District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

## AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

				•	me and Address.						GRID Number
Yates Pe 105 Sout				l	·						575 API Number
Artesia,										1 -	25-32625
	rty Code				* P	roperty Name					' Well No.
280	80	I	utton I	IP AYD S	State Com						1
					<sup>7</sup> Surface	Location					
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County
C	10	9S	32E		600				We	st	Lea
·		8 [	roposed	Bottom	Hole Locat	tion If Diff	erer	nt From Sur	face		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County
								· .			<u> </u>
Undesigr	nated 4	•	osed Pool 1					<sup>14</sup> Propos	red Pool	2	
		ILUKA			······						`•
"Work 1	ype Code		<sup>12</sup> Well Typ	e Code	<sup>13</sup> Cable	e/Rotary	<u> </u>	<sup>14</sup> Lesse Type Co	de	<sup>15</sup> Grou	nd Level Elevation
H	?		G		Pulling	g Unit		S		44	44' GR
<sup>16</sup> Mu	ltiple		17 Proposed	Depth	<sup>11</sup> Fort	mation		" Contractor	intractor 24 Spud D		Spud Date
1	N	P	BTD 108		Ato		Unknown			ASAP	
			21	Propose	ed Casing a	nd Cement	t Pro	ogram			
IIole Si			ing Size		g weight/foot	Setting D			f Cement		Estimated TOC
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	12-1/4"		5/8"	24#		3806		In plac			
7-7/	/8	5	L/2"	15.5	IF	10936		In plac	ce		
		·	······								
Propose 1 1. Load 2. TIH v Cap CIBP 3. Perfo 4. Swab	to reco tubing with ga with ( orate ( /flow (	with auge r: 35' of 9978-9 test.	e well 7% KCL ing to cement	to Atoka . TOOH LO900'. (abando cidize a	a as follo with tubi TOOH. T on perfora	ows: ing & sub- IIH with ( ations 10)	-pur CIBI 916-	P and set (	S Diff P(, CIBP	at 108	cK
<sup>23</sup> I hereby certify of my knowledge		formation gi	ven above is t	rue and compl	ete to the best	OI	LC	ONSERVAT	ΓΙΟΝ	DIVIS	ION
Signature:	Le A	A	1. )	)		pproved by:	5	The Pals	The second se	-L	
Printed name:	Rustv	Klein	pur			itle:	4	my 7/	ť		137
Title:	f		echnici	an	^	pproval Date:			Expiration		
Date:			Phone:	748-147	11	onditions of Appr	oval :		·		
June _	5,200	L		-+U=_T47	<u></u>						

