

State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1999

Fee Lease - 5 Copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies

T AMENDED DEDORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Operator Name and Address							² OGRID Number 16696				
OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250							³ API Number				
⁴ Property Code ⁵ Property Name								30- 059- 204/2 6Well No.			
27111 Bravo Dome Carbon Dio									42		
	 -			ĭ ·	⁷ Surface L	·		ī	1		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th		North/South Line Feet from		East/West line	County	
L	4	19N	35E	<u></u>	2310		outh	330	west	Union	
	Г	0	Proposed :	Bottom	Hole Location	n If Differ	ent Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/S	North/South Line Fe		East/West line	County	
	LL	9 Proposed	Pool 1	1				10 Proposed F	Pool 2		
Bravo Dom	e Carbon D	ioxide	Gas 640		96010						
11 Work Type Code			12 Well Type Code C			Cable/Rotary R		ase Type Code	15 Ground Level Elevation 4662.5'		
¹⁶ Multiple No		17 Proposed Depth 2600 '		18 Formation Tubb		19	Contractor N/A	²⁰ Spud Date 5/15/03			
				Propose	d Casing and		rogram		_ <u></u>		
Hole S	ize	Cas	ing Size		weight/foot	Setting De				timated TOC	
12-1/4"		8-	8-5/8"		24# 700'			300sx		Surface	
7-7/	3"	5-	5-1/2" 5.9#F		FG/15.5#	2600'		300sx		Surface	
				<u></u>							
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			application is f any. Use add				a on the pre	esent productive zo	one and proposed r	new productive	
I hereby certif			ven above is t	rue and con	nplete to the		OIL C	ONSERVAT	ION DIVISION	ON	
best of my knowledge and belief.						Approved by:					
nature:	avid Stewa	rt			/4/	Title:					
Printed name: David Stewart Fitle: Sr. Regulatory Analyst											
Date				Approval Date: Expiration Date: Conditions of Approval:							
ارح (م ک الم		li l	Attached								

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT										
	er		Pool Cod		Pool Name					
				<u>. </u>				IE CARBON DIOXIDE GAS		
Property Code		241/0	0045	-	ty Name	AC LINIT	Well Number			
		RAVO	DOME		OF Name	AS UNIT	AS UNIT 1935 042			
ogrid no. 16696			-	OXY	SA INC.		Elevation 4662.5			
						e Location				
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	1	Feet from the			County
L	4	19 N	35 E		2310'	SOUTH	330'	WE.	ST	UNION
			Bott		e Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West	line	County
Dedicated Acre	es Joint	or Infill C	l Consolidation	n Code C	order No.		<u>.</u>	<u> </u>		<u> </u>
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NO ALLOV	WABLE V					TION UNTIL ALL BEEN APPROVED			EN CO	NSOLIDATED
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ATTACHMENT C-101 BDCDGU 1935-042

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

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