

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 25575
		³ API Number 30 - 0 25-32625
⁴ Property Code 28080	⁵ Property Name Button UP AYD State Com	⁶ Well No. 1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	9S	32E		600	North	2305	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1	¹⁰ Proposed Pool 2
Undesignated Atoka	

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary Pulling Unit	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4444' GR
¹⁶ Multiple N	¹⁷ Proposed Depth PBSD 10800'	¹⁸ Formation Atoka	¹⁹ Contractor Unknown	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	401'	In place	
12-1/4"	8-5/8"	24#	3806'	In place	
7-7/8"	5-1/2"	15.5#	10936'	In place	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed approval zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to recompleat well to Atoka as follows:

1. Load tubing with 7% KCL. TOOH with tubing & sub-pump.
2. TIH with gauge ring to 10900'. TOOH. TIH with CIBP and set CIBP at 10800'. Cap CIBP with 35' of cement (abandon perforations 10916-10926').
3. Perforate 9978-9988', acidize and frac as necessary for production.
4. Swab/flow test.
5. Place well into production.

Permit Expires 1 Year From Approval Date Unless Drilling Underway Plugback

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rusty Klein</i>		OIL CONSERVATION DIVISION	
Printed name: Rusty Klein		Approved by: <i>[Signature]</i>	
Title: Operations Technician		Title: Geologist	
Date: June 5, 2001		Approval Date: JUN 8 2001	Expiration Date:
Phone: 505-748-1471		Conditions of Approval: Attached <input type="checkbox"/>	

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-025-32625		2 Pool Code ✓		3 Pool Name Undesignated Atoka	
4 Property Code 28080		5 Property Name Button Up AYD State Com			6 Well Number 1
7 OGRID No. 025575		8 Operator Name Yates Petroleum Corporation			9 Elevation 4444' GR

10 Surface Location

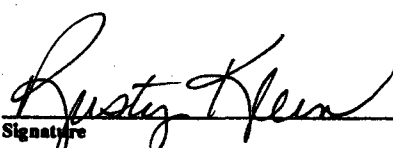
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	9S	32E		600	North	2305	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 2305'	600'			17 OPERATOR CERTIFICATION	
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
				 Signature Rusty Klein Printed Name Operations Technician Title June 5, 2001 Date	
				18 SURVEYOR CERTIFICATION	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
				REFER TO ORIGINAL PLAT	
				Date of Survey	
				Signature and Seal of Professional Surveyor:	
				Certificate Number	

District I
1825 North French Dr, Hobbs, NM 88240
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87504

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210-2118		2 Operator OGRID # 025575	
4 API Number 30-025-32625		5 Pool Name BAR U - DEVONIAN	
7 Property Code 28080		8 Property Name Button Up AYD State Com	
3 Reason for Filing Code CH & change well name from Button Up Unit #2 - effective 4-1-2001		6 Pool Code 96192	
Request water		POD	
9 Well Number 1			

II. 10 Surface Location

U/L or lot no. C	Section 10	Township 9S	Range 32E	Lot. Idn	Feet from the 600	North/South Line NORTH	Feet from the 2305	East/West Line WEST	County LEA
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11 Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code PS	13 Producing Method Code P	14 Gas Connection Date		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID 138648	19 Transporter Name and Address AMOCO PIPELINE ICT 205 NORTH WEST AVE. LEVELLAND, TX 79336	20 POD 1958710	21 O/G O	22 POD ULSTR Location and Description C-10-9S-32E TANK BATTERY

IV. Produced Water

23 POD 1958750	24 POD ULSTR Location and Description Unit C - Section 10-T9S-R32E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC
31 Hole Size		32 Casing Tubing Size	33 Depth Set	34 Sacks Cement	

