

BP America Attn: Bryan Anderson San Juan B U Westlake 1, Room 19-114 501 Westlake Park Blvd. Houston, TX 77079

Subrement s To Appropriate District Office	'State of New Me	xico		Form C-103		
District I	Energy, Minerals and Natu	ral Resources	WELL ADING	Revised May 08, 2003		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-31328			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87	i i		▼ FEE □		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Ga B-10938-55	is Lease No.				
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS		7 Lease Name or	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	S TO DRILL OR TO DEEPEN OR PL	JG BACK TO A	Stanolind Gas Co			
1. Type of Well:	han CDM		8. Well Number 300S			
	her CBM					
2. Name of Operator Burlington Resources Oil & Gas Comp	any I P		<ol> <li>OGRID Numb</li> <li>14538</li> </ol>	er		
3. Address of Operator	uny La		10. Pool name or	Wildcat		
PO Box 4289, Farmington, NM 87499			Basin Fruitland C			
4. Well Location						
Unit Letter P : 365	feet from theSouth	line and560	feet from th	neEastline		
Section 16	Township 30N	Range 8W	NMPM	San Juan County		
	. Elevation (Show whether DR, 127)	RKB, RT, GR, etc.)				
The state of the s	ropriate Box to Indicate N	ature of Notice, I	Report or Other	Data		
NOTICE OF INTE			SEQUENT RE			
PERFORM REMEDIAL WORK PI	LUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON   CI	HANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT		
· · · · · · · · · · · · · · · · ·	ULTIPLE  OMPLETION	CASING TEST AN CEMENT JOB	D 🗆	ADANDONNENT		
OTHER:	×	OTHER:				
<ol> <li>Describe proposed or completed of starting any proposed work).</li> <li>or recompletion.</li> </ol>	operations. (Clearly state all p SEE RULE 1103. For Multip	pertinent details, and le Completions: Att	give pertinent date ach wellbore diagr	es, including estimated date am of proposed completion		
The location for the subject wel	l has been moved from 1770'F	SL, 1755'FEL. Atta	ched is the revised	C-102 plat.		
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			A CONTRACTOR OF THE STATE OF TH	S. P. Carlotte and C. Carlotte		
			JUL 21 21 31 31 31 31 31 31 31 31 31 31 31 31 31	58°		
I hereby certify that the information above	e is true and complete to the be	est of my knowledge	and belief.			
SIGNATURE Jammy Wima	TITLE_	Regulatory Speciali	st	DATE2/4/2004		
Type or print name Tammy Wimsatt			Telep	shone No. (505) 326-9700		
(This space for State use)	mienie parte es nebit	Y MI 9 CAC INCOR	ቸለው <b>በ</b> ነርተ <i>ል</i> ቁ	FEB 5 2004		
APPPROVED BY	TITLE	y oil & gas inspec	IUK, UI31.	DATE 5 2004		
Conditions of approval, if any:		11/11				
	GHOLD C104 FC	湯1256				

DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003 Instructions on back Submit to Appropriate District Office

DISTRICT 8 1301 W. Grand Avenue, Artesia, H.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87504-2088

☐ AMENDED REPORT

State Lease — 4 Copies

Fee Lease - 3 Copies

OPTRICT BY

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87504-2088

WFII	LOCATION	AND	ACREAGE	DEDICATION	PLAT
**		/ 11 10	TONETOE		, ,

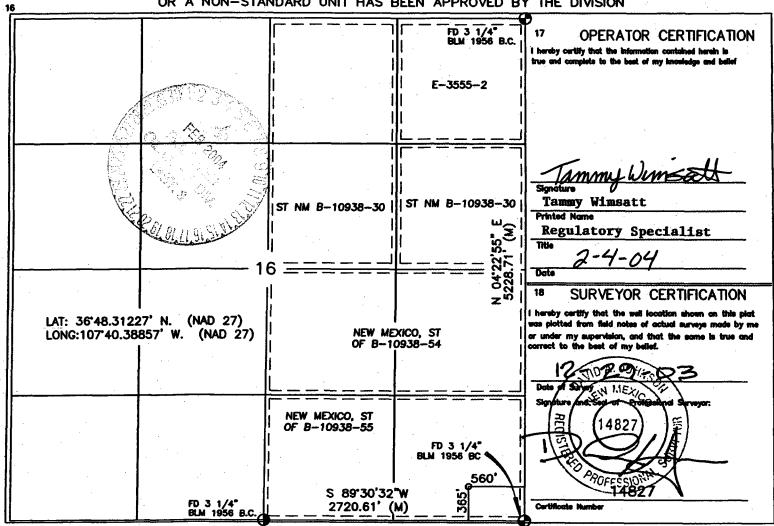
<sup>1</sup> API Number 30-045-31328	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Fruitland Coal	
<sup>4</sup> Property Code 7530	STAN	<sup>6</sup> Well Numbe 300S	
7 OGRID No.		*Operator Name	* Elevation
14538	BURLINGTON RESOUR	6427	
	10 C.	urface Location	

