State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion ( /

Form C-101 Revised March 17, 1999

Submit to appropriate District Office State Lease - 6 Copies

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III

1000 Rio Brazos District IV	2040 Sout Santa Fe, I		,			F	ee Lease - 5 Copies					
2040 South Pach	eco, Santa Fe,	NM 8/505			Santa 1 C, 1	4141	07505			AME	ENDED REPORT	
APPLI	CATION	FOR P	PERMIT T	O DRII	LL, RE-EN	NTE	R, DEI	EPEN,	PLUGBAC	K, OR ADI	) A ZONE	
		<sup>1</sup> Op	perator Name an	d Address						<sup>2</sup> OGRID Number 16696	er	
OXY USA Inc.										<sup>3</sup> API Number		
P.O. Box 50250 Midland, TX 79710-0250  4Property Code 5Propert									30- 059-	9- 204/5 Well No.		
27111 Bravo Dome Carbon Dio							as Uni	t 2034			152	
· · · · · · · · · · · · · · · · · · ·					<sup>7</sup> Surface I	ocat	ion					
UL or lot no.	Section Township Range		Range	Lot. Idn	Feet from t	Feet from the		outh Line	Feet from the	East/West line	County	
N	<u>.                                    </u>		34E	660			south		1980	west	Union	
			Proposed 1	Bottom I	Iole Locati	on If	Differe	ent Fron	n Surface			
UL or lot no. Section		Township Range		Lot. Idn	Feet from (	Feet from the		outh Line	Feet from the	East/West line	County	
		9 Proposed	i Pool 1	· · · · · · · · · · · · · · · · · · ·					10 Proposed F	Pool 2	<u> </u>	
Bravo Dom	e Carbon	Dioxide	Gas 640		96010							
11 Work	Type Code N		12 Well Type Code			13 Cable/Rotary R			ase Type Code  D	15 Ground Level Elevation 4762.9'		
<sup>16</sup> M	ultiple	17 Proposed Depth			<sup>18</sup> Form		19	Contractor		20 Spud Date		
No 2600'						Tubb			N/A 5/15/03		/15/03	
			21	Proposed	d Casing an	d Ce	ment P	rogram				
Hole	Size	Ca	Casing Size Casing weigh			Setting Depth			Sacks of Cement Estimated TOC		stimated TOC	
12-1/4"		8-5/8"		24#		700'		300sx		Surface		
7-7/8"		5-1/2"		5.9#FG/15.5#		2600'		300sx		Surface		
		<u> </u>		<u> </u>					•			
	<u>.</u>					L						
Describe the	proposed pro	gram. If this	s application is	to DEEPEN	or PLUG BAC	K, giv	e the data	on the pre	sent productive zo	one and proposed	new productive zone.	
Describe the blo	wout preventi	on program,	if any. Use add	itional sheet	s if necessary.							
					SEE ATT	ACHED	<b>)</b>					
23 I hereby certi	fy that the in	formation o	iven above is tr	ne and com	nlete to the			OW 0	^\\CED***			
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature:							Approved by:					
Printed name: David Stewart							Title:					
Title: Sr. Regulatory Analyst						Approval Date: Expiration Date:						
Data: 4	. 1		Phone:	<del></del>				Approval:	·		<del></del>	
412	12 50)	(0)03	915	5-685-571	17	ľ	had [					

## ATTACHMENT C-101 BDCDGU ZO34 - 152

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3q/sx)

Production - Cement with 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State Lease - 4 Copies Fee Lease - 3 Copies

District IV 2040 South Pacheco, Santa Fe. NM 87505

AMENDED REPORT

EOM.

Certificate Number

Martin

## WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name 96010 BRAVO DOME CARBON DIOXIDE GAS 30-009-20415 Property Code Property Name Well Number DOME CARBON DIOXIDE GAS UNIT 2034 152 27111 BRAVO

Operator Name OGRID No. Elevation 4762.9 OXY USA INC. 16696 Surface Location North/South line UL or lot no. Section Township Range Lot Idn. Feet from the Feet from the East/West line County 15 34 E 660' SOUTH 1980' WEST UNION 20 N Ν Hole Location If Different From Surface Bottom Lot Idn. Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County Dedicated Acres loint or Infill Consolidation Code Order No. 640

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION (40-ac Sefie 15 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name Sr. Regulatory Analyst Title Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. March Date of Survey Signature and Seal of Professional Surveyor -1980' NM-E NAD27 Lat - 35° 57'34.82"

Lon -103° 18'49.93"