Sec 38.21 38.30 38.25 Federal owned 38.22 Federal owned ⊳ Federal owned Federal owned Þ ហ δ A, ~1 •• 06 Twp : 19S Rng (16.49 ℃ F 40.00 40.00 SA 40.00 Federal owned 40.06 Federal owned Federal owned Federal owned z R ω .. 30E Section Type 2 40.06 40.00 \geq 40.00 Ω Federal owned 40.00 Federal owned Federal owned Federal owned 0 4 Q •• NORMAL b 40.00 40.00 40.00 Federal owned Federal owned 40.06 Federal owned Federal owned н Ħ ъ Ē R Ħ

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E63 PF01 HELP PF07	B.H. Locn : Lot Identifier: Dedicated Acre: Lease Type : Type of consoli	Well No : GL Elevation:	API Well No Pool Idn OGRID Idn Prop Idn	CMD : OG6IWCM
E6317: No more recs. for this api well no. P PF02 PF03 EXIT PF04 GoTo 1 PF08 PF09 PF10 NEXT-WC 1	on :6 6 19S 30E FTG 2000 F S FTG 68 htifier: ed Acre: /pe : F consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	: 001 n: 3414 U/L Sec Township Range North/South	: 30 15 30640 Eff Date : 02-04-2004 : 86480 TURKEY TRACK;MORROW (GAS) : 215732 CHISOS, LTD : 30839 WISHBONE FEDERAL COM	ONGARD INQUIRE WELL COMPLETIONS
PF05 PF06 PF11 HISTORY PF12 NXTREC	FTG 680 F W P C/U/F/O) :	East/West Prop/Act(P/A)	WC Status : P	08/02/04 14:02:41 OGOMES -TPOR

A.C. X

Set NSL-4521

Date: 8/2/2004 Time: 02:03:24 PM



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinit Sceretary

November 1, 2000

I arl Wrotenhery Director Oil Conservation Division

Telefax No. (713) 759-0315

Bellwether Exploration Company 1331 Lamar - Sulte 1455 Houston, Texas 77010-3039 Attention: Nancy K. Gatti

Administrative Order NSL-4521

Dear Ms. Gatti:

Reference is made to the following: (1) your telefaxed letter to Mr. David R. Catanach, Engineer with the New Mexico Oil Conservation Division ("Division") in Santa Fe on October 30, 2000; (ii) Mr. Catanach's meeting with Mr. Sam Shackelford in Santa Fe on Tuesday, October 31, 2000; and (iii) the Division's records: all concerning Bellivether Exploration Company's Wishbone Federal Com. Well No. 1 (API No. 30-015-30640), which was recently drilled to and completed in the Undesignated Turkey Track-Morrow Gas Pool within a standard 313.04-scre gas specing and proration unit comprising Lots 3, 4, 5, 6, and 7, the SE/4 NW/4, and the E/2 SW/4 (W/2 equivalent) of Section 6, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and located 2000 feet from the South line and 680 feet from the West line (Lot 6/Unit L) of Section 6.

Under the current statewide rules governing the Turkey Track-Morrow Gas Pool, see Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, this location is considered to be unorthodox. The Division's records indicate that this well's original *Application for Permit to Drill* ("APD") was filled by Fina Oil & Chemical Company with the U. S. Bureau of Land Management on February 19, 1999. Under the rules governing deep gas wells in southeast New Mexico at that time [see Rule 104.C (2) (a), revised by Division Order No. R-10533, issued by the New Mexico Oil Conservation Commission in Case No. 11,351 on January 18, 1996] this location was standard.

By the authority granted me under the current provisions of Division Rule 104.F (2), the above-described unorthodox gas well location in the Morrow formation is hereby approved.

Sincerely Lori Wrotenbery Director

LW/MES/kv

cc:

New Moxico OU Conservation Division - Artesia U. S. Bureau of Eand Management - Carlsbad David R. Catanach - NMOCD, Santa Fe

> Oil Conservation Division * 2040 South Pacheco Street * Santa Fe, New Mexico 87505 Phone: (505) 827-7131 * Fax (505) 827-8177 * http://www.emnrd.state.nm.us



October 31, 2000

State of New Mexico Energy, Minerals and Natural Resources Department P.O. Box 6429 2040 S. Pacheco Street Santa Fe, New Mexico 87505-6429

Attention: Mr. David Catanach Engineering Bureau

RE: Non-Standard Location Application Request Wishbone Federal Com No. 1 (API No. 30-015-30640) Turkey Track; Morrow Eddy County, NM

Gentlemen:

The Permit to Drill for the referenced well was submitted by FINA Oil & Chemical Company and approved by the Bureau of Land Management (BLM) 04/26/99. Bellwether Exploration Company filed for an extension of the permit (which was granted by the BLM) and change of operatorship on the permit – approved 05/16/2000.

The Wishbone Federal Com No. 1 was spudded on 07/07/00 and completed 09/28/00. In the process of filing the appropriate completion filings, the Oil Conservation Division – District II noted the well was a non-standard location due to the well location being less than 660 feet to the outer boundary of the quarter section to the north (approximately 640 feet). Enclosed for your review is the location plat reflecting the referenced location. As depicted on the plat the north quarter section line of the well location is within the 320 acre spacing unit; thus, Bellwether as operator being the only affected party.

Bellwether Exploration Company respectfully requests approval for the non-standard location of the Wishbone Federal Com No. 1.

Wishbone Federal Com No. 1 Page No. 2

Should you have any questions or requests for additional information, please contact the undersigned at (713) 753-1492.

Sincerely,

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Torch Operating Company On Behalf of:

BELLWETHER EXPLORATION COMPANY

Namey K. Ga

Nancy K. Gatti Regulatory Coordinator

Enclosure

ISTRICT I

ISTRICT II .9. Drawer DB. Artesia, NM 88211-0719

ISTRICT III

000 Rio Braxos Rd., Astec. NM 87410

USTRICT IV .0. BOX 2008, SANTA FE, N.M. 87504-2088 State of New Mexico

mergy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number **Pool** Code Pool Name Turkey Track Morrow Property Name Property Code Well Number WISHBONE FEDERAL COM 1 OCRID No **Operator** Name Elevation FINA OIL & CHÉMICAL COMPANY 3414 Surface Location UL or lot No. Range Feet from the North/South line Section Township Lot idn Feel from the East/West line County LOT 6 6 19 S 30 E 2000 SOUTH 680 WEST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Range Township Feet from the East/West line County Joint or Infill Dedicated Acres Consolidation Code Order No. 313.04 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 2 LOT 1 101 4 LOT 3 OPERATOR CERTIFICATION NMLC-066087A I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. 38.22 ACRES 40.06 ACRES 40.05 ACRES 40.06 ACRES LOT 5 George R. Smith agent for: Printed Name. FINA Oil & Chemical Co. Tille February 19, 1999 Date SURVEYOR CERTIFICATION 38.21 ACRES INT 6 NMLC-066087 I hereby certify that the well location shown FINA Oil & Chemical Co. on this plat was plotted from field notes of 3414.9 3412.3 actual everys made by me or under my superviser, and that the same is frue and 680'correct to the best of my bellef. 3413.4 3410.8 FEBRUARY 9, 1999 Date Surveredunun DMCC 38.25 ACRES Signatura & Seal pl LOT 7 Protentionat 'Surveyor' IN MF 02-11-99 ററ TOTOS NO. ROUND S. FOSON 3239 MINNIN THAT 12185 38.30 ACRES ann

Form 3160-3 (July 1992)			M. Oil Garsh I 811 Briener			RM APPROVED
		TED STATES	ARTESIA NIA 90040			: February 28, 1995
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		LAND MANAGEME	·		NMLC-	066087
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b. TIPE OF WELL OIL		· .	INGLE [] MULTI	PLB []		4577
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FINA Oil &	Chemical Com	pany 785	3 915/688-	0650	9. API WELL NO.	
P.O. Box 10	887		d, TX 79702		10. FINLD AND	5-30640 POOL, OR WILDCAT
4. LOCATION OF WELL (F At surface	teport location clearly and	In accordance with any	State requirements.*)		Turkey	Track Morro
	' FSL & 680'	FWL	Lotle		11. SBC., T., R., AND SURVE	M., OR BLK.
	Same	Unit				6-T19S-R30E
	AND DIRECTION FROM NEA		·3*		12. COUNTY OR	PARISE 18. STATE
10. DISTANCE FROM PROP			O. OF ACRES IN LEASE	17 20 0	Eddy	New Mexi
LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to mearest dr)	LINB, FT. g. unit line, if any)	5801	313.61	TO TH	118 WELL	313.04
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7 7/8"	5 1/2"N-80	17# LT&C	11990'	700 s		add.
					22	2232425262128
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	300' : Fresh water	Gel/Lime: 8	.6- 8.8 ppg 34 - 3	36 No V	V/L control 2	~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~
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,		но <u>в</u> . н	10 1010 bbB 24-2	,	control 20-12	
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and BO	P will be tested before	drilling out with 11"a	nd will be tesaperepily	WAL SUE	siect to	5-7-9
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4.				r.a.,		
and the second	and for the	F	gent for: INA Oil & Ch	emical	Co F	eb. 19, 1999
					• • DATE	
(This space for Fede	ral or State office use)		•			
PERMIT NO.			APPROVAL DATE	·····		
•• ••	not warrant or certify that the app	vicant holds legal or equitable ti	le to those rights in the subject	lease which wo	uld entitle the applic	ant to conduct operations there
CONDITIONS OF APPROVAL	L IF ANY:					
	LANAW.					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. •

