

COUNTY Lea

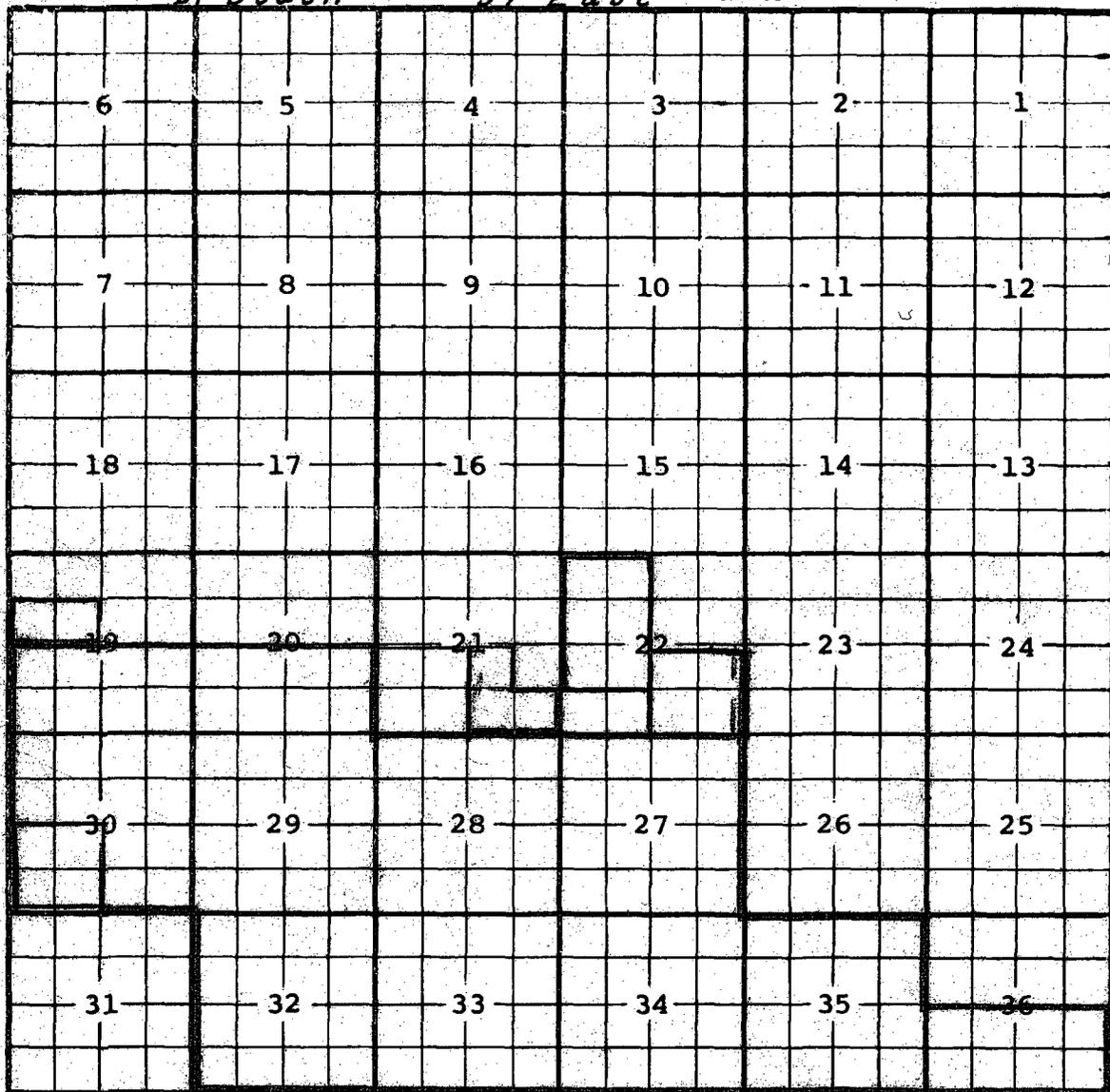
POOL Paddock

(Paddock)