Surface Location Township Lot Idn Feet from the East/West line UL or lot no. Section Range North/South line Feet from the County 30-N 8-W SOUTH 560 **EAST** 16 365 Ρ SAN JUAN

<sup>11</sup>Bottom Hole Location If Different From Surface

			1	1 .	1
E/320	<sup>14</sup> Consolidation Co	de	<sup>16</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form C-101

APD Form

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

## APPLICATION FOR PERMIT TO DRILL

Burlington Reso	OGRID Number 14538	
PO Box 4289 Farmington, NM	API Number 30-45-31328	
Property Code 7530	Property Name STANOLIND GAS COM	Well No. 300S

## **Surface Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	16	30N	08W	***************************************	1770	S	1755	E	San Juan

### **Proposed Pools**

#### BASIN FRUITLAND COAL (GAS) 71629

Work Type New Well	Well Type Gas	Cable/Rotary	Lease Type State	Ground Level Elevation 5686	
Multiple N	Proposed Depth 2516	Formation Fruitland Coal	Contractor	Spud Date	

### **Proposed Casing and Cement Program**

£	***************************************		<u></u>			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.675	32.3 <sup>-</sup>	120	38	0
Int1	8.75	7	20	2224	663	0
Liner 1	6.25	5.5	15.5	2516	0	0

## **Casing/Cement Program: Additional Comments**

Liner will not be cemented.

## **Proposed Blowout Prevention Program**

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Peggy Cole

Title: Manager

Date: 1/9/2003 Phone: 505-320-5919

Dill CONSERVATION DIVISION

Electronically Approved By: Charlie Perrin

Title: Manager

Approval Date: 1/10/2003 Expiration Date: 1/10/2004

Conditions of Approval:

No Conditions

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### Form C-102

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-45-31328	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code 7530	Property Name STANOLIND GAS COM	Well No. 300S
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company LP	Elevation 5686

#### **Surface And Bottom Hole Location**

UL or Lot	Section 16	Township 30N	Range 08W	Lot Idn	Feet From 1770	N/S Line S	Feet From 1755	E/W Line E	County San Juan
Dedicat	ed Acres	Joint or	· Infill	Consoli	dation Code	Order No.			
33	20				<b></b>				