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Rusty Klein Printed name: Rusty Klein Title: Operations Technician Date: May 30, 2001 Phone: 505-748-1471		OIL CONSERVATION DIVISION Approved by: [Signature] Title: Geologist Approval Date: JUN 5 2001	
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48 If this is a change of operator fill in the OGRID number and name of the previous operator. AMERICAN INLAND RESOURCES COMPANY, LLC OGRID # 188294 Previous Operator Signature: [Signature] Printed Name: ROYAN IM SIEGO Title: Vice President / COO Date: 5/14/01			
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
FEB 10 AM 8 52

I. Operator
MW Petroleum Corporation
Well API No.
30-025-32625
Address
2000 Post Oak Blvd., Ste. 100 Houston, Texas 77056-4400
OPER. OGRID NO. 15422
Reason(s) for Filing (Check proper box)
New Well ☒ Other (Please explain)
Recompletion ☐
Change in Operator ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
PROPERTY NO. 15442
POOL CODE 96192
EFF. DATE 12-1-94
API NO. 30-025-32625
If change of operator give name and address of previous operator
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Button Up Unit
Well No. 2
Pool Name, Including Formation Wildcat Bar U Devonian
Kind of Lease ☒ Federal or Fee
Lease No.
Location
Unit Letter C : 600 Feet From The North Line and 2305 Feet From The West Line
Section 10 Township 9S Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Pipeline ICT
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
OIL POD NO. 1958710
GAS POD NO. 1958730
If well produces oil or liquids, give location of tanks.
If this production is commingled with that from any other lease or pool, give identifying order number.
C-TRANSP. OGRID NO. 138648
G-TRANSP. OGRID NO. 1958750
Casinghead Gas Must Not Be Flared After 10:49-8-13-94
Is gas actually connected? NO
When?

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well X
Gas Well
New Well X
Workover
Deepen
Plug Back
Same Res'v
Diff Res'v
Date Spudded 9-28-94
Date Compl. Ready to Prod. 11-9-94
Total Depth 12-1-94
P.B.T.D. 10918'
Elevations (DF, RKB, RT, GR, etc.) 4,444 GR
Name of Producing Formation Devonian
Top Oil/Gas Pay
Tubing Depth 10918'
Perforations 10916' - 10926'
Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8 401 415
12-1/4" 8-5/8 3806 1115
7-7/8" 5-1/2 10936 1170
2-7/8 tbg 10918

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 11-28-94
Date of Test 12-15-94
Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs.
Tubing Pressure
Casing Pressure
Choke Size 9/64"
Actual Prod. During Test Oil - Bbls. 265
Water - Bbls. 0
Gas - MCF TSTM

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carolyn Huntoon
Printed Name Carolyn Huntoon
Date 1-30-95
Engineering Tech
Title
(713) 296-6240
Telephone No.

OIL CONSERVATION DIVISION

FEB 07 1995

Date Approved
By
Title DISTRICT SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRICT I-
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
RECEIVED
95 FEB 10 AM 8:52
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3D-025-32625	Pool Code 96192	Pool Name Bar U Devonian
Property Code 15442	Property Name BUTTONUP WELL	Well Number 2
OGRID No. 15422	Operator Name M.W. PETROLEUM CORP.	Elevation 4444'

Surface Location

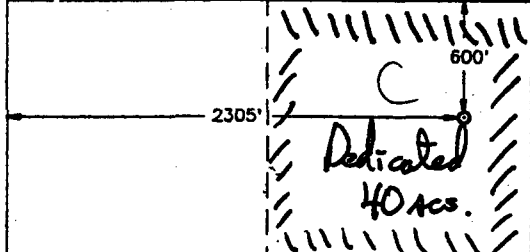
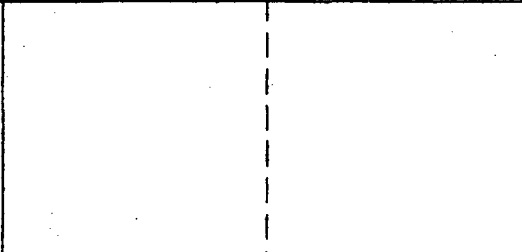
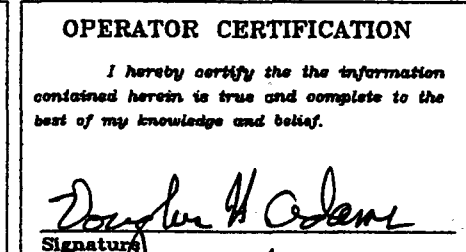
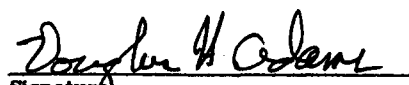