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## AMENDED REPORT

'Art Number       'Post Code       'Post Code         30-025-32625       Undesignated Atoka       'Null Number         'Property Name       1         'OGRUD No.       'Up AYD State Com       1         'OGRUD No.       'Property Name       'Exercise         'Operator Name       'Exercise       'Ad44' GR         'Oscillo No.       'Surface Location       'Ad44' GR         'Ut or tot no.       Section       Yates Petroleum Corporation       Ad44' GR         'Ut or tot no.       Section       Tormable Range       Lt tas       Feet from the Colocation         'Ut or tot no.       Section       Tormable Range       Lt tas       Feet from the Colocation       Lea         '' Dedicated Acres       '' Counditation Code       '' Order No.       2305       West En       County         '' Dedicated Acres       '' Subt or taffit       '' Counditation Code       '' Order No.       320         '' Dedicated Acres       '' Odd or taffit       '' Counditation Code       '' Order No.         '' Dedicated Acres       '' Odd or taffit       '' Counditation Code       '' Order No.         '' ODEANTOR CERTIFICATION       '' Order No.       '' OPERATOR CERTIFICATION         '' OPERATOR CERTIFICATION       '' OPERATOR CERTIFICATION       <		WELL LOCATION AND ACREAGE DEDICATION PLAT										
**Property Scate       **Weil Nearwise       **Weil Nearwise         **28080       Button Up AYD State Com       1         **Context Name       **Exercise       **Exercise         025575       Yates Petroleum Corporation       4444* GR         025575       Yates Petroleum Corporation       4444* GR         **Urface Location       **Surface Location       4444* GR         **U or ist so.       Section       Tormaking Range       Let Ide         ***       Bottom Hole Location If Different From Surface       Lea         ***       ***       Betweet Hat       County         ***       Betweet Hat       County       Lea         ***       Betweet Hat       County       County         ***       Betweet Hat       County       Lea         ***       Betweet Hat       County       County         ***       Betweet Hat       County       Lea         ***       Betweet Hat       County       County         ***       Betweet Hat       County </td <td></td> <td>API Numb</td> <td>er</td> <td></td> <td><sup>2</sup> Pool Code</td> <td></td> <td></td> <td>Pool N</td> <td>ame</td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td>		API Numb	er		<sup>2</sup> Pool Code			Pool N	ame		· · · · · · · · · · · · · · · · · · ·	
25080     Button Up AYD State Com     1       'OGRID Ne.       'Sertice       'Surface Location       Ut or ist so.       Section       C 10 95 32E       'Bottom Hole Location If Different From Surface       UL or ist so.       Section       Tormable Range Lot Ide Peet Free the North/South Base       Detice of 10 95 32E       'Bottom Hole Location If Different From Surface       UL or ist so.       Section       Tormable Range Lot Ide Peet Free the North/South Base       Detice of 1878       Construction       North/South Base       Peet Free the North/South Base       Section       '' Dottor or Infill       Construction       North/South Base       Peet Free the North/South Base       Section       ''Detice to free the Peet Free the North/South Base       Detice of Infill       Construction       North/South Base       Peet Free the North/South Base       North/South Antion       Norther Non <t< td=""><td></td><td></td><td></td><td></td><td>T/</td><td></td><td></td><td>Atoka</td><td></td><td></td><td></td></t<>					T/			Atoka				
'OGRID No. 025575       'Operation       'Enrelia         Vates Petroleum Corporation       4444' GR         UL or lot no.       Section       Termahip       Range       Lot late       Pet from the       Pet Month Loc       4444' GR         UL or lot no.       Section       Termahip       Range       Lot late       Pet from the       Pet Month Loc       2305       West       Lea         UL or lot no.       Section       Termahip       Range       Lot late       Pet from the       Pet from the       East/West Bac       Constry         '' Dedicated Acrea       '' Joint or Infill       Camabitation Code       '' Order No.       Zonation       Constry         '' Dedicated Acrea       '' Joint or Infill       '' Camabitation Code       '' Order No.         320       NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTI HAS BEEN APPROVED BY THE DIVISION         ''       Order No.       '' OPERATOR CERTIFICATION         16	Property	Code タイン					ty Name	•		•	Well Number	
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<sup>10</sup> Surface Location         UL or lot no.       Section       Township       Range       Lot Ide       Feet from the       North/South line       County         U       95       32E       600       North       2305       West       Lea         "I Bottom Hole Location If Different From Surface       UL or lot no.       Section       Township       Range       Lot Ide       North/South line       Feet from the       East/West line       County         "Dedicated Acree       " Joint or lafti       "County       County       County       County       County         320       NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       If DOPERATOR CERTIFICATION I hereby critip than the information counthead hereb to I'me and complete to the bast of my bioded ge and belief         4       9305       Image: Section State       Image: Secti		No.		_		-						
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<sup>11</sup> Deficated Aerral <sup>12</sup> Joint or Infill <sup>14</sup> Cossolidation Code <sup>14</sup> Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION <sup>16</sup> <i>2305 16 17</i> OPERATOR CERTIFICATION <i>1</i> herdry certify that the information consulted herdin U <i>1</i> true and complete to the bat of my biointedge and belief Rust V, Klein Rust V, Klein <u>7</u> <b>16</b> <i>18 19 19 19 19 19 19 19 19</i>												
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Rusty Klein Pristed Name Operations Technician Tule June 5, 2001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Scal of Professional Surveyer:		2305		in the second								
Rusty Klein Pristed Name Operations Technician Tule June 5, 2001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Scal of Professional Surveyer:								<b>I</b>				
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District I 1825 North French Dr, Hobbs, NM 88240 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			State of New Mexico Energy, Minerals Natural Recources Department OIL CONSERVATION DIVISION 1220 S. St. Francis Dr. Santa Fe, NM 87504					Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies				
220 S. St. Francis Dr., Sa				VABLE AM		UTHÒ	PIZA1			SPOPT		
	YATES PE	Operator name	and Addre	ss PORATION						Operator OGR 025575	_	<u></u>
		OUTH FOU ESIA, NM							change <sup>3</sup> Re it #2 -			m Button 1-2001
4 API Numb 30-025-32				BAR	5 Pool i U - DI	<sub>Name</sub> EVONIA	N	Reque	st water	POD	6 Pool C 9619	
7 Property C 2809	ode 60	Bu	tton	a Up AYD St	B Propert	-					9 Well Nu _ ]	
I. 10 Surface												
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11 Bottom							,					
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12 Lse Code 13 P	roducting Method P	Code	14 Gas	s Connection Date		15 C-129 Pe	rmit Numt	per	16 C-129 Effectiv	/e Date	17 C-12	9 Expiration Date
II. Oil and Ga	as Transp					·			· · · ·		DULSTR	Location
18 Transporter OGRID		19 Transporter and Addre	388				20 POD	21	O/G	a	nd Descri	otion
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V. Produced	Water											
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25 Spud Date		dy Date		27 TD		28 F	BTD		29 Perfs		30	DHC, DC, MC
31 Hole Siz	•	32	Casing Tu	thing Size			33 Depth S	Set		34 9	acks Cem	ent
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VI. Well Test	Data											
35 Date New Oil	36 Gas D	elivery Date		37 Test Date		38 Test	Length		39 Tbg. Press	ure	40 C	sg. Pressure
41 Choke Size		2 011		43 Water	_	44 G	as		45 AOF		46	Test Method
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AMERICAN INLA						<b># 18829</b> 4	1					
Runa	evious oper	ator Signatu	re	Reiña	Print N IN	ed Name 1 Sie	ind	V	to Presic	Title	00	Date 5/4/11