#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Peggy Cole

Title: Manager Date: 1/9/2003

#### **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: David A Johnson

Date of Survey: 10/29/2002 Certificate Number: 14827

## **APD Comments**

Operator: 14538 Burlington Resources Oil and Gas Company LP

Well: STANOLIND GAS COM 300S

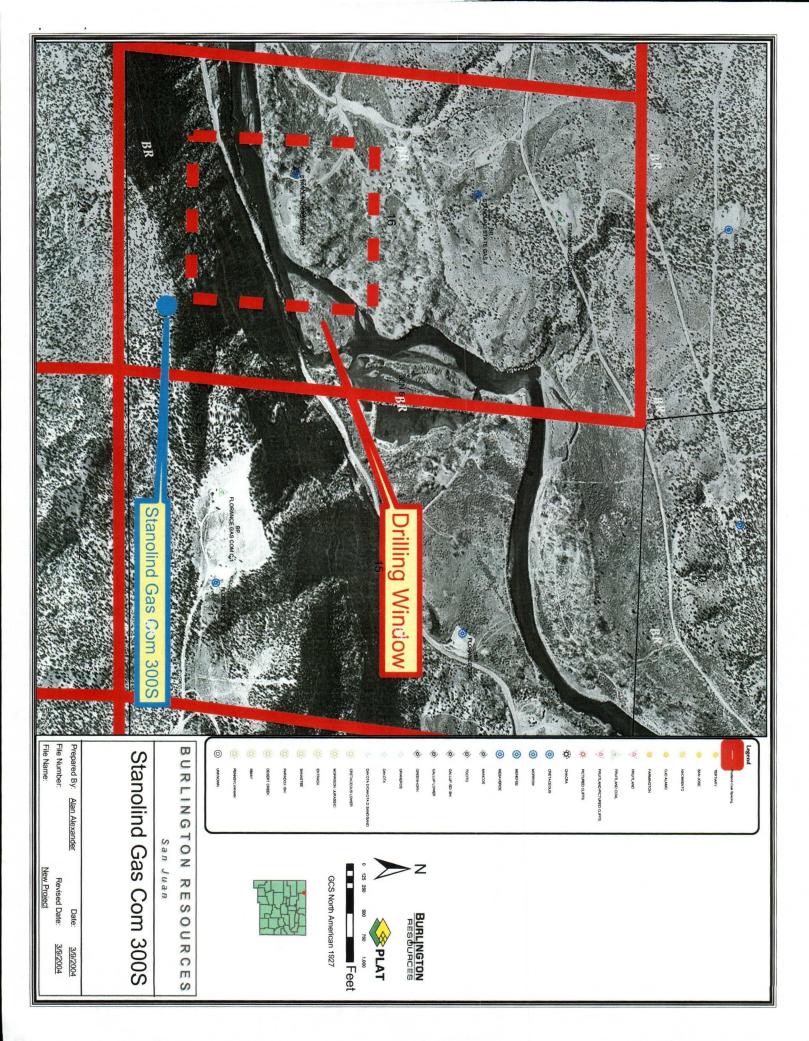
**There Are No Comments** 

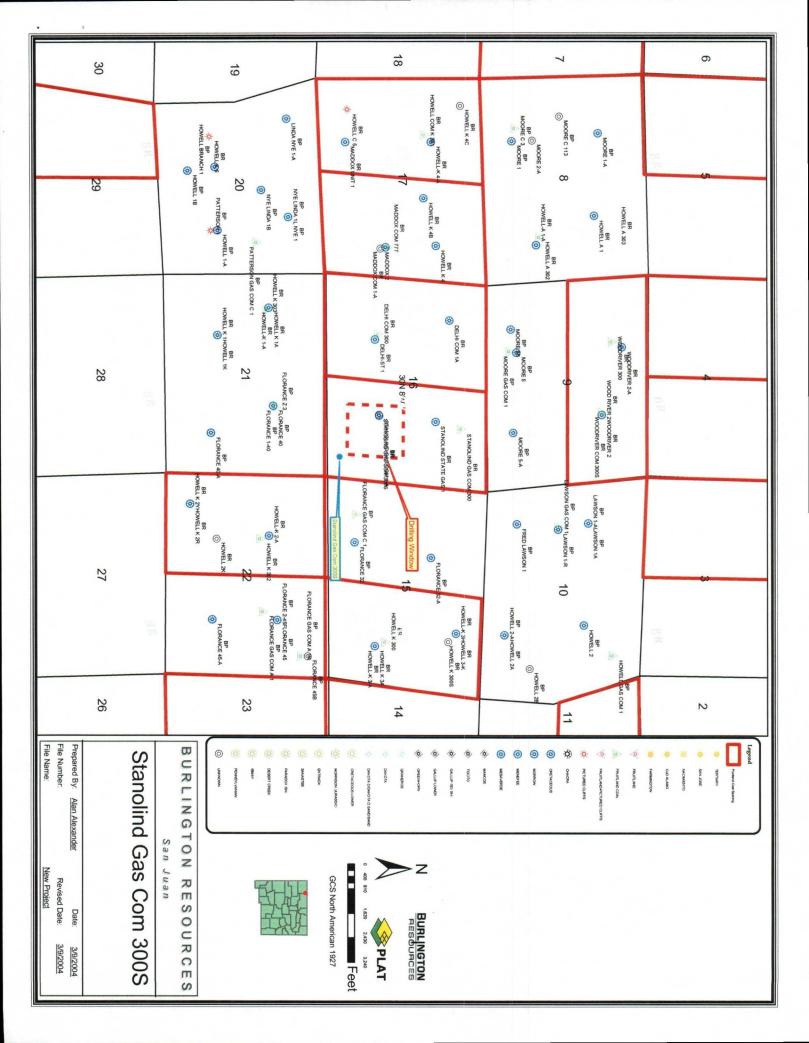
## **APD Conditions Of Approval**

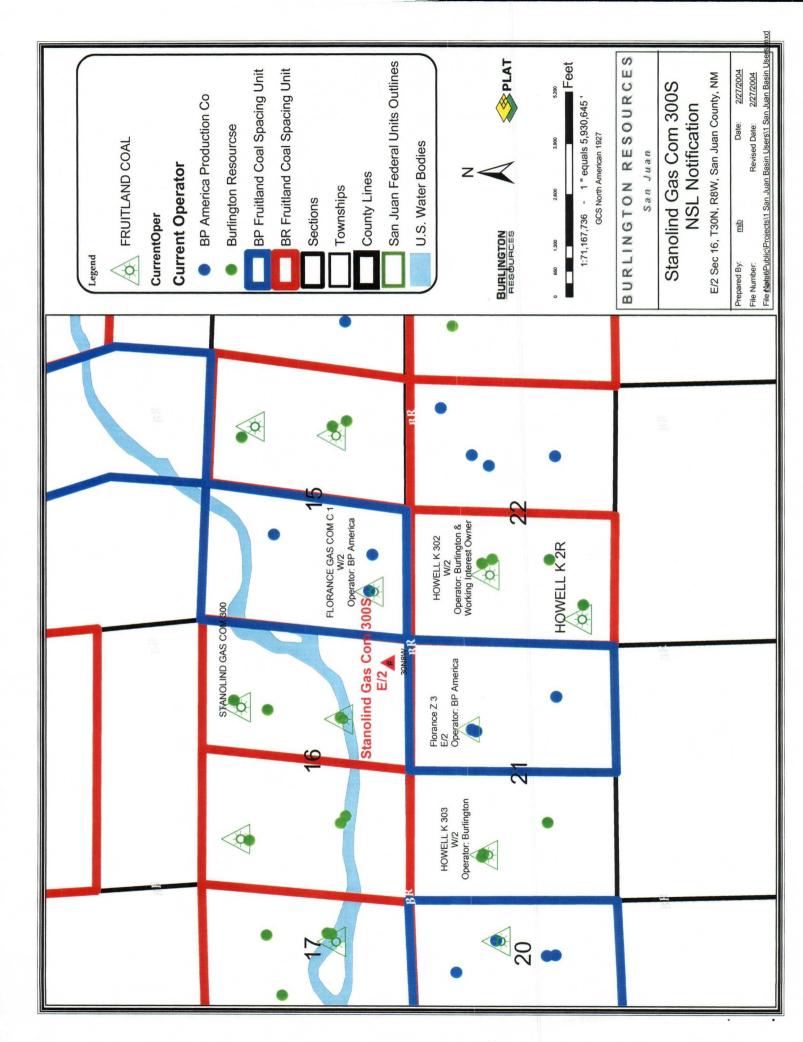
Operator: 14538 Burlington Resources Oil and Gas Company LP