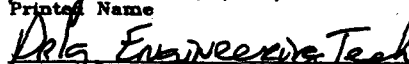
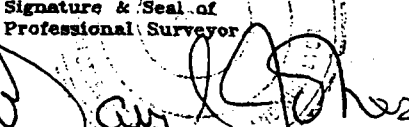
UL or lot No. C	Section 10	Township 9 S	Range 32 E	Lot Idn	Feet from the 600	North/South line NORTH	Feet from the 2305	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface ^{NH}

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 40 acs.	Joint or Infill	Consolidation Code LL	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Printed Name  Title 07-29-94 Date	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 28, 1994 Date Surveyed  Signature & Seal of Professional Surveyor W.O. Num. 94-11-1134 Certificate No. JOHN W. WEST. 676 RONALD J. EIDSON. 3239 GARY L. JONES. 7977	

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

c. Name of Operator
MW Petroleum Corporation

d. Address of Operator
2000 Post Oak Blvd., Suite 100 Houston, TX 77056-4400

e. Well Location
Unit Letter C : 600 Feet From The North Line and 2305 Feet From The West Line

7. Lease Name or Unit Agreement Name
Button-Up Unit

8. Well No.
2

9. Pool name or Wildcat
Wildcat Bar U Devonian

Section 10 Township 95 Range 32E NMPM Lea County

10. Date Spudded 9-28-94	11. Date T.D. Reached 11-9-94	12. Date Compl. (Ready to Prod.) 12-1-91	13. Elevations (DF & RKB, RT, GR, etc.) 4,444 GR	14. Elev. Casinghead 141
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15. Total Depth 10936'	16. Plug Back T.D. 10918	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
10916' to 10926' Devonian

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Dual Induction, Density - Neutron

22. Was Well Cored
Yes - Sidewall

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	401	17-1/2"	415 sx "C" 2% Cacl ₂	14.8 0
8-5/8"	24.0	3806	12-1/4"	1115 sx 'Lite' & 'C'	Neat 0
5-1/2"	15.5	10936'	7-7/8"	1170 sx 'Lite' & 'C'	14.8 0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10918	10803

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10916'-10926'	4SPF Spot 200 gal inhibited
		Acetic acid

28. PRODUCTION

Date First Production 11-28-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/15/94	Hours Tested 24	Choke Size 9/64"	Prod'n For Test Period	Oil - Bbl. 265	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 265	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

Test Witnessed By
Jim Ellison

30. List Attachments
N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Huntton Printed Name Carolyn Huntton Title Engineering Tech Date 12/20/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____	T. Canyon	9239
T. Salt	_____	T. Strawn	9589
T. Salt	_____	T. Atoka	9872
T. Yates	2334	T. Miss	10278
T. 7 Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	10911
T. Grayburg	_____	T. Montoya	_____
T. San Andres	3530	T. Simpson	_____
T. Glorieta	4946	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	5695	T. Gr. Wash	_____
T. Tubb	6405	T. Delaware Sand	_____
T. Drinkard	6550	T. Bone Springs	_____
T. Abo	7258	T. _____	_____
T. Wolfcamp	8330	T. _____	_____
T. Penn	_____	T. _____	_____
T. Cisco (Bough C)	8858	T. _____	_____