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mate Listing Office 16T1 1xx 1980, Hobbs, NM 88240	Energy, Minerals and Na	tural Resources Department	Revised 1-1-89 See Instructions at Bottom of Page
RICT II Drawer DD, Anesia, NM 88210		ATION DIVISION	
ISTRICT III	Santa Fe, New M	lox 2088 lexico 87504-2088 (IL CONS	RECEIVED
DW Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATIC	N om 0 52
perator		LAND NATURAL GASFE	/ell API No.
MW Petroleum Corpora	tion		30-025-32625
ddress 2000 Post Oak Blvd.,	Ste. 100 Houston, Texas	5 //050-4400	PER OGHID NO 15427
eason(s) for Filing (Check proper box)		Other (Please explain)	ROPERTY NO. 15442
ew Well X	Change in Transporter of:	P	OOL CODE <u>96192</u>
hange in Operator	Oil Dry Gas Casinghead Gas Condensate	E	FF. DATE 12-1-94
change of operator give name		A	PINO. 30-025-326
d address of previous operator	BELLI	W IF YOU DO NOT COM	
DESCRIPTION OF WELL	AND LEASE NOTIFY THIS OFFIC Well No. Pool Name, Includ		ind of Lease No.
Button Up Unit	2 Wildcat [		Late, Federal or Fee
Unit LetterC	Feet From The	North Line and 2305	_ Feet From TheLi
Section 10 Townshi	p 95 Range 32E	, ммрм, Lea	County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		648 (wtr:
ame of Authorized Transporter of Oil Amoco Pipeline ICT	or Condensate	GTRNSP. OGRID NO.	1958750
ane of Authorized Transporter of Casing	ghead Gas or Dry Gas	OIL POD NO. 1958710	
		GAS POD NO. 1958730	
well produces oil or liquids, we location of tanks.	Unit Sec. 4 Typ. 4		/hen ?
this production is commingled with that . COMPLETION DATA	nim any other lease of Good, governments STAINED.	ling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'
ate Spudded 9-28-94	Date Compl. Ready to Prod. 11-9-94	Total Depth 12-1-94	P.B.T.D. 10918'
levations (DF, RKB, RT, GR, etc.) 4,444 GR	Name of Producing Formation Devonian	Top Oil/Gas Pay	Tubing Depth 10918 '
crforations 10916' – 10926'		J	Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	.13-3/8	401	415
<u>12-1/4''</u> 7-7/8''	8-5/8	3806	1115
/-//8	5-1/2 2-7/8 tbg	<u> </u>	1170
TEST DATA AND REQUES	ST FOR ALLOWABLE		
IL WELL (Test must be after r ate First New Oil Run To Tank	recovery of total volume of load oil and mus	to be equal to or exceed top allowable for Producing Method (Flow, pump, gas	
11-28-94	Date of Test 12-15-94	Flowing	,,
ength of Tes 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size 9/64"
ictual Prod. During Test	Oil - Bbls. 265	Water - Bbls. O	G25- MCF TSTM
GAS WELL			<u></u>
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
····	CATE OF COMPLIANCE		ENATION DIVISION
I hereby certify that the rules and regu		· II · · ·	
	that the information given above		
I hereby certify that the rules and regu Division have been complied with and	that the information given above	Date Approved	hat have
Division have been complied with and is true and complete to the best of my Signature Carolyn Huntoon	that the information given above knowledge and belief. toon Engineering Tech	Date Approved	litter
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my <u>Catolum</u> Here Signature	that the information given above knowledge and belief.	Date Approved	L'SUPERVISOR

