DHC-3320 8/6/64 ENERGY

> 2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

> > RECEIVED

July 30, 2004

Mr. Will Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505 AUG 0 2 2004

OIL CONSERVATION
DIVISION

Subject: Application for Downhole Commingle

Schwerdtfeger A #24

Unit E Sec 08-T27N- R08W; 30-045-32231 Basin Dakota/Basin Mancos/Blanco Mesaverde

NMSF079319; San Juan, NM

Dear Mr. Jones:

Enclosed please find an administrative application form (C107A) and attachments for downhole commingling for the captioned well. All interests are common in all zone's. Commingling of zones will not reduce the recovery of the three pools, will improve recovery of liquids, thus eliminating redundant surface equipment. Waste will not result and correlative rights will not be violated. Notice of our intent has been filed with the BLM on form 3160-5.

Any questions pertaining to this matter, please call me at (505) 324-1090.

Sincerely,

Holly C. Rerkins

Regulatory Compliance Tech

xc: Wellfile

OCD, Aztec Office

Office	rict St	ate of New Me	xico		For	m C-103
District I	Energy, M	nerals and Natu	ral Resources			ay 27, 2004
1625 N. French Dr., Hobbs, NM 8824	10			WELL API NO		
District II	OH CON	SERVATION	DIVISION	30-045-32231		
1301 W. Grand Ave., Artesia, NM 88	210			5. Indicate Typ	e of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 874	10	South St. Fran		STATE	FEE [	]
District IV	Sa Sa	anta Fe, NM 87	<b>'</b> 505	6. State Oil & 0	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						İ
87505	TOTTOTO AND DEDO	DATE ON THE LO			TT 1. A	. 37
SUNDRY N (DO NOT USE THIS FORM FOR PR	NOTICES AND REPO				or Unit Agreeme	nt Name
DIFFERENT RESERVOIR. USE "A				SCHWERDTFI	EGER	
PROPOSALS.)		. (		0 11 11 1		
1. Type of Well: Oil Well	Gas Well X Oti	ner		8. Well Number	er 24	
2. Name of Operator				9. OGRID Nun	nber	
XTO ENERGY INC.				167067		
3. Address of Operator				10. Pool name		
2700 FARMINGTON AVE, S	SUITE K-1, FARMING	TON, NM 8740	1	BASIN DK/BL	ANCO MV/BAS	IN MC
4. Well Location						
Unit Letter _ E	: 2070 feet fro	om the NOR	TH line and	1345 feet fr	om the WES	Γ line
Section 08	Township		nge 08W		SAN JUAN	County
Section 06			RKB, RT, GR, etc.			County
		6196' GL	IND, KI, OK, etc.,			· Vigita
Pit or Below-grade Tank Application		<u> </u>				
Pit type Depth to Gro	undwaterDistance	from nearest fresh w	ater well Dist	tance from nearest su	ırface water	
Pit Liner Thickness:	mil Below-Grade T			onstruction Material		-
12. Che	ck Appropriate Bo	x to Indicate N	ature of Notice,	Report or Othe	er Data	
NOTICE OF	F INTENTION TO	١٠	SUB	SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CA	SING [
TEMPORARILY ABANDON	☐ CHANGE PLAN		COMMENCE DRI		P AND A	
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## District I 1 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III Well

1000 Rio Brazos Road, Aztec, NM 87410

District IV

E-MAIL ADDRESS holly perkins@xtoenergy.com

## State of New Mexico Energy, Minerals and Natural Resources Department

## **Oil Conservation Division**

1220 South St. Francis Dr.

APPLICATION TYPE X Single

Revised June 10, 2003

Form C-107A

Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Establish Pre-Approved Pools EXISTING WELLBORE