TOWNSHIP 21-South

RANGE 37-East

NMPM



Description: $\frac{SE}{4}$ Sec. 19; $\frac{S}{2}$ Sec. 20; All Secs. 27, 28, 29;
 $\frac{1}{2}$ Sec. 30; All Secs. 32, 33, 34, 35; $\frac{S}{2}$ Sec. 36.
 Ext: $\frac{E}{2}$ $\frac{NW}{4}$ Sec. 30, (R-2172, 2-1-62) - $\frac{E}{2}$ $\frac{SW}{4}$ Sec. 19, (R-2201,
 4-1-62) - $\frac{W}{2}$ $\frac{NW}{4}$ Sec. 30, (R-2241, 6-1-62) - $\frac{W}{2}$ $\frac{SW}{4}$ Sec. 19,
 (R-2393, 1-1-63) - $\frac{S}{2}$ $\frac{NW}{4}$ Sec. 19; $\frac{S}{2}$ $\frac{SE}{4}$ $\frac{NW}{4}$ $\frac{SE}{4}$ Sec. 21, (R-2427,
 5-1-63) - $\frac{S}{2}$ $\frac{SW}{4}$ Sec. 22 (R-2692, 8-1-64) - $\frac{NW}{4}$ $\frac{N}{2}$ $\frac{SW}{4}$ Sec. 22 (R-3104, 9-1-66)
 Ext: $\frac{SW}{4}$ Sec. 21 (R-5171, 4-1-76) Ext: $\frac{SW}{4}$ Sec. 36 (R-1064, 8-19-96)
 Ext: $\frac{SE}{4}$ Sec. 22 (R-1116, 1-7-99)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10830
ORDER NO. R-10026

APPLICATION OF CONOCO, INC. FOR SPECIAL POOL RULES OR, IN THE ALTERNATIVE, FOR A TEMPORARY SPECIAL TESTING ALLOWABLE, LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 23 and October 21, 1993, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of November, 1993 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) On May 14, 1945 the New Mexico Oil Conservation Commission, by Supplement No. 2 to Order 588, established the Paddock Pool for the production of oil from the Upper Yeso formation. The horizontal limits for said pool, as currently defined, include the following described lands in Lea County, New Mexico:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM

Section 24: SE/4
Section 25: E/2

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 19: S/2 NW/4 and S/2
Section 20: S/2
Section 21: SW/4, W/2 SE/4, and SE/4 SE/4
Section 22: W/2
Sections 27 through 29: All
Section 30: N/2 and SE/4
Sections 32 through 35: All
Section 36: S/2

TOWNSHIP 21 SOUTH, RANGE 38 EAST, NMPM

Section 31: SW/4

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Sections 1 through 5: All
Sections 8 through 15: All
Section 16: N/2
Section 17: E/2
Section 23: NW/4
Section 24: E/2
Section 25: N/2 NE/4

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM

Section 6: W/2
Section 7: W/2
Section 18: W/2 and SE/4
Section 19: N/2 and SW/4
Section 20: NW/4

(3) The Paddock Pool is currently governed by the Division's General Statewide Rules and Regulations with development on 40-acre spacing units each having a top unit depth bracket allowable of 107 barrels of oil per day and a gas-oil ratio of 2,000 cubic feet of gas per barrel of oil which results in a casinghead gas allowable of 214 MCF per day.

(4) Conoco, Inc. owns and operates, within said pool boundary, the Lockhart "A-27" Lease comprising the N/2 of Section 27, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

(5) The applicant in this matter, Conoco, Inc. ("Conoco"), now seeks the promulgation of special rules and regulations for the Paddock Pool, establishing a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil. In the alternative, Conoco seeks an order establishing a special one-year testing allowable for its aforementioned Lockhart "A-27" Lease, whereby each Paddock well within the N/2 of said Section 27 may be produced at its capacity up to a limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil and any production in excess of the limits set forth in Division General Rules 505 and 506 would not constitute overproduction for the one-year testing period.