Request for anowable for normy differences of allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRICT II	RECEIVED	Energy, Minerals and	of New Mexico i Natural Resources Department	Submit	Revised Februar	n on back rict Office - 4 Copi <del>cs</del>
DISTRICT III '95 FE- 1000 Rio Brazos Ed., Astec. N	10 AM 67410	P.0.	ATION DIVI Box 2088 Mexico 87504-200		AMENDED	REPORT
	WELL LO	CATION AND	ACREAGE DEDICA	TION PLAT	<b>.</b> ,	·
API Number 3D-D25-32		Pool Code	Roy 11	Pool Name Devonio		`
Property Code		<b>-</b>	erty Name	Verente	Well Nu	unber
OGRED No.			IUP WELL ator Name		2	ion
15422	M	.W. PETROLEU	M CORP.		444	4'
	<b>r</b>		ce Location		·	
UL or lot No. Section C 10	Township Range 9 S 32 E	Lot Jdn Feet fro 60	1 · · · · · · · · · · · · · · · · · · ·	e Feet from the 2305	East/West line WEST	County LEA
	Lene		f Different From S		WEST	
UL or lot No. Section	Township Range	Lot Idn Feet fro			East/West line	County
					,	
Dedicated Acres Joint of 40 Acs.	r Infill Consolidation (	Code Order No.			•	
NO ALLOWABLE W			TION UNTIL ALL INT BEEN APPROVED B		EN CONSOLIDA	TED
	F	Petrolei 200 1c	J. Corp.	I hereby contained hereis best of my know Signature Duights Printon Name Likis E Title Date SURVEYO I hereby certify on this plat we actual surveys supervison, and	R CERTIFICAT y cortify the the try h is true and comple- viedge and belief. H. A. A. H. A. H. A. H. A. H. A. H. H. A. H. H. H. H. H. H. H. H. H. H. H. H. H.	Tech ION notes of under my true and
		200 AC		Date: Surveyee Signature & Signature & Sig	Seal of Surveyor A M 94-11-11	. 676 . 3239