DISTRICT 1

P.G. Box 1960, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2085, SANTA PE, N.M. 87504-2086

38.22 ACRES

LOT 5

38.21 ACRES

40.06 ACRES

State of New Mexico

Energy, Minerals and Natural Resources Departmen-

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code	r	Pool Name Turkey Track Morrow			
Property (Code		L		Property Nam		·····	Well Num	nber
				WISH	BONE FEDE	RAL COM		1	
OGRID No					Operator Nam			Elevatio	
		<u> </u>		INA UIL	& CHEMICA	AL COMPANY		3414	4
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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d			Bottom	Hole Loc	ation If Diffe	erent From Sur	face	· · · · · · · · · · · · · · · · · · ·	
UL or lat No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint d	r Infill Co	nsolidation	Code Ord	ler No.	<u> </u>		<u> </u>	l
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Lot 4	1	LOT	3	1.	OT 2	LOT 1	OPERATO	OR CERTIFICAT	TION
NMLC-066	5087A				1		7 hereb	ny certify the the in	formation
	1				1		contained herei	in is true and compl wledge and belief.	
							Dees	u Sm.	, tt

40.06 ACRES

40.06 ACRES

George R. Smith agent for: Printed Name FINA Oil & Chemical Co.

February 19, 1999 Date

SURVEYOR CERTIFICATION

LOT 6 3414.9' 3412.3'	NMLC-066087 FINA 011 & Chem	ical Co.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
3413.4' 3410.8'			FEBRUARY 9, 1999
38.25 ACRES			Date Surveyed Signature & Seal Ad
38.30 ACRES			Certificate No. ROUGES EIDSON 3239 Marine EIDSON 12641 Marine EIDSON 12641 Marine EIDSON 12185 MARINE EIDSON 1



April 26, 2000

Bureau of Land Management 2909 W. 2nd Street Roswell, New Mexico

REF: Sundry Notices and Reports on Wells Wishbone Federal Com No. 1 Section 6, Township 19 South – Range 30 East Eddy County, New Mexico

Gentlemen:

Please find enclosed in triplicate, Form 3160-5 "Sundry Notices and Reports on Wells" for the change of operator on the approved Application to Drill or Deepen (Form 3160-3) submitted by Fina Oil & Chemical Company. Bellwether Exploration Company is the current operator of Lease No. NMLC-066087 and respectfully requests the operator name on referenced permit be changed to reflect Bellwether Exploration Company as operator. In addition to this request, Bellwether requests a one (1) year extension be granted for the drilling of the Wishbone Federal Com No. 1.

TORCH OPERATING COMPANY A Subsidiary of Torch Energy Advisors

Should you have any questions or require additional information, please contact the undersigned at (713) 753-1492 at your convenience.

Sincerely,

Torch Operating Company On behalf of:

BELLWETHER EXPLORATION COMPANY

Nancy K. Gatti Regulatory Coordinator

Enclosure

CC: New Mexico Oil Conservation Division-District 1 P.O. Box 1980 – Hobbs, NM 88241

				_	
Form 3160-5	ED STATES			F. F.	ORM APPROVED
	OF THE INTERIOR				VB NO. 1004-0135
BUREAU OF LA	ND MANAGEMENT			promotion.	es: November 30, 2000
		West 68 29 30 31		5. Lease Sei	
	AND REPORTS ON		2	NMLC-0660	
Do not use this form for abandoned well. Use Fon			13256	6. II indian.	Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions of	n reverse side n	1897	7. If Unit or N/A	CA/Agreement, Name and/or
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Oil Well X Gas Well Other		<u> 7</u>	42/	8. Weil Nam	e and No. FEDERAL COM #1
2. Name of Operator		02 81 41 91 91 V			
BELLWETHER EXPLORATION COMPANY				9. API Well	No.
3a. Address		b. Phone No. (<i>include area</i>	a code)	30- 6 15-30	
1331 LAMAR, SUITE 1455 HOUSTON, T 4. Location of Well (Footage, Sec., T. R., M., or Survey I	EXAS 77010-3039	713-650-1025			Pool, or Exploratory Area
-	-			TURKET IN	ACK MORROW
2000' FSL & 680' FWL Section 6 T19	2-K30E				r Parish, State
				EDDY	
					NM
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Subsequent Report	Alter Casing	Fracture Treat	Reclamatio		Well Integrity
	Casing Repair	New Construction	Recomplet	e	X Other CHANGE OF
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarii	y Abandon	OPERATOR ON PERMIT
	Convert to Injection	Plug Back	Water Disp	osal	& EXT. OF PERMIT
testing has been completed. Final Abandonment M determined that the final site is ready for final inspect from Fina Oil & Chemical Company respectfully requests the operato be changed to reflect Bellwether is Be advised that Bellwether Explor- on the above described lands and the lease for the operations condu- coverage for this well is provide Bellwether Exploration Company respected	perator of this le to Bellwether Expl r name on permit t Exploration Compan ation Company is c is responsible und ucted on the lease d by Reliance Insu spectfully request	ease changed oration Company. to drill for this by. considered to be t der the terms and d lands or portio rance Company Bor	Bellwethe well locat the operato conditions ons thereof ad No. B265	r ion of , bond 6947 (BLM#	CA0296).
permit to drill (Permit was approv 14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	/ed 4/26/99).	Title			
Name (Printed/Typed) Nancy K. Gatti		Regulato	ory Coordin	ator	
Manuel VIII		Date 04/26/00			
	SPACE FOR FEDER			<u></u>	
Approved by		Title		Da	aic
Conditions of approval, if any, are attached. Approval of	this notice does not warra	nt or Office			
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations th	those rights in the subject lereon.	ease	<u>*************************************</u>		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or repr			l willfully to ma	ke to any depart	ment or agency of the United

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			M. Oil Cons	vision ^{، در}		_	11
Form 3160-5	1	ED STATES	11 S. ist Stree		FO	RM APPROVED	151
(August 1999)	DEPARTMEN	T OF THE INTERIOR AND MANAGEMENT	rtesia NM 88	210-2834		B NO. 1004-0135	•
					5. Lease Seria		
		AND REPORTS ON			NMLC-06608	7 llottee or Tribe Name	<u> </u>
	Do not use this form for andoned well. Use Fo				o. It mutan, A	notice of Tribe Name	
SUB	MIT IN TRIPLICATE	Other instructions o	n rever se side			A/Agreement, Name a	and/or
1. Type of Well					N/A		
Oit Well X 9/as	Well Other		AV M		8. Well Name	and No. EDERAL COM	<u> </u>
2. Name of Operator					WISHDUNE F	2591U	#1
BELLWETHER EXPLO	RAIION COMPANY		n <u>Johnstop</u> Phone No. (Ancludé ar	ea code)	9. API Well N		
1331 LAMAR. SUIT	E 1455 HOUSTON	TEXAS 77010-3039	713-650-1025	cu couc)	30- 6 15-306 10. Field and I	40 Pool, or Exploratory A	rea
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2000' FSL & 680'	FWL Section 6 T1	9S-R30E			11. County or	Parich State	
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12. C	HECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REPO	DRT, OR OTH		
TYPE OF SI	JBMISSION		TYI	PE OF ACTION			
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Subsequer	t Report	Casing Repair	New Construction	Recomplete	. [X Other CHANGE	E OF
Final Aba	idonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	OPERATOR ON PE	
		Convert to Injection	Plug Back	Water Dispo		& EXT. OF PERM	
following completion testing has been comp	r which the work will be pe of the involved operations. pleted. Final Abandonment nal site is ready for final insp	If the operation results in a Notices shall be filed only a	multiple completion or re	completion in a ne cluding reclamation	w interval, a For	rm 3160-4 shall be file npleted, and the opera	ed onc
from Fina Oil respectfully r be changed to Be advised tha on the above d the lease for	ember 1, 1999 the o & Chemical Company equests the operator reflect Bellwether t Bellwether Explor escribed lands and the operations conc his well is provide	to Bellwether Expl or name on permit to Exploration Compar- ration Company is of is responsible und lucted on the lease	oration Company. to drill for this by. considered to be der the terms and ad lands or porti	s well location the operator conditions ions thereof,	ion of bond	CA0296).	
permit_to_dril	loration Company re L (Permit was appro	wed 4/26/99).		extension c	on the appro		
14. I hereby certify that the Name (Printed/Typed) Nancy K. Ga			Title Regulat	tory Coordin	ator		
Mancer,	K. Halli		Date 04/26/00				
	THIS	S SPACE FOR FEDER	AL OR STATE OFF	ICE USE	······································		
Approved by	l.		Title PIE		Date	5/16/2000	
Conditions of approval, if an certify that the applicant ho which would entitle the appl	ids legal or equitable title to	those rights in the subject	nt or Office RFC)	L		
Title 18 U.S.C. Section 100 States any false, fictitious of				nd willfully to mak	e to any departm	ent or agency of the U	nited