(6) Any such consideration of this application that allows an exception to the pool's established gas-oil ratio and/or allowable to a specific area within the pool is not in the best interest of conservation and invites encroachment by allowing unequal production techniques and procedures to co-exist in an established pool; such activity may lead to a direct violation of correlative rights, and should therefore be denied.

(7) Sufficient evidence was presented however to support the adoption of the requested 6,000 to one gas-oil ratio limitation poolwide for a test period of one year after which all operators in the pool should obtain data from which to determine the most efficient rate of production for the proper development and depletion of the Paddock Pool thereby preventing waste.

(8) There was no opposition by any operator in the pool to increase the limiting gas-oil ratio in the pool to 6,000 to one.

(9) This case should be reopened at an examiner hearing in December, 1994, to permit the operators in the subject pool to appear and show cause why the limiting gas-oil ratio for the Paddock Pool should not revert to the statewide standard 2,000 to one.

IT IS THEREFORE ORDERED THAT:

(1) Effective December 1, 1993, for a period of one year, the limiting gas-oil ratio for the Paddock Pool, Lea County, New Mexico shall be 6,000 cubic feet of gas per barrel of liquid hydrocarbons produced.

IT IS FURTHER ORDERED THAT, commencing December 1, 1993, each proration unit in the Paddock Pool shall produce only that volume of gas equivalent to 6,000 multiplied by the top unit allowable for the pool, or 642 MCF per day.

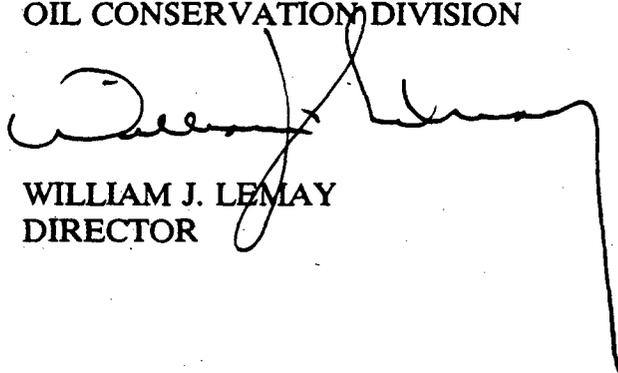
(2) This case shall be reopened at an examiner hearing in December, 1994, to permit the operators in the subject pool to appear and show cause why the limiting gas-oil ratio for the Paddock Pool should not revert back to the statewide standard 2,000 to one.

(3) That portion of the application by Conoco, Inc. for an order establishing a special one-year testing allowable for its Lockhart "A-27" Lease, whereby each Paddock well within the N/2 of Section 27, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, may be produced at its capacity up to a limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil and any production in excess of the limits set forth in Division General Rules 505 and 506 would not constitute overproduction for the one-year testing period, is hereby denied.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
DIRECTOR

SEAL

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10830 (Reopened)
Order No. R-10026-A

IN THE MATTER OF CASE 10830 BEING REOPENED
PURSUANT TO THE PROVISIONS OF DIVISION ORDER NO.
R-10026, WHICH ORDER PROVIDED FOR A SPECIAL
LIMITING GAS/OIL RATIO FOR THE PADDOCK POOL IN
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on December 15, 1995, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 3rd day of March, 1995, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Order No. R-10026, issued in Case No. 10830, dated November 30, 1993 and made effective December 1, 1993, the gas/oil ratio ("GOR") for the Paddock Pool in Lea County, New Mexico was raised from 2,000 cubic feet of gas per barrel of oil to 6,000 to one, thereby increasing the casinghead gas allowable to 642 MCF per day for each 40-acre oil proration unit.

(3) Pursuant to the provisions of said Order No. 10026, this case was reopened to allow the operators in the subject pool to appear and show cause why the limiting gas-oil ratio for the Paddock Pool should not revert back to the statewide standard 2,000 to one.