÷

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, 1 <u>DISTRICT II</u> P.O. Drawer DD, Artesia		OIL CON	v. Minerals	RVAT	NReso ION	urces Dep	SION	1	ELL API NO 30-025 . Indicate Typ	-32625		C-105 ed 1-1-89 FEE
DISTRICT III 1000 Rio Brazos Rd., Az	rtec, NM 874	10						6	i. State Oil &	Gas Lease No	•	
WELL C		·····	COMPLET	ION REP	ORT	AND LOC	G		///////			
a. Type of Well: OIL WELL	· ·					· · · · · · · · · · · · · · · · · · ·	<u>.</u> 1	7		-Up Unit		ame
Name of Operator									. Well No.	<u> </u>		
MW Petrol	eum Cor	poration	<u> </u>			· · · · · · · · · · · · · · · · · · ·		g	Pool name	or Wildcat		
2000 Post	Oak Bl	vd., Sui	te 100	Houston	, TX	77056	-440		-Wildca	Bor 1	$D_{k}$	arrian
. Well Location	Ċ	600		<u>i</u>	<u> </u>		· · .					
Unit Letter		Fee	From The	North		Line an	d	2305	Feet Fi	rom The	<u>est</u>	Line
Section 1	0	Tov	vnship	95	Range	32E		NM	PM Lea			County
	11. Date T.D.		12. Date Com		Prod.)	13.	Elevatio	as (DFa	RKB, RT, GI	R, esc.) 14		Casinghead
9-28-94	11-9-			1-91		<u>.                                    </u>		444			141	
15. Total Depth 10936 '	16. Ph	ug Back T.D. 10918	17	. If Multiple Many Zone	Compi. 1 1?	How		ervals lled By	Rotary Tool	ь <sub>1</sub> с	able To	OLS
19. Producing interval(s),	, of this comp		ottom, Name				<u> </u>		2	0. Was Directi	ional Su	rvey Made
<u>10916' to</u>	10926'	Devoniar	L						<u> </u>	Yes		
21. Type Electric and Oth	-					· · · .			22. Was We	· . · ·		
Dual Induc 23.	<u>tion, D</u>						<u></u>			Sidewal	1	
	NUT OF		SING RE				ngs se				1 434	
<u>CASING SIZE</u> 13-3/8"		<b>TT LB./FT.</b> 8.0	<b>DEPTH</b> 401	I SEI		$\frac{1}{-1/2''}$		415 s	ENTING RI x "C" 27		14.8	OUNT PULLED
8-5/8"	- 24		3806	÷		-1/4''		115			Neat	
5-1/2"	15	5.5	10936	·	7	-7/8"		170 s	x 'Lite'	& 'C'	14.8	0
		····	· · · ·									
24.		T IN	ER RECOR	<u></u>				25.	771	BING REC		
SIZE	TOP			SACKS CEN	ENT	SCRE	EN	12.	SIZE	DEPTH S		PACKER SET
				·				2	-7/8"	10918		10803
26. Perforation reco	rd (interva	l, size, and	number)	. <u></u>		DEPTH		VAL	AMOU	ot 200	D MAT	JEEZE, ETC. ERIAL USED
28.				PRODUC						······································		
Date First Production 11-28-94			<b>on Method (Fla</b> owing	rwing, gas lift	, ритрі	rg - Size and	i type pu	myp)	. '	Prod.	s (Prod.	or Shut-in)
Date of Test 12/15/94	Hours Test		<b>Choke Size</b> 9/64''	Prod'n For Test Period		<b>)іі - Вы</b> . 265		<b>as - MC</b> STM	if W	/ater - Bbl.		Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pre		Calculated 24- Hour Rate	<b>Oil - Bbl.</b> 265		Gas - M			<b>er - Bbl.</b> 0	Oil Gravit	iy - API	- (Corr.)
29. Disposition of Gas (So N/A	old, used for f	fuel, vented, etc	:.)			1 1011		!	Test Wi	inessed By Ellisor	 1	
30. List Attachments N/A	A		L	-f abi - f			الد مد ما			······································	· · · ·	
31. I hereby certify that Signature	ine information	un snown e		Printed		-					-	<u>te 12/20/94</u>