Northwestern New Mexico

T. Ojo Alamo	_____	T. Penn. "B"	_____
T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T. _____	_____
T. Morrison	_____	T. _____	_____
T. Todilto	_____	T. _____	_____
T. Entrada	_____	T. _____	_____
T. Wingate	_____	T. _____	_____
T. Chinle	_____	T. _____	_____
T. Permian	_____	T. _____	_____
T. Penn "A"	_____	T. _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from 4250 to 4300
 No. 2, from 10911 to TD 10936
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3800	4400		Dolomite				
4400	4700		Limestone				
4700	7250		Dolomite/Anhydrite				
7250	7800		Shale				
7800	8300		Dolomite				
8300	10800		Limestone				
10800	10911		Sandstone/Shale				

RECEIVED

DEC 27 1994

OOD HOBBS
OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025-32625

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Button-Up Unit

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
MW Petroleum Corporation

8. Well No.
2

3. Address of Operator
2000 Post Oak Blvd., Ste. 100 Houston, TX 77056-4400

9. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter C : 600 Feet From The North Line and 2305 Feet From The West Line
Section 10 Township 95 Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4,444 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion of New Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI & RU.
2. RIH TO DV TOOL @ 8,025'. DRILL OUT DVT. TEST CSG TO 500#. TEST O.K. RIH TO 10,889'. DRILL OUT FLOAT COLLAR.
3. DRILL OUT FLOAT COLLAR.
4. DRILL OUT TO 10,933'. TEST CSG TO 500#, O.K. SPOT 100 GAL INHIBITED ACETIC ACID F/10,925' - 10,820'. POOH W/TBG.
5. RIH W/ 4" CSG GUN & PERF F/10,916' - 10,926' W/ F SPF, 90° PHASING. POOH. PU RETRIEVABLE PKR & PLUG. RIH & SET @ 10,803. STING INTO PKR. TEST ANNULUS TO 500#, O.K.
6. RIH PULL PLUG.
7. PUMP 500 GAL 7-1/2% DOUBLE INHIBITED ACID. PUMPING 2500#, BROKE & WENT ON 1.5 BPM VACUUM. PUT ACID AWAY.
8. SWAB TO 2,000'. WELL FLOWING. RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Hunttoon TITLE Engineering Tech DATE 12-21-94
TYPE OR PRINT NAME Carolyn Hunttoon TELEPHONE NO. 713/296-6240

(This space for State Use)

APPROVED BY Jesus Lopez TITLE DISTRICT 1 SUPERVISOR DATE DEC 27 1994
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32625	Pool Code 96038	Pool Name Wildcat
Property Code 15442	Property Name BUTTONUP WELL Unit	Well Number 2
OGRID No. 15432	Operator Name M.W. PETROLEUM CORP.	Elevation 4444'

Surface Location

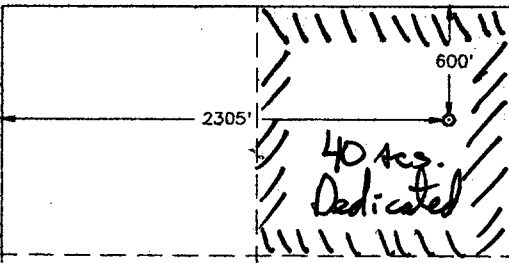
UL or lot No. C	Section 10	Township 9 S	Range 32 E	Lot Idn	Feet from the 600	North/South line NORTH	Feet from the 2305	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface *NA*

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 40 Acres	Joint or Infill	Consolidation Code U	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Douglas H. Adams</i> Signature</p> <p>Douglas H. Adams Printed Name</p> <p>Eng. Engineering Tech Title</p> <p>07-29-94 Date</p>
<p>M.W. Petroleum Corp. 200 Acres</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 28, 1994 Date Surveyed</p> <p><i>[Signature]</i> Signature & Seal of Professional Surveyor</p> <p>W.D. Num 94-11-1134</p> <p>Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7877</p>