(4) At the time of the hearing two operators of wells in the Paddock Pool, Exxon Corporation and the original applicant Conoco, Inc. appeared and presented evidence and testimony in support of making the 6,000 to one gas/oil ratio permanent for the pool.

(5) According to the evidence submitted the Paddock Pool is a mature gas drive reservoir with no indication of an extensive gas cap, water influx or formation compaction and that ultimate recovery from the pool is not a function of the cumulative gas/oil ratio. Since the 6,000 to one gas/oil ratio was instituted the operators have been able to maximize recovery of hydrocarbons in a portion of the pool. Further, production figures presented at the hearing demonstrate that the 6,000 to one GOR is not creating or causing waste, instead has increased recovery of oil and gas from the pool and has been an incentive for additional development and remedial activities.

(6) Further evidence and testimony indicates continuation of the current GOR for said pool would assure continued development in a most prudent manner, would be in the best interest of conservation, has afforded and will afford the owner of property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

(7) In order to prevent waste and protect correlative rights, the provisions of said Order R-10026 should be continued in full force and effect until further order of the Division.

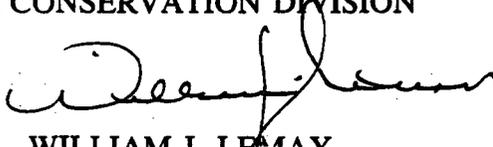
IT IS THEREFORE ORDERED THAT:

(1) The provisions of Division Order No. R-10026, issued in Case No. 10830, dated November 30, 1993 and made effective December 1, 1993, which established the gas/oil ratio for the Paddock Pool in Lea County, New Mexico, at 6,000 cubic feet of gas per barrel of oil are hereby continued in full force and effect until further order of the Division.

(2) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. GRAY

CMD : ONGARD 08/12/04 13:39:37
OG6IWC M INQUIRE WELL COMPLETIONS OGOMES -TPOC

API Well No : 30 25 34388 Eff Date : 05-11-1998 WC Status : A

Pool Idn : 49210 PADDOCK

OGRID Idn : 873 APACHE CORP

Prop Idn : 22880 TURNER

Well No : 018

GL Elevation: 3404

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : N 22 21S 37E FTG 330 F S FTG 2310 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL
 OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 49210 PADDOCK
 API Well No : 30 25 34388 Report Period - From : 01 2004 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	25 34388 TURNER	01 04 30	10792 924 5795	P
30	25 34388 TURNER	02 04 28	7900 562 3536	P
30	25 34388 TURNER	03 04 30	9813 864 5655	P
30	25 34388 TURNER	04 04 30	9911 859 5292	P
30	25 34388 TURNER	05 04 31	11386 832 5194	P

Reporting Period Total (Gas, Oil) : 49802 4041 25472

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088

Form C-104
Revised February 10, 1994
Instructions on back
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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873
⁴ API Number 30-025-34388		³ Reason for Filing Code CG & AG EFF 9/1/98
⁵ Pool Name Paddock	⁶ Pool Code 49210	
⁷ Property Code 22880	⁸ Property Name Turner	⁹ Well Number 18

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		330	S	2310	W	

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Use Code P	¹³ Producing Method Code P		¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ 29 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264810	O	M, Sec 22, T21S-R37E Turner Battery
024650	DYNEGY MIDSTREAM SERVICES LTD PT 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002	2264830	G	M, Sec 22, T21S-R37E Turner Battery
20809	SID RICHARDSON GASOLINE CO 201 MAIN ST., SUITE 3000 FT WORTH, TX 76102	2264830	G	

IV Produced Water

²³ POD 2264850	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Pamela M. Leighton</i>		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT SUPERVISOR	
Printed Name: Pamela M. Leighton		Title:	
Title: Regulatory Analyst		Approval Date: 07 30 98	
Date: 10/3/98	Phone: 713-296-7120		

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
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District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