A Constraint

# **INSTRUCTIONS**

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled r deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special sts conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true ertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be led in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

'. Anhy		7. Canyon 9239	T. Ojo Alamo	T. Penn. "B"
`. Salt		T. Strawn 9589	T. Kirtland-Fruitland	T. Penn. "C"
Salt			T. Pictured Cliffs	T. Penn. "D"
Yates 2	:334		T. Cliff House	T. Leadville
7 Rivers		T. Devonian	T. Menefee	T. Madison
. Queen	•		T. Point Lookout	T. Elbert
. Grayburg		T. Montoya	T. Mancos	T. McCracken
San Andres	3530	T. Simpson	T. Gallup	T. Ignacio Otzte
. Glorieta	4946	T. McKee	Base Greenhorn	T. Granite
. Paddock		T. Ellenburger	T. Dakota	T
Blinebry	5695	T. Gr. Wash	T. Morrison	T
. Tubb	6405	T. Delaware Sand	T. Todilto	T
. Drinkard	6550	T. Bone Springs	T. Entrada	T
. Abo	7258	T	T. Wingate	T
. Wolfcamp	8330	T	T. Chinle	T
. Penn		Т.	T. Permain	T
. Cisco (Boug	hC) 8858	T	T. Penn "A"	T
· .	••		CANDE OF TONES	

Vo. 1. from	300 No. 3. from	
Vo. 1, from	10936 No. 4, from	to

#### IMPORTANT WATER SANDS

nclude data on rate of water inflow and elevation	on to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from	.to	.feet
No. 3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	Fro	m	То	Thickness in Feet	Lithology
800	4400		Dolomite					
400	4700		Limestone		1			
700	7250		Dolomite/Anhydrite					
250	7800		Shale					
800	8300		Dolomite	11				
300 ′	10800		Limestone	<b>  </b> .				
0800	10911		Sandstone/Shale					
				11				RECEIVED
								Riman Day
								DEC 2 7 1994 OCD HOBBS OFFICE
					]			220 2 / 1994
								C C D HORRe
								OFFICE