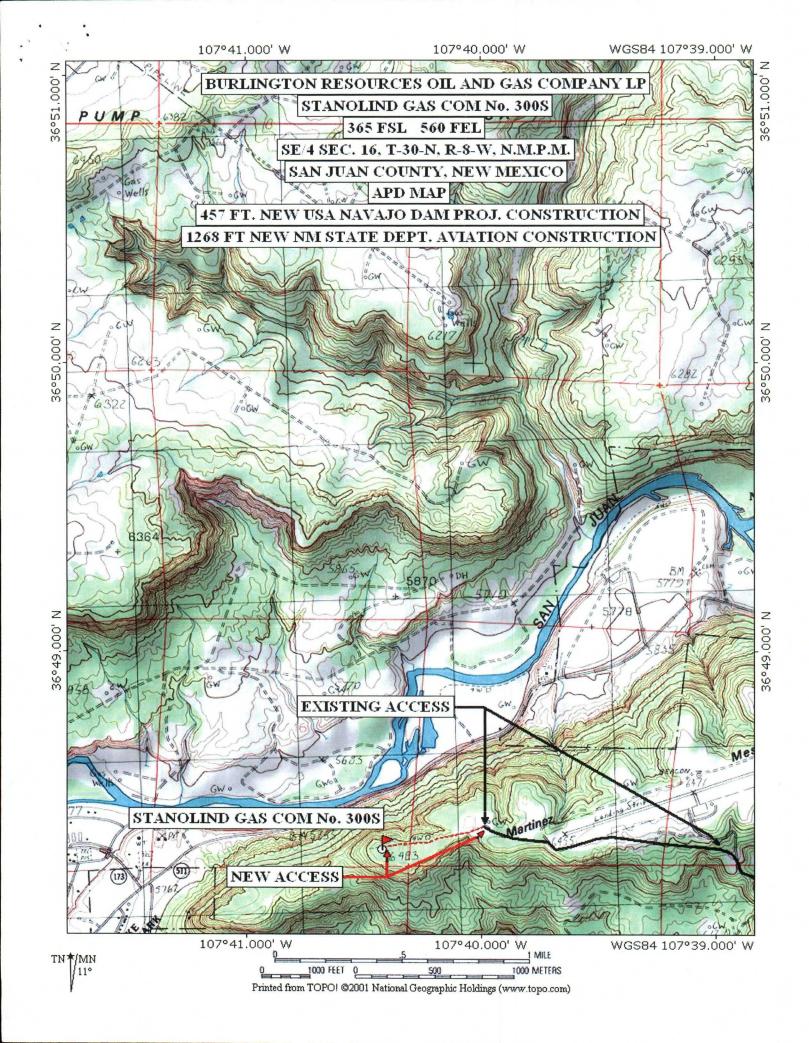
Well: STANOLIND GAS COM 300S

There Are No Conditions Of Approval



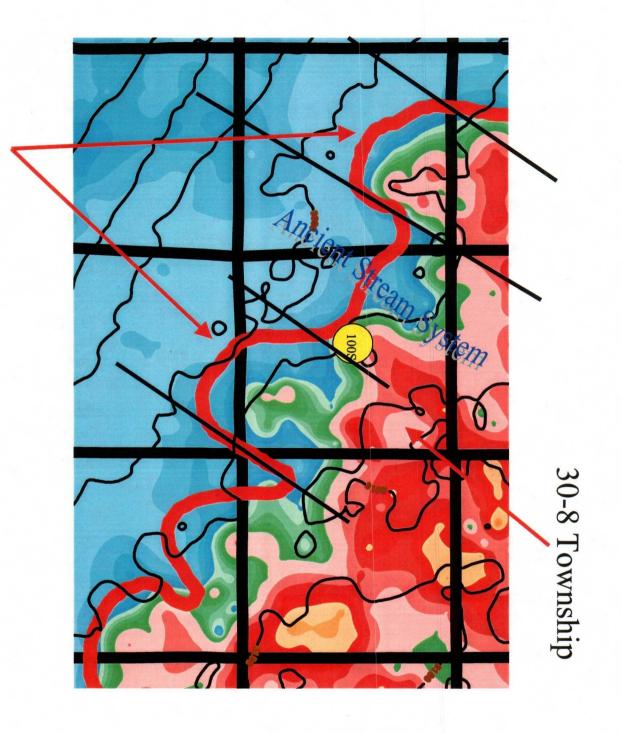






### Stanolind Gas Com #300S NSL geological justification

Geology believes the best chance of success in drilling the Stanolind Gas Com #300S is to position it as far south and east in the section as reasonably possible for two reasons that may actually be related. It is believed that the position of the defining line between the better producing fairway and the remainder of the Fruitland pool is in part due to the original over-pressuring of the coals. Please refer to the attached daily rate production map (where the warmer colors represent higher production while the cooler colors are lesser production and structure lines are overlain). Those areas where the line tends to bulge out to the southwest are points where the pressure overcame the formation's ability to contain it and the pressure broke out creating enhanced fracture trends (or cleating). Although not a perfect fit, these enhanced trends often correspond with better production. Additionally, there is evidence of the presence of a perennial fluvial system during the depositional time of the target coals trending southwest to northeast just northwest of the desired location. Such a system tends to prevent the deposition of coal forming peat swamps and/or it also degrades the quality of what is deposited by the influx of clastic matter from over-bank deposits and channel shifting. This section degradation may also be the reason certain areas where able to withstand the pressure better than other areas. Attached is a simple two well cross section where the left-hand well (Stanolind Gas Com #1A) is close to a traditional staking spot while the right hand well (Florance Z #3) is depositionally inline with the spot we desire to stake the well. Coal thickness is roughly the same (57' vs. 53') but the overall coal-bearing interval is 65' greater in the #1A. This is interpreted as being proximal to the edge of the fluvial system allowing the coal deposition, but also allowing additional clastic matter to be laid down. Allowing a nonstandard location will move the well away from the additional clastic material (which would surely dampen production) and nearer some enhanced cleat permeability (maximizing production).



Pressure Breakout