20 S. St. Francis Dr., Santa Fe, NM 87505  TO ENERGY INC.		INGTON AVE. S			<del></del>	FARMING		No		
perator	Address						FARMINGTON, NM 87401			
	24 UL E, SEC 08, T27N, R08W						SAN JUAN			
ease	Well No.		-Section-Town				County			
GRID No. 167067 Property Co	ode	API No. 30	0-045-3223	1 Lease 7	Гуре: <u>X</u> F	ederal _	State	Fee		
DATA ELEMENT	UPPER	ZONE	INTE	RMEDIAT	ZONE		LOWER ZONE			
Pool Name	WILDCAT BASIN MANCOS BLANCO MESAVERDE						BASIN DAKOTA			
	9723	32		72319			71599			
Pool Code  Top and Bottom of Pay Section  Perforated or Open-Hole Interval)	6320' –	6768'		5188' - 535	59'		7285' – 7407'			
Method of Production (Flowing or Artificial Lift)	FLOW	'ING		FLOWING	G		FLOWING	)		
Bottomhole Pressure Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)										
Oil Gravity or Gas BTU Degree API or Gas BTU)										
Producing, Shut-In or New Zone	NEW Z	ONE		NEW ZON	NE		PRODUCIN	IG		
Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history,	Date:		Date:			Date:				
pplicant shall be required to attach production ' stimates and supporting data.)	Rates:		Rates:			Rates:				
Fixed Allocation Percentage Note: If allocation is based upon something other	Oil Gas	Water	Oil	Gas	Water	Oil	Gas	Water		
than current or past production, supporting data or explanation will be required.)	19% 05%	10%	34%	56%	44%	47%	39%	46%		
		ADDITIO	NAL DAT	<u> </u>						
re all working, royalty and overriding not, have all working, royalty and over					nail?		Yes X Yes	No No		
re all produced fluids from all commi	ngled zones compa	atible with each	other?				Yes_X_	_ No		
ill commingling decrease the value of	f production?						Yes	No_X		
this well is on, or communitized with the United States Bureau of Land Ma					blic Lands		Yes	_ No		
MOCD Reference Case No. applicable	e to this well:									
ttachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the comments.	at least one year. ( ry, estimated produ or formula.  and overriding ro	(If not available action rates and yalty interests for	, attach expl supporting of or uncommo	anation.) lata.	ises.					
		PRE-APPR	OVED PO	<u>OLS</u>						
If application is	to establish Pre-Ap	pproved Pools,	the following	g additional	information w	ill be requ	ired:			
ist of other orders approving downhol ist of all operators within the proposed roof that all operators within the propost ottomhole pressure data.	d Pre-Approved Po	ools	••		lication.					
hereby certify that the information	above is true an	<u> </u>	REGULATO	ORY COM	-	ECH_D	ATE 7/30/0	 )4		

DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

DISTRICT II P.O. Drower DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brozos Rd., Aziec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form 2-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

☐ AMENDED REPORT

O Box 2088, San	to F4, NM 8		WELL L	OCATIO	N AND AC	REAGE DE	CAT	ION PL	 _TA_	_	
1 API	Number	<del></del>		*Pool Code	12		<del></del>	Pool Name		<del></del>	
<sup>4</sup> Property Co.	de			<u>~ 1 1 1 </u>	Property ) SCHWERDTFE	iame	<u> </u>	VICT		<sup>6</sup> We	il Number
OGRID No					*Operator					• 1	Elevation
16706	[				XTO ENERG		•	·			6196
	~- <u>-</u>	·		·	<sup>10</sup> Surface				<del>,</del>		
UL or lot no.	Section 8	Township 27-N	Range 8-W	Lot Idn	Feet from the 2070	North/South line NORTH	1	from the	East/Wes WE		SAN JUAN
				m Hole		f Different F			· · · · · · · · · · · · · · · · · · ·		
UL or let no.	Section	Township	Range 5W	Lot Idn	Feet from the Z420	North/South line		from the	East/We	et line EST	SAN JUANU
12 Dedicated Acres		1 10	Joint or Infill	<u> </u>	H Consolidation C			der No.	1		1.3,70
320	l.	SIC	I.								
NO ALLOY	VABLE V					ION UNTIL AL				EEN CC	ONSOLIDATED
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DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DD, Artesla, N.M. 88211-0719

DISTRICT III . 1000 Rio Brazos Rd., Aziec, N.M. 87410

DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form 0-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

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