State of New Mexico	
Submit 3 Copies to Appropriate Energy, Minerals and Natural Resources Departmen District Office	t Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30 025-32625
DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X     FEE       6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A 7. Lease Name or Unit Agreement Name Button-Up Unit
1. Type of Well: OIL GAS WELL OTHER	
2. Name of Operator MW Petroleum Corporation	8. Well No.
3. Address of Operator 2000 Post Oak Blvd., Ste. 100 Houston, TX 77056-4400	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter	305 Feet From The West Line
Section 10 Township 95 Range 32E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,444 GR	
11. Check Appropriate Box to Indicate Nature of Notice,	, Report, or Other Data
NOTICE OF INTENTION TO: SU	JBSEQUENT REPORT OF:
PULL OR ALTER CASING CASING CASING TEST AND	
	pletion of New Well X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103. 1. MI & RU.	ncluding estimated date of starting any proposed
2. RIH TO DV TOOL @ 8,025'. DRILL OUT DVT. TEST CSG TO 50 COLLAR.	00#. TEST O.K. RIH TO 10,889'. DRILL OUT FLOAT
3. DRILL OUT FLOAT COLLAR.	
4. DRILL OUT TO 10,933'. TEST CSG TO 500#, O.K. SPOT 100 GA	L INHIBITED ACETIC ACID F/10,925' - 10,820'.
5. RIH W/ 4" CSG GUN & PERF F/10,916' - 10, 926' W/ F SPF, 90 <sup>°</sup> Pl RIH & SET @ 10,803. STING INTO PKR. TEST ANNULUS TO 50	
6. RIH PULL PLUG.	
<ol> <li>PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2: ACID AWAY.</li> </ol>	500#, BROKE & WENT ON 1.5 BPM VACUUM. PUT
7. PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2:	500#, BROKE & WENT ON 1.5 BPM VACUUM. PUT
<ol> <li>PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2: ACID AWAY.</li> <li>SWAB TO 2,000'. WELL FLOWING. RD.</li> <li>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> </ol>	
7. PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2: ACID AWAY.     8. SWAB TO 2,000'. WELL FLOWING. RD.     I hereby certify that the information above is true and complete to the best of my knowledge and belief.     SIGNATURE	ring Tech 12-21-94
<ul> <li>7. PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2: ACID AWAY.</li> <li>8. SWAB TO 2,000'. WELL FLOWING. RD.</li> <li>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>Engineer</li> </ul>	
7. PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2: ACID AWAY.     8. SWAB TO 2,000'. WELL FLOWING. RD.     I hereby certify that the information above is true and complete to the best of my knowledge and belief.     SIGNATURE	ring Tech DATE 12-21-94 TELEPHONE NO. 713/296-624

		06 N ) (			
Submit to Appropriate District Office	Energy	State of New Me, Minerals and Natural R			Form C-101 Revised 1-1-89
State Lease - 6 copies Fee Lease - 5 copies	CON DIVISION	CONSERVATIO	NT DIVICIONI		
DISTRICT-I CONSERV P.O. Box 1980, Hobbe SMM	88240	F.U. DOX 200	00	API NO. ( assigned by	OCD on New Wells)
DISTRICT II P.O. Dravet De Ariesia, in	M 88210 8 50	Santa Fe, New Mexico	87504-2088	5. Indicate Type of L	
DISTRICT III 1000 Rio Brazos Rd., Aziec				6. State Oil & Gas L	
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, (	OR PLUG BACK		
1a. Type of Work:	<u> </u>			7. Lease Name or Un	uit Agreement Name
DRILL b. Type of Well: OIL GAS	RE-ENTE		PLUG BACK	Button-Up	Unit
WELL X WELL	OTHER	ZONE		₿ I	
2. Name of Operator	OLEUM CORPORAT	TON		8. Well No. 2	
M.W. PEIR 3. Address of Operator	ULEUM CORFORA		NT (177056	1 2 Pool name or Wild	Calp A P-11-
2000 Post	: Oak Blvd., Su	iite 100 , HOUSTO	N, TEXAS //056	-4400	"ildcet
4. Well Location Unit Letter (	<u>C</u> : <u>600</u> Feet	From The north	Line and 23	05 Feet From The	e west Line
Section 10	Town	ship 9s Ra	nge 32e	NMPM LEA	County
		10. Proposed Depth 10,950	tvd 11	Formation	12. Rotary or C.T. ROTARY
13. Elevations (Show whether 4,444 GR	TDF, RT, GR, etc.)	14. Kind & Status Plug. Bond ACTIVE	15. Drilling Contracto		rox. Date Work will start 05-94 SPUD
17.		ROPOSED CASING A	NORTON DRIL		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEME	NT EST. TOP
17 1/2"	13.3/8"	48.0	400'	415 sks "c"	surface
12 1/4"	8 5/8"	24.0	3,800'	1645 sks "c"	surface
7 7/8"	5 1/2"	15.5	10,950'	1170 sks "h"	7,350
			O	PER. OGRID NO	15422
			PI	ROPERTY NO1	5442
SHAFEER	WEDUNED : YOT REQUIRED			OOL CODE TK	01238
Has Trust	· · · · · · · · · · · · · · · · · · ·			<u> </u>	11-94
HAPFER	COMBLE OF SPECE SAVER -JPTICHAL			FF. DATE	<u>+ 1 </u>
معد المعني ال معني المعني ال			A	PINO. <u>30-0-</u>	5-32625
	IE MA courses				
=== ≍ ≍i≽			N.		
			Permit E: Date Uni	xpires 6 Months ess Drilling Und	From Approval
IN ABOVE SPACE DESC ZONE, GIVE BLOWOUT PREVEN	RIBE PROPOSED PROG	RAM: IF PROPOSAL IS TO DEEPE		-	E AND PROPOSED NEW PRODUCTIVE
		te to the best of my knowledge and	belief.		
SIGNATURE 200	er flidom			NEERING TECH.	08-02-94
TYPE OR PRINT NAME DOU	GLAS H. ADAMS	·····			ТЕLЕРНОНЕ NO. 713-296-652
(This space for State Use)	7	14			· · · · · · · · · · · · · · · · · · ·
	CARRENA	ston)	DISTRICT 1 SI	JPERVISOR	
APTROVED BY	The work	TTT	LE	·	DAUG 04 1994
CONDITIONS OF APPROVAL, IF	NY:				
V	(				