•			C				
Form 3160-5	Unif	ED STATES	N.M. UN US		FOR!	M APPROVED	251
(August 1999)	•••••	OF THE INTERIOR	311 S. 1st Stre	J0(0.0	NO. 1004-0135	<i>с</i> ү <i>л</i> .
	BUREAU OF LA	AND MANAGEMENT	Artesia, NM 8	8210-2034	5. Lease Serial	November 30, 20	
	SUNDRY NOTICES	AND REPORTS ON			NMLC-066087		
Ĺ	Do not use this form for	proposals to drill or to	re-enter an			ottee or Tribe Nar	me
abi	andoned well. Use For	m 3160-3 (APD) for su	ich proposals.				
SUBI	MIT IN TRIPLICATE -	Other instructions o	n reverse side 2.34	563		Agreement, Nam	e and/o
1. Type of Well					N/A		
Oil Well X Gas V	Well Other		18 Ju	* 101112	8. Well Name as WISHBONE FEI		
2. Name of Operator			OCDECE.	200 121	MISHOUNE FEI	DERME COM	#1
BELLWETHER EXPLOR 3a. Address	RATION COMPANY		b. Phone No. (include dre	Li Li	9. API Well No.		
1331 LAMAR, SUITE	e 1455 Houston, T	EXAS 77010-3039	732 650 1025	2 3/	30-815-3064	0 col, or Exploratory	
4. Location of Well (Footage				. 12	TURKEY TRACI		Alea
2000' FSL & 680'	FWL Section 6 T19	IS-R30E	202122	618119			
					11. County or Pa		
12. C	HECK APPROPRIATE				IEDDY		-
TYPE OF SU				PE OF ACTION			
X Notice of I	Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	r
Subsequen	it Report	Alter Casing	Fracture Treat	Reclamatio	• [Well Integrity	
	,	Casing Repair	New Construction	Recomplet	e []	X Other CHA	ice of
Final Aban	ndonment Notice	Change Plans	Plug and Abandon		iy Abandon	OPERATOR ON	PERMI
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Attach the Bond unde following completion testing has been comp	eepen directionally or recomer which the work will be pe of the involved operations. pleted. Final Abandonment nal site is ready for final insp	rformed or provide the Bor If the operation results in a Notices shall be filed only	d No. on file with BLM/ multiple completion or re after all requirements, inc	BIA. Required su completion in a n cluding reclamation	ubsequent reports s new interval, a Form	shall be filed with m 3160-4 shall be pleted, and the op	in 30 da filed on
			Ên	die 4/2	26/2001		
Effective Sept	ember 1. 1999 the (perator of this 1		UTVERS	Serf- in the series		
f rom-Fina-Oil	& Chemical Company	to Bellwether Exp	loration Company.				
	equests the operation			; well-locat	ion		
D e changed to	reflect-Bellwether	Exploration Compa	ny.				
Be advised tha	t Bellwether Explo	ration Company is	considered to be	the operato	r		
	escribed lands and						
	the operations con his well is provide					-402061	
L			ur anco-company-oc	///u //U. DEUU		////// //	
	loration Company re		ts a one (1) year	extension	on the appro	ved	
permit to dril	1 (Permit was appro	oved 4/26/99).					
14 Three by consider the sha			1 mm.				
14. I hereby certify that the Name (Printed/Typed)			Title				
Nancy K. Ga	1 the		Regula	tory Coordir	lator		
	K. Halli		Date 04/26/00) 			
	THI	S SPACE FOR FEDE					
Approved by	NIG CODY ME	A 1384	Title Title	miores Prist	Date	67/2000	<u></u>
Conditions of approval, if a certify that the applicant ho which would entitle the app	any, are attached. Approval olds legal or equitable title to licant to conduct operations	of this notice does not warr those rights in the subject	ant or Office	>		<u>er i jevu</u> c	
	01, and Title 43 U.S.C. Section				ke to any departme	ent or agency of th	e Unite

The to 0.5.C. Second tool, and the 45 0.5.C. Second 1212, makes it a crane for any person knowingly and waiting to make it all	acharament of affences of
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

		· ·		****	• • • •	_
Form 3160-5 (August 1999)	DEPARTMENT	ED STATES OF THE INTERIOR	anitala, ang	and the	FORM APPROVE OMB NO. 1004-01 Expires: November 30	35
•					5. Lease Serial No.	
	SUNDRY NOTICES Do not use this form for				6. If Indian, Allottee or Tribe	Name
a	bandoned well. Use Fon				· · · · · · · · · · · · · · · · · · ·	
	BMIT IN TRIPLICATE -	Other instructions o	n reverse side	•	7. If Unit or CA/Agreement, N/A	Name and/or
1. Type of Well Oil Well X Gas	Well Other			*	8. Well Name and No. WISHBONE FEDERAL CO	
2. Name of Operator i/ BELLWETHER EXPLO	RATION COMPANY		10 CC			
3a. Address		31	. Phone No. (inolude a	rea code)	9. API Well No. 30-015-30640	
1331 LAMAR, SUIT		EXAS 77010-3039	713-495-3000		10. Field and Pool, or Explore	Hory Area
	ge, Sec., T., R., M., or Survey L				TURKEY TRACK MORROW	
2000 FSL & 080	FWL Section 6 T19	5-K30E			11. County or Parish, State	
						NH
12. 0	CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF S	UBMISSION	· · · · · · · · · · · · · · · · ·	YT	PE OF ACTION		*********
X Notice of	Intent	Acidize	Deepen	Production	(Start/Resume) Water Shu	t-Off
.		Alter Casing	Fracture Treat	Reclamatio	on Well Integr	ir.
X Subseque	nt Report	Casing Repair	New Construction	Recomplet	te X Other	
Final Abr	undonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	
- and a second		Convert to Injection	Plug Back	Water Dis	posal	
Attach the Bond und following completion testing has been com determined that the f	er which the work will be perf of the involved operations. It	ormed or provide the Bond the operation results in a rotices shall be filed only a ction.)	i No. on file with BLM nultiple completion or r fter all requirements, in Federal Com No	/BIA. Required su recompletion in a n including reclamation		viction 30 day. I be filled one
	(ORIG. S	gd.) gary gou		JUL 192	71	
14. I hereby certify that the	foregoing is true and correct	······	Title			
Name (Printed/Typed) Nancy K. Ga	itti		Regula	tory Coordin	lator	
Manul	V VA					
<u> </u>			Date 07/12/00			
Approved by	THIS	SPACE FOR FEDER			Date	

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

•

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

• •			-	duto
Submit 3 Copies To Appropriate Distric	ct State of N	lew Mexico		Form C-1050
Office District I		d Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-015-3	0640
811 South First, Artesia, NM 87210		ATION DIVISION	5. Indicate Type of	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		, NM 87505	STATE	FEE
District IV. 2040 South Pacheco, Santa Fe, NM 875	05	24.24.26	6. State Oil & Gas I NMLC-066087 (BL	
SUNDRY NO (DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "AP PROPOSALS.) 1. Type of Well: Oil Well Gas Well [2. Name of Operator BELLWETHER EXPLORATION CO	PLICATION FOR PERMIT" (FOF	EEPEN OR PLUG BACK TO A		nit Agreement Name:
3. Address of Operator	<u>/mp An t</u>		9. Pool name or Wil	dcat
1331 LAMAR. SUITE 1455, H	OUSTON. TEXAS 77010-303	9	TURKEY TRACK: MOR	
4. Well Location				
Unit Letter <u>L</u> :	feet from the	SOUTH line and	680 feet from	the WEST line
Section 6	Township 1	.9S Range 30E	NMPM	County EDDY
	10. Elevation (Show w	hether DR, RKB, RT, GR, et 3414' GL	tc.)	
11. Chec	k Appropriate Box to In		Report or Other E)ata
	NTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK [PLUG AND ABANDON			
TEMPORARILY ABANDON	CHANGE PLANS		ING OPNS.	PLUG AND
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		ABANDONMENT
OTHER:				Г
12. Describe Proposed or Comp of starting any proposed wor or recompilation.	leted Operations (Clearly star k). SEE RULE 1103. For M		-	-
Tested to 100 class "C" nea 7/14/00 - 8-5/8" 32# ST	7:00 A.M. 48# ST&C casing set at 00 psi - 30 min, ok. WO at. Circ. out 15 sx. TOC T&C casing set at 3005'. 00 psi - 30 min, ok. WO	C 20 hrs. TOC @ 70'. To fell to 30'. Filled to Cemented w/ 1200 sx 3	pp out w/ 100 sx. 9 surface w/ pea gr 95-65 LTPO.	
WP	và Korn	,		
	and the second sec			
I hereby certify that the information ab	ove is true and complete to the t	best of my knowledge and belief	 ?.	······
SIGNATURE	Halli	TITLE REGULATORY COORI	DINATOR DA	TE7/25/00
Type or print name Nancy K. Gat	ti		Telephone	No. 713-753-1492
(This space for State use)		0 111	·····	
APPROVED BY Conditions of approval, if any:	Proved C	TITLE	DAT	Ę

