

DATE IN 5/1/03	APPROPRIATE A.A.	ENGINEER MS	LOGGED IN RW	TYPE NSL	APPROVAL NO. KR/0312151388
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce
 Print or Type Name

Signature

Attorney for Applicant

Title

jamesbruc@aol.com

e-mail Address

Date

4/30/03

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE)
(505) 982-2151 (FAX)

jamesbruc@aol.com

April 30, 2003

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

(30-015-23754)

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Mewbourne Oil Company applies for administrative approval of an unorthodox gas well location for the following well:

<u>Well:</u>	Green B Well No. 11
<u>Location:</u>	1780 feet FSL & 2080 feet FEL
<u>Well Unit:</u>	Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ (the S $\frac{1}{2}$ equivalent) of Section 7, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

The well was drilled in 1981, and was completed in the Morrow formation (South Empire-Morrow Gas Pool). The original Form C-102 for the well is attached as Exhibit A. At the time the well was drilled, the location was orthodox.

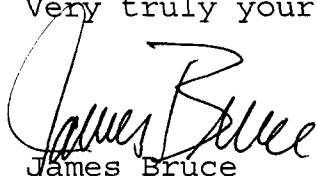
The well is no longer producing from the Morrow formation (applicant operates two other Morrow wells in the S $\frac{1}{2}$ of Section 7). Applicant proposes to re-complete the well in the Atoka formation (wildcat Atoka), and requests approval of an unorthodox location in that zone.

The unorthodox location is interior to the well unit. Moreover, the well is located further from the NW $\frac{1}{4}$ of Section 7 than a well located at the nearest orthodox location (1980 feet FSL & FEL). Therefore, offset operators were not notified of this application.

The well unit comprises 292.96 acres, and thus is non-standard. Pursuant to Rule 104.D(2), applicant requests that Administrative Order NSP-1281 (copy attached as Exhibit B) be amended to include the Atoka formation.

Please call me if you need any further information on this matter.

Very truly yours,

A handwritten signature in cursive script, appearing to read "James Bruce". The signature is written in dark ink and is positioned above the printed name.

James Bruce

Attorney for Mewbourne Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

P.03/03
Supersedes C-128
Effective 1-1-63

All distances must be from the outer boundaries of the Section

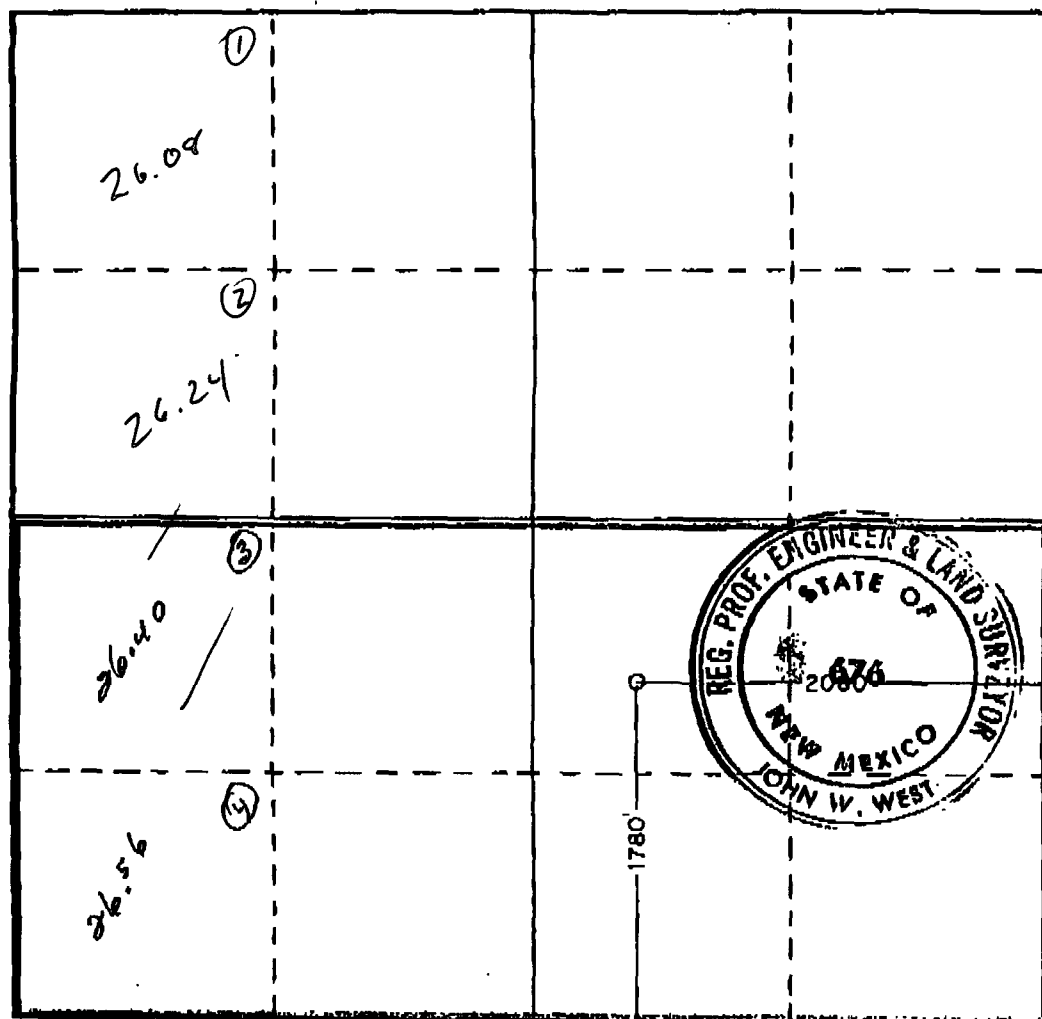
Operator General American Oil Co. of Texas		Lease Green B		Well No. 11	
Unit Letter J	Section 7	Township 17South	Range 29East	County Eddy	
Actual Footage Location of Well: 2080 feet from the East line and 1780 feet from the South line					
Ground Level Elev. 3658.3'	Producing Formation Morrow		Pool Under South Empire Morrow	Dedicated Acreage 292.96 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randall N. Hawkins
Name