n 1943 ya 1942 mwaka wa wanazi wa wakazi na wana wa wa wakati wa wakazi wa wakazi wakazi wakazi wakazi wa kazi

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

• • • •

DISTRICT III

ta ta Salar

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Astec, NM 87410

NM 88210

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copics Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

		Y.	VELL LO	CATION	AND ACREA	AGE DEDICATI	ON PLAT	· · · ·		
	Number 7-32	625	9h	Pool Code $1)$ $22$		11:1den.	Pool Name			
Property Code			Property Name					Well Number		
1544	2		BUTTONUP WELL Chit						2	
OGRID N		Operator Name						Elevation		
1543	2	<u> </u>	M	.W. PET	ROLEUM CO	RP.		444	4'	
,					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	_10	95	32 E		600	NORTH	2305	WEST	LEA	
		*	Bottom	Hole Lo	cation If Diff	erent From Sur	face NA			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	5		nsolidation U		der No.			L		
NO ALLO	OWABLE N					UNTIL ALL INTER APPROVED BY 7		EEN CONSOLIDA	ATED	
*****		11111		1		· · · · · · · · · · · · · · · · · · ·				
	600'							OPERATOR CERTIFICATION		
	ŀ	1	1%		ł			ny certify the the inj n is true and comple		
	2305'	77 11-			1		11	vledge and belief.		
		1, 40,4	دې. '/ ,		Ì.					
	l.	1 Dedic	stell.		· · · · · · · · · · · · · · · · · · ·		カロ		• • • •	
	4		111 /				Signature	an Nord	m	
			-340 Baan baan a	+			1 Dale	All And	ms	
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				}	1		Dels E	ing ineerin	the Tea	
					1		Title	Real	<u> </u>	
	1						07-	- 27-79		
	ł				.		Date			
	 	·····					SURVEYO	OR CERTIFICAT	ION	
					1			y that the well locati as plotted from field		
	1						actual surveys	made by me or	under my	
			MI	h P	here	Cha		d that the same is subset of my bolisf		
			$m \cdot b$	v. 1e	reven	orp.		and the second se	•	
					Poleun DACRES	/	اللذ المراجع	VE 28, 1994		
							Date Surveye			
			·····		+		Signature & Professional	Seal of Surveyor		
					4		NET	(17)8	\	
					1			-YUT	has	
x.	}				1		$ J\rangle$	the second s		
	1				1		Wight	1m1-94-11-11	54	
					ł		Certificate No			
					· 1			RONALD J. EIDSOI GARY L. JONES		