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÷.,

Submit 3 Copies To Appropriate District State of N Office Energy, Minerals an					Form C-1	
District 1 Energy, Winerals an	id inatur	rai Resources		NO	Revised March 25, 19	<i>- 199</i>
1625 N. French Dr., Hobbs, NM 87240		·	WELL API	NO. <u>80-015-3</u>	00640	
District II 811 South First, Artesia, NM 87210 OIL CONSERV.						\neg
District III 2040 Sou	uth Pacl	heco	5. Indicate			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe	, NM 87	7505	STA	TE 📙	FEE	
District 1V 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil NMLC-06			
SUNDRY NOTICES AND REPORTS C			7. Lease N	ame or U	Init Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D					Ũ	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS.)	RM C-10	I) FOR SUCH			COM	
1. Type of Well:			WISHBONE I	FEDERAL	COM	
Oil Well Gas Well X Other						
2. Name of Operator			8. Well No			-
BELLWETHER EXPLORATION COMPANY			1	-		
3. Address of Operator			9. Pool name or Wildcat			
1331 LAMAR, SUITE 1455, HOUSTON, TEXAS 77010-303	39		TURKEY TRACK: MORROW			
4. Well Location						-
T						
Unit Letter <u>L</u> : 2000 feet from the	SOU	TH line and	680	feet from	the <u>WEST</u> lir	ıe
Section 6 Township	195	Range 30E	NMPM		County EDDY	
10. Elevation (Show v	whether i		c.)			
11. Check Appropriate Box to Ir	ndicate	Nature of Notice,	Report, or	Other]	Data	
NOTICE OF INTENTION TO:			SEQUEN			
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK	OLQOLI		ALTERING CASING	Г
						<u> </u>
TEMPORARILY ABANDON 🛛 CHANGE PLANS		COMMENCE DRILLI	NG OPNS.		PLUG AND	
		CARINO TEOT AND		F	ABANDONMENT	
PULL OR ALTER CASING LI MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		X		
COMPLETION						
OTHER:		OTHER:				
12. Describe Proposed or Completed Operations (Clearly st	ate all pe	ertinent details, and gi	ive pertinent	dates, in	cluding estimated date	
of starting any proposed work). SEE RULE 1103. For M	-		*		0	
or recompilation.	•	•		J		

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 $(1-1) B_{0} e^{-2 i t}$

8/16/00 · TD @ 11750'

8/17/00 - 5·1/2" L-80 17.0# LT& casing during displacement. TOC est. @ 8500'.		
8/19/00 - Released Rig.	1 the man	2222293031-7232567891017 222293031-7232567891017 222372567891017 RECEIVED ARTESIA
		RECEIVED ARTESIA 00 OCD ARTESIA 00
I hereby certify that the information above is true and comple SIGNATURE	TITLE REGISTATORY COORDINATOR	DATE08/28/00
Type or print name Nancy K. Gatti	1 or	Telephone No. 713-753-1492
(This space for State use) APPROVED BY Conditions of approval, if any:	TITLE	DATE

Deviation surveys taken on Torch Operating Co.'s Wishbone Fed Com #1 well in Eddy County, New Mexico:

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Depth	Degree
326	.50
797	.75
1273	2.50
1495	2.00
1750	.75
2005	1.25
2259	1.25
2518	.75
3299	.75
3553	.75
3840	1.00
4094	1.50
4443	1.50
4762	1.75
5016	2.25
5237	2.00
5460	2.25
5714	2.00
5967	2.25
6159	3.00
6318	3.75
6413	3.25
6476	2.75
6540	2.00
6669	2.25
6826	2.25
7052	1.75
7243	2.25
7497	1.75
7973	1.25
8451	1.25
8895	2.00
9053	1.75
9525	1.50
10,002	2.25
10,479	1.00
10,638	1.00
	1.00
10,956 11,212	1.50
-	1.30
11,404	2.25
11,723	2.23



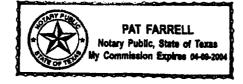
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

UTI prilling, L.P. 1 Inter

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John Norton

SWORN AND SUBSCRIBED TO before me this 22nd day of August 2000.



Notary Public in and for Lubbock County, Texas.

(/.05031	1999)		DEP		T OF TH			-		15+*		T T	OMF	MAPPROVED NO. 1004-0137
			BURE	AU OF I	AND MA	NAGEM	IENT	An	9215	t, Nivi	887			November 30, 2000
	WE	LL CON	PLETIO	NOR R	ECOMPL	ETION I	REPOR	IT AND L	.OG			5. Lease Se NMLC-		
la. Typ	e of Well	[] Oil V	Well 🕱 G	as Well	Dry	Oth	er		ریور انسانیا					e or Tribe Name
	e of Completio		X New W				_	Plug Ba	ck 🗖	Diff.Res	svr.	N/A		
0. 170	e et eenspiedt		Dther			<u>с</u> .	۵. 					7. Unit or C N/A	A Agre	ement Name and No.
2. Name	of Operator											8. Lease No	me and	Well No.
Bellw	ather Expl	loratio	n Compan	<u>v</u>		·	3a	. Phone No	. (inclu	de area co	ode)			deral Com #1
1331	Lamar, Su	ite 145	5, Houst	on, De	77010-	3039		713	1753-			9. API Well 30-01		10
	ion of Well (R	eport loca	tion clearly	and in acc	ordance wi	th Federal	requirem	ents)* 33	1900		5°Z	10. Field and	Pool, o	r Exploratory
At sur	face NW/4	SW/4 c	of Section	on 6	2000'	FSL& (580' F	NL C	Ŧ		S	Turkey	Trac	r Block and
At top	prod. interval :	reported b	elow	_					¢.).	li, T	. ł	1 Survey of	Area	195-R30E
	,		sam	8					c: C	ENED	h	County of		13. State
At tota									11 11	ARTESI	P C	iday		NM
14. Date	Spudded	15. E	Date T.D. Re	ached			Date Con	npleted	•	dy to Pro		7. Elevatio	ns (DF,	RKB. RT. GL)*
07/	07/00	0	8/16/00					28/00				3414' (зL	
	Depth: MD		750'	19. Plug	Back T.D.:			524'		Depth B	ridge Pl	ug Set: M	1D I	
	TVD		750			TVD		524'	$\frac{1}{10}$				VD	
23. iype	Electric & Otl	ier iviecna	mear Logs F	un (Subit	ut copy of t	асп)			1	Was well co Was DST ru		X № [No [=	Submit analysis) Submit report
	spect. GR;					m. Com	Neu/I	NJT;Lat		Directional			_	es (Submit copy)
23. Casin	g and Liner Ro	ecord (Rep	ort all string	gs set in w	ell)	T		·····				·····		
Hole Size	Size/Grade	W1.(#f1	.) Top (N	1D) Bo	tiom (MD)	Stage Co Dep		No.of S Type of C		Slurr (BI	y Vol. BL)	Cement	[op*	Amount Pulled
17-1/2"	13-3/8"	48#			350'			400sx 0			.8	Sur	£	n/a
11"	8-5/8"	32#			3005'	 		120050				Surf	-	n/a
7-7/8"	5-1/2*	17#	0		1750'			625 <i>s</i> x	SUP C	18	10	8500(e	st)	<u>n/a</u>
	ļ	<u>+</u>								+	·			
									<u> </u>	+				
24. Tubin	g Record											· · · · · · · · · · · · · · · · · · ·		
Size	Depth Set		Packer Depth		Size	Depth S	et (MD)	Packer D	epih (MI)) S	ize	Depth Set ((MD)	Packer Depth (MD)
2-7/8"	11316 cing Intervals	<u>5'</u>	11258	<u>'</u>		26. Perfe	antion P							
20. 11004	Formation		Тор		Bollom		Perforated			Size		(o. Holes		Perf. Status
A) LOW	er/Middle	Morrow	11464	1	1504'	·		1478-88;	,	.31"	1	168	Is	lolated w/ Sam
B)							11498-	504'			1			
	Upper Mor.	row	11399	<u>· 1</u>	1432 '	11399-	404;1	1427-432	<u>.</u>	.29*		50		Producing
D)			L								1			
	Fracture, Treat Depth Interval	ment, Cen	ent Squeeze	., LIC.			. <u></u>	Amount and	Type of	Material				
	64'-11504	, '	Acidi	ized w/	1500~	 ls. 7-1					F N2	ISTP 540)0#_ ×	AIR 2.4 B/M
	64'-11504													lag sd.@11450
8. Producti Date First	on - Interval A Test	Hours	Test	100	10	Water	Lou	<u> </u>					-	
Date Pirst Produced)9/28/00	Date	Tested	Production	Oil BBL 33	Gas MCF 723	BBL 1	Oil Gravity		Gas Gravity .66		duction !			~~
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: Oi	1	Well	×l		<u>k</u>	lowir	<u>×</u>
Size	Flwg. SI 350	Press.	Hr.	BBL 33	MCF 723	B8L 1	Ratio	909	Status	W. Pipe	Line	Hookun		
20/64"	ion-Interval B					·				ico: r	160			
20/64" 28a. Product		1	Test	Oil	Gas	Water	Oil		Gas	Рто	duction N	lethod		
	Test Date	Hours Tested	Production	BBL	MCF	BBL	Gravity	10	Gravit	1 1	e	c	j.	ſ
28a. Product Date First				BBL Oil	MCF Gas	BBL Water	Gravity Gas: Oil			100	CT :	G. DA	<u>ud</u> e	1.155

