Ŷ					State of N	lew N	lexico				Form C-101		
						& Natural Resources Revised March 17, 1999							
	District II 811 S. 1st Street, Artesia, NM 88210				Conserva	ation	Divsii	on	S	••••	riate District Office		
	District III 1000 Rio Brazos Rd., Aztec, NM 87410				2040 Sou	th Pa	checo				ate Lease - 6 Copies See Lease - 5 Copies		
District IV 2040 South Pache	co. Santa Fe.	NM 8750	;		Santa Fe,			$\subset$	X	The Lease - 5 Copies			
2040 South Pacheco, Santa Fe, NM 87505 Santa FC, INI											ENDED REPORT		
APPLIC	CATION	FOR	PERMIT 1	O DRII	.L, RE-E	NTE	R, DE	EPEN,	PLUGBAC	K, OR ADI			
<sup>1</sup> Operator Name and Address											<sup>2</sup> OGRID Number 16696		
OXY USA Inc.									30- 059-	<sup>3</sup> APl Number 20417			
P.0. Box 50250 Midland, TX 79710-0250								20417	ell No.				
27			Brav	o Dome C	<sup>5</sup> Property arbon Dio)		Gas Uni	t 2034			222		
					<sup>7</sup> Surface	Loca	tion						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/South I		outh Line	Feet from the	East/West line	County		
С	22	20N	34E	L	990			orth	1650	west	Union		
	·····		<sup>8</sup> Proposed	Bottom H	lole Locati	ion If	Differ	ent Fron	n Surface		<b></b>		
UL or lot no.	UL or lot no. Section To		p Range Lot. Idn		Feet from the		North/South Line		Feet from the	East/West line	County		
	L	<sup>9</sup> Propose	d Pool 1			<sup>10</sup> Proposed Pool 2							
Bravo Dome	_Carbon	Dioxide	Gas 640		96010								
<sup>11</sup> Work T	N		<sup>12</sup> Well Type C C	ode	<sup>13</sup> Cable/Rotary <sup>14</sup> Le R			ase Type Code <sup>15</sup> Ground Level Elevation P 4768.8'					
<sup>16</sup> Mu	ltiple NO		<sup>17</sup> Proposed Depth		<sup>18</sup> Formation <sup>19</sup> Tubb					Spud Date			
· · · · · · · · · · · · · · · · · · ·	NU			2600 <sup>1</sup> 1 <sup>21</sup> Proposed Casing a						I/A 5/15/03			
Hole S	ize	С	using Size	T	weight/foot		Setting De		Sacks of Cement Estimated TOC				
12.1/	4"		8-5/8"		24#		700'		300sx		Surface		
7-7/8"					FG/15.5#		2600'		300sx	Surface			
				1	<u> </u>								
				1									
									· · · · · · · · · · · · · · · · · · ·				
<sup>22</sup> Describe the p	proposed prog	gram. If th	s application is	to DEEPEN	or PLUG BAC	CK, giv	ve the data	on the pre	sent productive z	one and proposed	new productive zone.		
Describe the blow	out preventio	on program	if any. Use add	litional sheets	if necessary.								
SEE ATTACHED													
1													
<sup>23</sup> I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION									ION				
best of my knowledge and belief.													
Signature: Var State							Approved by:						
Printed name: David Stewart							Title:						
Title: Sr. Regulatory Analyst						Approval Date: Expiration Date:							
Date: 4(2(03 4/10/03 Phone: 015,685,5717				Conditions of Approval:									
1	-	915-685-5717				shed [	1						

ATTACHMENT C-101 BDCDGU \_ 2034 - 222

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None

700-2600' 8" 2M annular hydril preventer.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint

> Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

**CEMENT:** Surface - Circulate cement with 300sx Premium Plus with 2% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec						
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec						

• District I 1625 N. French Dr., Hobbs, District II 811 South First, Artesia, NM District III 1000 Rio Brazos Rd., Aztec, District IV 2040 South Pacheco, Santa	88210 NM 87410		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies				
WELL LOCATION AND ACREAGE DEDICATION PLAT											
API Numb 30-059-	Pool Code 96010			BRAVO DOME CARBO				ol Name BON DIOXIDE GAS			
Property Code 27111			Prope VO DOME CARBO			Name DIOXIDE G	UNIT a	2034	Well Number 222		
<b>ogrid</b> №. 16696				Operator Name OXY USA INC.					Elevation 4768.8		
	Surface Location										
UL or lot no. Section C 22		Range 34 E	Lot Idn.	Feet from		North/South line	Fe	t from the 1650'	East/West WE		County UNION
						If Different Fr	Surface	VVE	51		
UL or lot no. Section	Township 1	Range	Lot Idn.	Feet from		North/South line		et from the	East/West	line	County
	or Infill Con	solidation	n Code C	Drder No.			1				
640 NO ALLOWABLE	WILL BE AS	SIGNEI	TO TH	IIS COMP	LETI	ON UNTIL ALL	. IN	TERESTS H	LAVE BE	EN CO	NSOLIDATED
22 	, 066 2 2 2 2 2 2 3 48							OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name Sr. Regulatory Analyst Title U2(0) Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. March. 20-2003 Date of Survey Signature and Seal of Professional Surveyor			
								Jessa	m. m Elsie	<b>ä<sup>tt</sup>in</b> (791	