Randall N. Hawkins

Position

Field Superintendent

Company

General American Oil Co. of Texas

Date

April 10, 1981

I hereby certify that the well location shown on this plat is plotted from field notes of _____ under my supervision and is true and correct to the best of my knowledge and belief.

Survey No. 5208

EXHIBIT

A

Date Surveyed

April 10, 1981

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST** 876
PATRICK A. ROMERO 888
TOTAL P.03



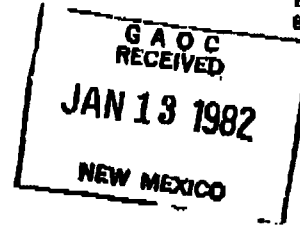
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

January 7, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434



General American Oil Company
of Texas
P. O. Box 128
Loco Hills, New Mexico 88255

Attention: Lendell N. Hawkins

Administrative Order NSP-1281

Gentlemen:

Reference is made to your application for a 292.96-acre non-standard proration unit consisting of the following acreage in the South Empire Morrow Field:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM
Section 7: S/2:

It is my understanding that this unit is to be dedicated to your Green "B" Well No. 11 located 1780 feet from the South line and 2080 feet from the East line of said Section 7.

By authority granted me under the provisions of Rule 104 D II of the Division Rules and Regulations, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia
Oil & Gas Engineering Committee - Hobbs



APPROVED COPY MAILED
DALLAS 1-15-82
m8

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM-CARLSBAD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

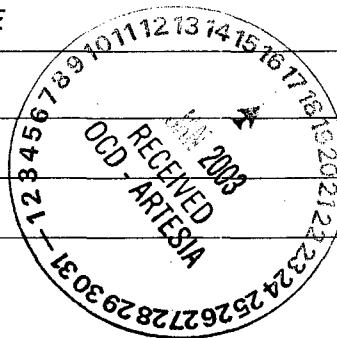
57

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☒ Gas ☐ Other
☐ Well ☒ Well ☐ Other
2. Name of Operator
Mewbourne Oil Company 14744 /
3. Address and Telephone No.
PO Box 5270, Hobbs, N.M. 505-393-5905
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FSL & 2080' FEL. Sec.7 T-17S R-29E. Unit 'J'



5. Lease Designation and Serial No.
49393 NM 101967
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Green 'B' Federal # 11
9. API Well No.
30-015-23754
10. Field and Pool, or Exploratory Area
Empire South Morrow/Atoka
11. County or Parish, State
Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

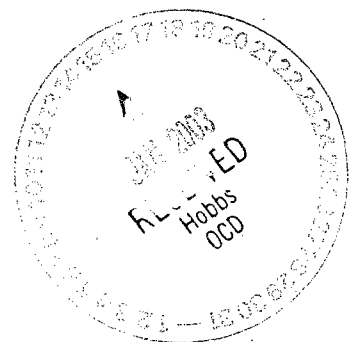
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Isolate Morrow & Test Atoka
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mewbourne would like to Isolate the existing Morrow perms @ 10432-10581' w/ a CIBP @ 10,390' & 35' cement.
Then attempt a completion in the Atoka @ 10240-246'.

A 3000# BOP will be used during the entire completion or the wellhead will be installed.



14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda Title District Manager

Date 01/07/03

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER

Date JAN 14 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

County Eddy Pool North Empire - Atoka Gas 16377

TOWNSHIP 17 South Range 28 East NMPM

6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

~~1111~~

775-29E

Ext: E/2 Sec. 1 (R-7875, 4-16-85)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

January 7, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

General American Oil Company
of Texas
P. O. Box 128
Loco Hills, New Mexico 88255
Attention: Lendell N. Hawkins

Administrative Order NSP-1281

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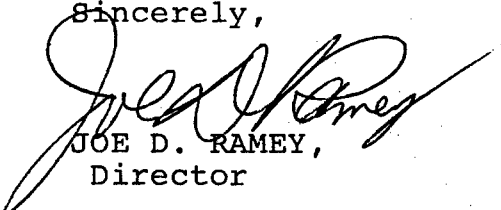
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