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ate First	Test		ours	Test	1	Gas	Water	Oil	Gas	Production Method	
roduced	Date		ested	Production	BBL	MCF	BBL	Gravity	Gravity		
hoke ize	Tog. Pro Flwg. SI	ess. C. Pi	sg. ress.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Sc. Produc	tion-Inter	val D									
ate First roduced	Test Daie	Te	ours ested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke ize	Tbg. Pro Flwg. SI		sg. ress.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
). Disposi	tion of Gas	(Sold,use	ed for fi	uel, vented, e	lc.)		SOLD				
0. Summ	ary of Por	ous Zone	s (Inclu	de Aquifers)	:				31. Formati	ion (Log) Markers	
tests, i	all importa including res and rec	depth in	s of poi nterval	rosity and co tested, cushi	ntents ther on used,	eof: Cor time too	ed interval 1 open, fl	s and all drill-st owing and shut	em -in	* •	
Forma	tion	Тор		Bottom		Descri	ntions Co	ntents, etc.		Name	Тор
		•	ł-								Meas Depth
STRAWN		1051		10600'	GAS				YATES SAN ANDE		1470'
		1140		11500'	GAS				SAN ANDR		3390' 9228'
IORROW		1155	. I	11570'	GAS				STRAWN		10736
									ATOKA		10736
									MORROW		11404'
ST		1138	o.	11436'	GAS	(MORRON	4 7)				TTACA
ST		1096		11002'		(ATOKA)					
τ	Jpper	Morro	ow Pe		399–1			e Frac'd Notice w	shortly. hen comple	ted.	
Circle					_		• • •			· · · · · · · · · · · · · · · · · · ·	
Circle er				ill set req'd)	۰ C.	ologic R		3. DST Report	4. Directional S	urvev.	
\bigcirc			-	cement verifi		6. Core A			iation Sur	-	
		r-38"						Jev Jev	Lacion Sur	v ~ y	
I hereby	certify the	at the fore	egoing	and attached i	nformatio	n is comp	lete and co	rrect as determin	ed from all availab	le records (see attached in	structions)*
Name (pla	ease print)	Nam	cry ¥	Catti				T:	- Remiator	cy Coordinator	
(pit		/	<u>~1 V.</u>	Wablah	11-				- <u></u>	T	<u></u>
	N	/		11	11	-					
Signature	[]]]	mr	1.	/ _	45	4.			te 10/17/00	•	

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. .

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ellwether Exploration Compa 1331 Lamar, Suite 1455 Houston, TX 77010-3039

WELL SCHEMATIC RKB: 3432'						
Elv: 3414'						
			BI	LLWETH	ER EXPLO	ATION
			DATE:		-Dec-00	
13 3/8" @ 355'			WELL:	Wishbon	e 6 Fed Com	#1
			FIELD:	Turkey T	rack	
			СТҮ, ST	: Eddy. Ne	w Mexico	
			LOC:	Sec 6 T19	S R30E	
			BEC WI:		NRI:	
	<u></u>					
8-5/8" @ 3005'.						
		*2				
Estimated top of cement -9000'						
				<u></u>		
Baker Mod M Packer at 11.254'	<u></u>			<u> </u>		
			<u> </u>			
"X" nipple at 11.270'						
				<u> </u>		
EOT 11.280'						
	Well	Wichbone 6	Fed Com #1			
	Present	X	red Com #t	Proposed		
Upper Morrow perfs:	CASING	Surface	Prod.		╺╍┷┶╍╍┷┷╍	TBG
= 11.400'-11.404' &						
= 11.427'-11.432'	1					
	Size	8.625"	5.50"			27/8
ア × ····· Y·· Top of Sand ④ 11.452'						
*	Weight	24.0	17.5			6.5
TX I I	¥					
Lower Morrow pert's	Grade	J-55	L-80			N-80
11.464' -11.476' & 11.478' -11.488'						
& 11.498' -11.508'	Thread	ST&C	ST&C			8rd
FC @11.656						
5-1/2". 17#. L-80 @ 11.750	Depth	3005	11,750			0-11.280
TD: 11750' PBTD: 11452'						

Form 3160-5 (August 1999) U D STATES DEPARTM OF THE INTERIO BUREAU OF LAND MANAGEMEN SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill o abandoned well. Use Form 3160-3 (APD) for SUBMIT IN TRIPLICATE - Dtheoring for each SUBMIT IN TRIPLICATE - Dtheoring for each Do the Company 1. Type of Well Oil Well Cas Well Other 2. Name of Operator EXCLUMENTER EXPLORATION COMPANY 3a. Address 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Expires: November 30, 20:0 N.M. Oil Cons. Div Signate Serial No. ON WELLS S. 1 st Street is on reverse side NM 88210-2834 Son reverse side 7. If Unit or CA/Agreement, Name and/or No. N/A 8. Well Name and No. Bit Street 9. API Well No. 3b. Phone No. (include area code) 9. API Well No.
2000' FSL & 680' FWL Section 6 T19S-R30E 12. CHECK APPROPRIATE BOX(ES) TO INI	11. County or Parish, Stare EDDY NM
TYPE OF SUBMISSION	TYPE OF ACTION
If the proposal is to deepen directionally or recomplete horizontally, give s Attach the Bond under which the work will be performed or provide the F following completion of the involved operations. If the operation results in	Deepen Production (Start/Resume) Water Shut-Off X Fracture Treat Reclamation Well Integrity New Construction Recomplete Other
Pumped 30,000# 20/40 propant @ 10.5 BFM with 100 ISIP 8400#, 5min 6524#, 10min 6164#, 15min 5960# RD Frac Egpt. psi @ 5100#. Left well SI 4hrs. S 12/31/00 ~ 700#, 16/64" ck, flow clean, est gas s Release flowback equipment. Final Wellbore Schematic attached.	start flowback.
14. Thereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Namcy K. Gatti	Regulatory Coordinator
Manus A. Halli	Date 01/03/01
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE
Approved by	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subje- which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime States any false, fictutious or fraudulent statements or representations as to any ma	for any person knowingly and willfully to make to any department or agency of the United

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CISF Form C-122

app	mit in du ropriate (Rule 40	listrict (office. e 1122	TIPOINT A		204 Sar	Minerals vil Conse 40 South nta Fe, N	New Mexico and Natural R rvation Divisio Pacheor M 87505. K PRESSUE				C) Wei	Revised	Form C-12 October, 199
Oper	ator			BELLWETHE	R EXPL CO.		_	Lease	or Unit	Name of	shhor		ederal No.	
Туре	Test						·······	<u></u>	9	TestDate	Sonor	Well	No.	<u>LOM</u>
	🗹 Init	iaí (Annual	🗌 Spe	cial					6/1/2	1/01	1	I	
	pletion Da		Total D	•		Plu	g Back TD		6.00	Elevation		Unit	Lir - Sec - TW	
<u>9</u>	<u>/28/00</u> Size) TWE	-la	[] [] [] [] [] [] [] [] [] [] [] [] [] [· <u> </u>	Peri	orations:	11452		34	14	Count		30E
	5 1/2	17	4.892		1750	From	-	11399	To:	114	32		-, EDI	YC
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				or G.O. Multip		110	 IPacker	Sat 11				Forma	-	
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5								1	1		1			
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4				<u></u>	<u> </u>									
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				PRO WT	LL TESTING	}		MERV BUE	CKER				BM	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

	State of New Mexico
Er	7. Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

es CIST Revised June ... N GSubmit to Appropriate District Office 5 Copies

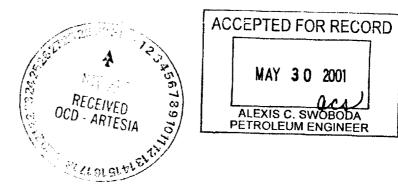
			I. REC	UEST FOR	ALLOW	ABLE A	ND AUTHO	RIZAT	ION TO TRAN	SPORT			
¹ Operator nan									² OGRID Numb	er 148381			
BELLWETHE			PANY , TX 77010-303	10					³ Reason for Fili	ng Code/ Effe	ective Date		
		nooston								N			
⁴ API Number 30 - 015-30	640		⁵ Pool Name		TURKE	Y TRACK	; MORROW			* Pool (Code 86480		
⁷ Property Coc	e 14		* Property Na							⁹ Well	Number		
II. ¹⁰ S	ufface Loca	tion		HBONE FEDE	RAL COM		· · · · · · · · · · · · · · · · · · ·						
Ul or lot no.	Section	Township 19S	Range 30E	Lot.Idn	Feet from 2000	n the	North/Sou SOUTH	th Line	Feet from the	East/West			
	Bottom H			6	2000				680	WES:			
UL or lot no.	Section	Township	Range	Lot idn	Feet from	m the	North/Sou	th line	Feet from the	East/West	line County		
L	6	195	30E	6	2000		SOL		_680	WES	T EDDY		
¹² Lse Code F	¹³ Producir	ng Method Co F	de ¹⁴ Gas W	Connection Dat aiting on PL	ie ¹⁵	C-129 Per	rmit Number		⁶ C-129 Effective I	Date	¹⁷ C-129 Expiration Date		
III. Oil and G	as Transpor	ters											
¹⁸ Transport			Transporter N			²⁰ F	POD	²¹ O/G		22 POD ULS	TR Location		
OGRID			and Addres							and Des	· · · · · · · · · · · · · · · · · · ·		
032109	LG	&E NATURA	COMPANY	NG & PROCESS	SING	182	6944	G		SEC 6, T19	98 - R30E		
			MMONS FRW	•									
015694			DALLAS, TX 7 O REFINING		¹ 9	897	443	0		SEC 6, T19	IS - R30F		
			P.O. BOX 19										
		A	RTESIA, NM	88211						;			
										2222	3242526		
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1										Q			
IV. Produced	Water	124							61	RF	00111711 (31		
²³ POD 282	6945	POD	ULSTR Locatio	on and Descripti	ion				19	OCD	ARTESIA		
V. Well Com									·····	2	çu/		
²⁵ Spud	Date	26	Ready Date		27 TD		²⁸ PBT		29 Perfora	tions 11	1681.9He, MC		
07/07	³¹ Hole Size		09/28/00	Casing & Tubin	11750'	L	11,52	4 Depth Set	11399-404'; 1		⁴ Sacks Cement		
	17-1/2"			13-3/8"	ig 312c			350'	· · · · · · · · · · · · · · · · · · ·		400		
				8-5/8"				3005'		1200			
	7-7/8"			5-1/2"				11750'		625			
				2-7/8"				11316'			*-		
VI. Well Test													
³⁵ Date N	ew Oil	³⁴ Gas D	elivery Date	³⁷ Te	est Date		³⁸ Test Len	gth	³⁹ Tbg. Pr	essure	⁴⁰ Csg. Pressure		
41 Choke	Size		¹² Oil		Water		⁴⁴ Gas	• <u></u> .	45 AO	Ē	⁴⁶ Test Method		
										ľ			
⁴⁷ I hereby certify and that the information	that the rules	of the Oil Con bove is true ar	servation Division of the servation of t	on have been con the best of my kno	nplied with		0	IL CO	NSERVAT	ION DIV	'ISION		
belief.	1		110	T	and the second		Ó	RIGIN	AL SIGNED		W. GUM		
Signature:	mul	1 K	Hat	1,		Approv			T II SUPER		- BA		
Printed name:		7	}≁~&~~(1	_	Title:				· · · ·			
NANCY K. GA		DBLATCE				_	10						
Title: REGULA	TORY COOR	DINATOR				Approv	al Date:		DEC 1 8	<u>3 2000</u>			
Date: 10/10/00			Phone: 713-										
⁴⁹ If this is a cha	nge of operate	or fill in the O	GRID number	and name of the	e previous o	perator							
	Previous O	perator Signa	ture			Pri	nted Name			Title	Date		

(August 1999) DEPARTMENT BUREAU OF LA SUNDRY NOTICES Do not use this form for	ED STATES T OF THE INTERIOR N.M. OII CONS. Division AND MANAGEMENT B11 S. 1st Street AND REPORTS ORTHESIA, NM 88210-283 To proposals to drill or to re-enter an TM 3160-3 (APD) for such proposals.	5. Lease Serial No.
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or N/A
I. Type of Well Oil Well X Gas Well Other 2. Name of Operator BELLWETHER EXPLORATION COMPANY 3a. Address 1331 LAMAR, SUITE 1455 HOUSTON, T 4. Location of Well (Foolage, Sec., T., R., M., or Survey) 2000' FSL & 680' FWL Section 6 T19	EXAS 77010-3039 713-753-1492 Description) IS-R30E	8. Well Name and No. WISHBONE FEDERAL COM #1 9. API Well No. 30-015-30640 10. Field and Pool, or Exploratory Area TURKEY TRACK MORROW 11. County or Parish, State EDDY NM
	BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
X Notice of Intent		(Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Convert to Injection Plug Back Water Disport	Abandon <u>Diagram</u>

a strategic a

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.)

Please find enclosed a copy of the Facility Diagram.



Name (Printed/Typed)	Title							
Nancy K. Gatti	Regulatory Coordinator							
Manen A. Halli	Date 05/22/01							
THIS SPACE FOR FEDERA	L OR STATE OFFICE US	SE						
Approved by	Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	or Office ise							
Title 18 U.S.C. Section 1001. and Title 43 U.S.C. Section 1212, makes it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter w		lly to make to any department or agency of the United						

District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM \$7505

Submit 1 or py of the final afforted wells list along with 1 copy of this form per number of wells ou that list to appropriate District Office

Form C-104A

March 19, 2001

Change of Operator

Prev	ious Operator Information:	New Operator Info mation:			
OGRID:	148381	Effective Date: New Ogrid:	148381		
Name:	Bellwether-Exploration Company	New Name:	Mission Resources Corporation		
Address: Address:	1331 Lamar, Suite 1455	Address: Address:	1331 Lamar, Suite 1455		
City, State, Zip:	Houston, Texas 77010-3039		Houston, Tex 15 77010-3039		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator Signature:	Manup K. Hatti
Printed name:	Nancy K. Gatti
Title:	Agent for Mission Resources Corporation
Date:	<u>6-29-0/</u> Phone: 713-753-1492

Previous operator complete below:	NMOCD Approval
Previous Operator: Bellwether Exploration Corporation	Signature: Tim W. Sum
Previous OGRID: 148781	Printed Name: District Segurison
Signature: Jatrice Poldia	District:
Printed Name: Patricia Baldwin	Date: AUG 1 6 2001

(August 1999) DEPARTMEN	ED STATES T OF THE INTERIO AND MANAGEMEN			0	ORM APPROVE MB NO. 1004-01 es: November 30,	35
SUNDRY NOTICES	AND REPORTS	ON WELLS				
SUNDRY NOTICES Do not use this form for abandoned well. Use For	r proposals to drill oi rm 3160-3 (APD) foi	such proorate Stre	s. Divisio et e210-2834	6. If Indian,	Allottee or Tribe	Name
SUBMIT IN TRIPLICATE -	Other instructions			N/A	CA/Agreement, N	
1. Type of Well Oil Well X Gas Well Other				8. Well Nam	e and No.	
2. Name of Operator			<u> </u>	WISHBONE	FEDERAL	#1
Mission Resources Corporation				9. API Well	No.	
3a. Address 1331 LAMAR, SUITE 1455 HOUSTON, 7	TEXAS 77010-3039	3b. Phone No. (<i>include an</i> 713-495-3000	rea code)	30-015-30		
4. Location of Well (Footage, Sec., T., R., M., or Survey		/13-433-3000			Pool, or Explorat	ory Area
2000' FSL & 680' FWL Section 6 T19	9S-R30E					<u> </u>
					r Parish, State	
						<u>\M</u>
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REP	ORT, OR OT	HER DATA	<u> </u>
TYPE OF SUBMISSION		TY	PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-	Off
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrit	ÿ
Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other O	perator
Final Abandonment Notice	Change Plans	Piug and Abandon	Temporari	y Abandon	Name	
	Convert to Injectio	n 🔲 Plug Back	Water Disp	oosal	Change	
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment H determined that the final site is ready for final inspe Effective June 1, 2001 the operat BELLWETHER EXPLORATION COMPANY to Be advised that Mission Resources described lands and is responsibl	formed or provide the B If the operation results in Notices shall be filed onl ection.) or of this well MISSION RESOURC Corporation is e under the term	cond No. on file with BLM/ a multiple completion or re y after all requirements. ind changed from ES CORPORATION. considered to be t as and conditions c	BIA. Required su completion in a n cluding reclamatic the operator of the lease	on the abo for the	is shall be filed w orm 3160-4 shall ompleted, and the	ithin 30 day
operations conducted on the lease is provided by Reliance Insurance						· · · · ·
is provided by kernance insurance	company bond no	. 52030947 (BEN #0	MUZ3U).	AP	PROVE	<u>:D</u>
	1. N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.					
	A 22	• •		SE	P 1 7 2001	
554) 				s/Ma	ry Lou Orms	seth
101	i i	42			Y LOU ORMSE	
	RECEIVED	бі 		BUREAU O	<u>E LAND MANAI</u>	GEMENT
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		√ /Title		KOSM	ELL FIELD OFF	ICE
Name (Printed Typed) Strephen W. Turk	· · · · · · · · · · · · · · · · · · ·	<u>Operati</u>	ons Manager			
Atte	621-153	Date 07/	02/2001			
THIS	SPACE FOR FEDE	RAL OR STATE OFF				
Approved by		Title		Da	te	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to t	those rights in the subject	rrant or Office		l	- <u> </u>	
which would entitle the applicant to conduct operations the Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section	يبيني والشابية ببرجيه المتعطية وأغار	or any percentration	d willfully to met	e to any denote		the lieited
States any false, fictitious or fraudulent statements or repr				c to any ocparts	agency of	

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District 1 1625 N. French Dr., Hobbs, NM 88240 District [1 1301 W. Grand Avenue, Artesia, NM 88210 District 11] 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resource.

 $M_{1}^{(1)} = \omega_{1}^{(1)} \varepsilon_{1}^{(2)}$

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previ	ous Operator Information:	New Operator Information:				
		Effective Date:	August 1, 2002			
OGRID:	148381	New Ogrid:	215732			
Name:	Mission Resources Corporation	New Name:	Chisos, Ltd.			
Address:	1331 Lamar, Suite 1455	Address:	c/o Torch Energy Services, Inc.			
Address:		Address:	1221 Lamar, Suite 1600			
City, State, Zip:	Houston, Texas 77010-3039	City, State, Zip:	Houston, Texas 77010-3039			

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator Signature:			17 19 10
Printed name:	DAVID G. NINI		A151617 10 19 20 2)
Title:	ORIGINATION		1314 15 16 17 18 19 20 21 (1) 1 2002
Date:	10-11-07 Phone: 713-650-12	46	RECEIVED DCD - ARTESIA ST
Previous opera	tor complete below:		NMOCD Approval
Previous			
Operator:	Mission Resources Corporation	Signature:	Autor 117 la 3
Previous		Printed	Jeen
OGRID:	148381	Name:	Server Sule mison
Signature:	Mail ill R- Run	District:	
Printed Name:	MAASSALL R. LAWRENC.	Date:	NOV 2 0 2002

Form C-104A March 19, 2001

1.50	20212	N.M. OII C 1625 N. Fr		
NA	C.J.	1		
Form 3160-5 (September 201) 0CD FCE/VE	WITED STA	E INTERIOR	1 00240	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004
SUND	BUREALOF LAND MA	NAGEMENT PORTS ON WELLS		5. Lease Serial No. NMLC 066087
© Do not use Sabandoned w	Nis form for proposals rell. Use Form 3160-3 (A	to drill or to re-enter an PD) for such proposals.		6. If Indian, Allottee or Tribe Name
	RIPLICATE - Other Ins	tructions on reverse side		7. If Unit or CA/Agreement, Name and/or No. NMNM105316
Oil Well 🖾 Gas Well	Other			8. Well Name and No. WISHBONE FEDERAL COM #
	o TORCH ENERGY			9. API Well No.
3a. Address 1221 LAMAR HOUSTON TX	STE 1600 77010-3039	3b. Phone No. (include area 713-756-1755	code)	30-015-30640 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Descrip		,	TURKEY TRACK; MORROW (GA
L NWSW 6 - 1	9S - 30E 200	0/52 680/0	ω.	LEA, NM ECTY
	PPROPRIATE BOX(ES)	TO INDICATE NATURE O		PORT, OR OTHER DATA
TYPE OF SUBMISSION			FACTION	
Notice of Intent	Acidize	Deepen Deepen C	Production (Start/I Reclamation	Resume) 📮 Water Shut-Off G Welt Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	XX Other Respond to
G Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon	Temporarily Abar Water Disposal	ndon Notice of Writte Order 6/12/2003
following completion of the in testing has been completed. F determined that the site is ready	volved operations. If the operations of the operation of	tion results in a multiple completion Il be filed only after all requirement	or recompletion in ts, including reclar	d subsequent reports shall be filed within 30 day a new interval, a Form 3160-4 shall be filed on nation, have been completed, and the operator h
following completion of the in testing has been completed. F determined that the site is ready Responses to Not (1) Method of d: Primary of site Hobl (2) Rate of wate (3) Water analys	volved operations: If the opera- imal Abandonment Notices sha for final inspection.) tice of Written (isposal of productions disposal site Bas os State #3 (UCI er production: 0	tion results in a multiple completion Il be filed only after all requirement Order dated 6/12/20 ced water: Hauled of sin Alliance (UCI F Permit #SWD 121) .1 BWPD. 2,500 mg/1, pH 5.87	or recompletion in ts, including reclar 003: off locatic ermit #R81 ACC 9, SG 1.05	on by Lucky Well Service ; 66); <u>Alternate disposal</u> CEPTED FOR RECORD
following completion of the in testing has been completed. F determined that the site is ready Responses to Not (1) Method of d: Primary of site Hob! (2) Rate of wate (3) Water analys Full Wate	volved operations: If the opera- imal Abandonment Notices sha (for final inspection.) tice of Written (isposal of product disposal site Bas os State #3 (UCI er production: 0 sis: Chlorides 32 er Analysis Attac	tion results in a multiple completion Il be filed only after all requirement Order dated 6/12/20 ced water: Hauled of sin Alliance (UCI F Permit #SWD 121) .1 BWPD. 2,500 mg/1, pH 5.87	or recompletion in ts, including reclar 003: off locatic ermit #R81 ACC 9, SG 1.05	on by Lucky Well Service; 166); <u>Alternate disposal</u> CEPTED FOR RECORD 14. JUL 15 2003
following completion of the in testing has been completed. F determined that the site is ready Responses to Not (1) Method of d: Primary of site Hob! (2) Rate of wate (3) Water analys Full Water 14. Thereby certify that the foregoin Name (Printed/Typed)	volved operations: If the opera- imal Abandonment Notices sha (for final inspection.) tice of Written (isposal of product disposal site Bas os State #3 (UCI er production: 0 sis: Chlorides 32 er Analysis Attac	tion results in a multiple completion Il be filed only after all requirement Order dated 6/12/20 ced water: Hauled c sin Alliance (UCI F Permit #SWD 121) .1 BWPD. 2,500 mg/1, pH 5.87 ched.	or recompletion in ts, including reclar 003: off locatic ermit #R81 ACC 9, SG 1.05	on by Lucky Well Service; 66); <u>Alternate dispos</u> al CEPTED FOR RECORD 4. JUL 15 2003 GARY GOURLEY PETROLEUM ENGINEER
following completion of the in testing has been completed. F determined that the site is ready Responses to Not (1) Method of d: Primary of site Hobi (2) Rate of wate (3) Water analys Full Water II. Thereby certify that the foregoin Name (Printed Typed) John Abeln	volved operations: If the opera- imal Abandonment Notices sha (for final inspection.) tice of Written (isposal of product disposal site Bas os State #3 (UCI er production: 0 sis: Chlorides 32 er Analysis Attac	Tide Eng	or recompletion in ts, including reclam 003: off locatic ermit #R81 ACC 9, SG 1.05	a new interval, a Form 3160-4 shall be filed one hation, have been completed, and the operator hat on by Lucky Well Service ; 166); <u>Alternate disposal</u> CEPTED FOR RECORD 34. JUL 15 2003 GARY GOURLEY PETROLEUM ENGINEER
following completion of the in testing has been completed. F determined that the site is ready Responses to Not (1) Method of d: Primary of site Hob! (2) Rate of wate (3) Water analys Full Water 14. Thereby certify that the foregoin Name (Printed/Typed)	volved operations: If the opera- imal Abandonment Notices sha for final inspection.) tice of Written (isposal of product disposal site Bas os State #3 (UCI er production: 0 sis: Chlorides 32 er Analysis Attac mg is true and correct	Title Eng	or recompletion in ts, including reclar 003: off locatic Permit #R81 29, SG 1.05 29, SG 1.05 cineer 07/2003	a new interval, a Form 3160-4 shall be filed one hation, have been completed, and the operator hat on by Lucky Well Service ; 166); <u>Alternate dispos</u> al CEPTED FOR RECORD 34. JUL 15 2003 GARY GOURLEY PETROLEUM ENGINEER
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. •1' Form 3160-18 (October, 1999)

> Certified Mail - Return Receipt Requested 70020460000023988243

Bureau of Land Management Office

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Number	03-DE-181
	Page	1 of L
	IDENT	FICATION
ш		
Lease	NMLCO	66087
CA	NMNM	105316
Unit		
PA		

NOTICE OF WRITTEN ORDER

IOnerator

CARLSBAD FIELD OFFICE							CHIS	OS LTD	C/O TOF	RCH ENERGY	,	
Address	620 E GR CARLSB	EENE ST			Å	Address 1221 LAMAR SUITE 1600 HOUSTON TX 77010-3039						
Telephone	505	234.5972	2			Attention						
Inspector	E	ARLY				ttn Addr						
Site Name WISHBONE FEDEF	RAL COM	Well or Fac	llity I	NWSW 6	Township 195	1 5		eridian NMP	County	EDDY	State NM	
Site Name WISHBONE FED.		Well or Fac	lity -	1 4 1/4 Section NWSW 6	Township 19S	1 -		eridian NMP	County	EDDY	State NM	
Site Name		Well or Fac	llity	1.4 1/4 Section	Township	Range	м	eridian	County		State	
	The follow	ing condition	n(s) were fo	und by Bureau of	Land Mana	agement inspecto	ors on the d	ate and at the	e site(s) liste	d above.		
Date		me 4r clock)		ive Action to be impleted by		Date Corrected		Authority Reference				
06/12/2003	09	:00	07/14/2003		0	07/02/2003		ONSHORE ORDER # 7.111.B.2. (A)				

When the Written Order is complied with, sign this notice and return t	to above address.	$\int d \sigma d d$		
Company Representative Title Engineer	Signature	John abel	Date	07/07/2003
Company CommentsSundry_Notice_sent_to_BL	M Roswell, c	opy attached.		· · · · · · · · · · · · · · · · · · ·

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully " prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data. or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of L	and Management Authorized Offi	cer Date 112/2003 Time 1420
· · · · · ·	0	FOR OFFICE USE ONLY
Number 33	Date	Type of Inspection PI
		IBECFU

District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

313.04

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

	API Number			' Pool Code		ACREAGE DEDICATION PLAT ' Pool Name					
30-015-3064	10		864	45		Turkey Track: Ate	oka				
* Property C	ode				' Property N	Vame		}	•	Well Numbe	т
03089		Wishbone Federal Com.						001			
' OGRID N	' OGRID No. Operator Name							Elevation			
215732 CHISOS, Ltd.							3,414' GL				
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn			Feet from the	East	t/West line		County
L	6	19S	30E		2,000	South	680	West		Eddy	
			¹¹ B	ottom He	ole Location	If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOF 4 NMLC-066087A		LOT 2		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein i true and complete to the best of my knowledge and belief.
	40.06 ACRES	40.06 ACRES	40.05 ACRES	Bill Pierce Printed Name Consulting Engineer deltapservices@sbcglobal.net Title and E-mail Address 03/05/2004 Date
38.21 ACRES LOT 6 3414.9' 3412.3' 680'+	NMLC-066087		RECEIVED JUL 1 9 2004 COP:ARTESIA	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
38.30 ACRES			}	Certificate Number

							and the second	30 - 1 - 1 - 1 		194.98	t de la constante de	
• Distaint I						a. ¹ . a						Form C-104
<u>District I</u> 1625 N. French District II	Dr., Hob	bs, NM 8	8240	E	Energy,		New Mexi & Natural		rces			Revised June 10, 200
301 W. Grand				210	0	il Conser	vation Div	ision			Submit to Ap	propriate District Offic 5 Copies
District IV				E.0.E	12		St. Franc				-	•
1220 S. St. Fran	cis Dr., S T						e, NM 875 F and a		2174	τιον τ	O TRANSPO	AMENDED REPORT
¹ Operator na										GRID Nun		
CHISOS, 670 Dona		oad, SV	v						³ Re		iling Code/ Effec	tive Date
Deming, N		xico 8			·					<u>RC</u>	⁶ Pool Code	
⁴ API Number ⁵ Pool Name 30 -015-30640 Turkey Track ; A		ck; Atok	Atoka				86445					
⁷ Property Code ⁸ Property Name (330839 Wishbone Federal Com.							⁹ Weil Number					
	rface I	ocatio		mooner								
Ut or lot no.	Sectio 6	n Tow 19S	nship	Range 30E	Lot.Idn	Feet from 2.000	the North/S	outh Line	Feet 680	from the	East/West line West	County Eddy
L ¹¹ Bo		Hole La	catio			2,000	300111		000			Exactly
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from	the North/S	South line	Feet	from the	East/West line	County
L 12 Lse Code	6	19S		30E	onnection	2,000	South Permit Numb	16	680	Effective	West	Eddy 129 Expiration Date
F	F	Code		11/15		C-129	Permat Numb	er	C-129	Enecuve		129 Expiration Date
III. Oil a				ers			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-1			~~~~~	
¹⁸ Transpor OGRID	ter		¹⁹ Trai ar	nsporter N nd Addres	lame S		²⁰ POD	21 C	VG		²² POD ULST and Desc	R Location
032109			b. Inc.	Inc. 2			6944 G		UL "I		L" Sec. 6 - T19S-R30E	
			, Texas 77252-2197									
015694 P. O. Box Artesia, N 0159		Refi	Refining Company 282694			943	13 0			UL "L" Sec. 6 - T19S - R30E		
		, Nev	v Mexico	88211-								
		0107	· · · ·	*****								
											8	ECEIVED
												JUL 1 9 2004
IV. Proc		Water										P-ARTESIA
²³ POD	10000		²⁴ POI	ULSTR	Location	and Descrip	tion					
2826945				"L" Sec.	. 6 - T19	5 - R30E						
<u>V. Well</u> ²⁵ Spud D	<u>Comp</u> ate	letion 26	Data Ready	Date	1	²⁷ TD	28	PBTD		29 Perforat	ions	³⁰ DHC, MC
07/07/2000		02/04/2			11,75)	11,280		10,	970 - 10,9	980	
	ole Size	. <u> </u>			g & Tubin	g Size		³³ Depth S	let		³⁴ Sac 400	ks Cement
17 1/2" 13 3/8"				350.	350'			400				
11" 8 5/8"			3,005'	3,005'			1,200					
7 7/8" 5 1/2"			11,750'	11,750'			625					
			2	7/8''			10,865'	-				
VI. We	l Test	Data								 	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
35 Date New	⁵ Date New Oil ³⁶ Gas Delivery Date ³⁷ Test Date				38	³⁸ Test Length ³⁵			³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure			
41 Choke S	ke Size ⁴² Oil ⁴³ Water			⁴⁴ Gas			⁴⁵ AOF	46 Test Method				
47 I hereby cer	tifv the	the rule	a of th	e Oil Con	servation				07	CONSEP	VATION DIVIS	ION
been complie	d with a	nd that ti	he info	rmation gi	iven above	e is true and	"WA/					
complete to the Signature:	ie best o		owledg	ge and bel	her.		Approve	i by:	9	Sim) W. Lu. District	me l
Printed name:	<u> </u>	<u>i</u>		//	\sim	<u></u>	Title:				Vitiet	Spewier
Bill Pierce Tide:					Approval	Approval Date:						
C	onsulti	ng Eng	ineer									JUL 2 1 2004
E-mail Addre	ltapse	rvices@	sbcg	lobal.net	:		_					
	Date: 03/05/2004 Phone: (432)570-6009											