Form C-104
Revised February 10, 1994
Instructions on back
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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873
⁴ API Number 30-025-34388		⁵ Pool Name Paddock
⁷ Property Code 22880	⁸ Property Name Turner	⁶ Pool Code 49210
		⁹ Well Number 18

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		330	S	2310	W	

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Les Code P	¹³ Producing Method Code P		¹⁴ Gas Connection Date 6/1/98	¹⁵ C-129 Permit Number	¹⁶ 29 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264810	O	M, Sec 22, T21S-R37E Turner Battery
022345	Texaco Expl & Prod Inc P O Box 3000 Tulsa, OK 74102	2264830		M, Sec 22, T21S-R37E Turner Battery

IV Produced Water

²³ POD 2264850	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 5/11/98	²⁶ Ready Date 5/27/98	²⁷ TD 5350'	²⁸ PBTD 5320'	²⁹ Perforations 5047-5268'
³⁰ Hole Size 7-7/8"	³¹ Casing & Tubing Size 8-5/8"	³² Depth Set 402'	³³ Sacks Cement 150 SXS	
7-7/8"	5-1/2"	5350'	1290 SXS	

VI Well Test Data

³⁴ Date New Oil 5/30/98	³⁵ Gas Delivery Date 6/1/98	³⁶ Test Date 7/4/98	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure 150 -	³⁹ Cag. Pressure -
⁴⁰ 14/64"	⁴¹ Oil 175	⁴² Water 21	⁴³ Gas 585	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Pamela M. Leighton</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>
Printed Name: Pamela M. Leighton	Title:
Title: Regulatory Analyst	Approval Date: APR 08 1999
Date: 8/26/98	Phone: 713-296-7120

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
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Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34388

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 New Well Workover Deepen Plug Back Diff. Resvr. Other

7. Lease Name or Unit Agreement Name
Turner

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

8. Well No.
18

9. Pool name or Wildcat
Paddock

4. Well Location
Unit Letter **N** : **330'** Feet From The **South** Line and **2310'** Feet From The **West** Line
Section **22** Township **21S** Range **37E** NMPM **Lea** County

10. Date Spudded 5/11/98	11. Date T.D. Reached 5/20/98	12. Date Compl. (Ready to Prod.) 5/27/98	13. Elevations (DF & RKB, RT, GR, etc.) 3404' GR	14. Elev. Casinghead
15. Total Depth 5350'	16. Plug Back T.D. 5320'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 5047'-5268' "Paddock"
21. Type Electric and Other Logs Run GR-CBL			20. Was Directional Survey Made No	22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	402'	7-7/8"	150 sxs	
5-1/2"	14#	5350'	7-7/8"	1290 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5313'	5313'

26. Perforation record (interval, size, and number)
5047'-5150' 4 SPF 90°
5156'-5160' 4 SPF 90°
5174'-5268' 4 SPF 90°

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: **5047'-5268'** AMOUNT AND KIND MATERIAL USED: **Acidized w/ 7900 gals HCL 15%**

28. **PRODUCTION**

Date First Production 5/30/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 7/4/98	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 175	Gas - MCF 585	Water - Bbl. 21	Gas - Oil Ratio 3343
Flow Tubing Press. 150	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8	

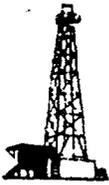
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Deborah K. Howard Printed Name: Deborah K. Howard Title: Engineering Tech. Date: 8/26/98

32



Patterson Drilling Company

410 N. Loraine Street — (915) 682-9401
Midland, Texas 79701

May 28, 1998

Mr. Dave Talbott
Apache Corporation
2000 Post Oak Blvd, Ste 100
Houston, TX 77056

RE: Inclination Report
Turner #18
Sec 22; T-21-S; R-37-E

Unit N *30-025-34388*
330/S 4 2310/W

Gentlemen:

The following is an inclination survey on the above referenced well located in Lea County, New Mexico:

185' - 0.75	2514' - 1.75
402' - 0.75	2823' - 1.25
721' - 1.00	3098' - 1.00
1003' - 1.00	3588' - 1.00
1276' - 2.00	4113' - 1.00
1430' - 1.00	4759' - 1.25
1743' - 1.00	5160' - 1.25
2049' - 1.00	5318' - 1.25
2358' - 1.75	

Sincerely,

Rebecca Edwards

Rebecca A. Edwards
Administrative Assistant

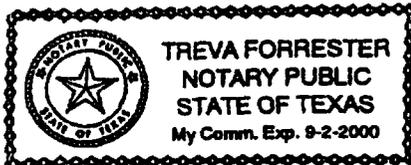
STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 28th day of May by Rebecca A. Edwards.

MY COMMISSION EXPIRES:

Treva Forrester

NOTARY PUBLIC



District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

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1 Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		2 OGRID Number 000873
4 API Number 30-025-34388		3 Reason for Filing Code 10050 bbls. RT - 335 BOPD - JUNE, 1998
5 Pool Name Paddock	6 Pool Code 49210	
7 Property Code 22880	8 Property Name Turner	9 Well Number 18

II. Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		330	S	2310	W	

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Lee Code P	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 29 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264810	O	M, Sec 22, T21S-R37E Turner Battery
022345	Texaco Expl & Prod Inc P O Box 3000 Tulsa, OK 74102	2264830		M, Sec 22, T21S-R37E Turner Battery

IV Produced Water

23 POD 2264850	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 5/11/98	26 Ready Date	27 TD 5350'	28 PBTD	29 Perforations
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	

VI Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Pamela M. Leighton</i>		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Printed Name: Pamela M. Leighton		Title:	
Title: Sr Regulatory Analyst		Approval Date: 6/5/98	
Date: 6/5/98	Phone: 713-296-7120		

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
------------------------------	--------------	-------	------

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34388
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turner
8. Well No. 18
9. Pool name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator APACHE CORPORATION
3. Address of Operator 2000 POST OAK BLVD., SUITE 100, HOUSTON, TX 77056-4400
4. Well Location Unit Letter <u>N</u> : <u>330'</u> Feet From The <u>South</u> Line and <u>2310'</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, FRB, RT, GR, etc.) 3404' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Other	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Other-Surface & Production Csg.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

5/11/98 Spud well @ 2:30 p.m.

5/12/98 Drid. 7-7/8" hole to 402'. Ran 12 jts. of 8-5/8" 24#, J-55, ST&C Csg. Cmt'd w/ 150 sxs Permian Basin critical zone cement. Circ. 16 sxs to pit.

5/21/98 Drid. 7-7/8" hole to 5350'. Ran 170 jts. of 5-1/2" 14# & 15.5#, J-55, LT&C & ST&C csg. Cmt'd w/ 860 sxs Interfill "C" & 430 sxs 50/50 POZ Premium. Circ. 23 sxs to pit. Top of Float Shoe @ 5343'. Top of Float Collar @ 5278'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah K. Hoyt TITLE Engineering Technician DATE 6/3/98

TYPE OR PRINT NAME Deborah K. Hoyt TELEPHONE NO. 713-296-7152

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 10 1998

CONDITIONS OF APPROVAL, IF ANY:

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
P. O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Apache Corporation C/O J. O. Easley, Inc. P. O. Box 245 Artesia, NM 88211-0245		² OGRID Number 873
		³ API Number 30-025-34388
⁴ Property Code 22880	⁵ Property Name Turner	⁶ Well No. 18

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	21S	37E		330	South	2310	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Undesignated Paddock (49210)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3404'
¹⁶ Multiple	¹⁷ Proposed Depth 5350'	¹⁸ Formation Paddock	¹⁹ Contractor	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	24# J-55 STC	400'	150 sxs PBCZ	Circulate
7 7/8"	5 1/2"	17# K-55 LTC	5350'	360 sxs Hal Lt.	Circulate
				+325 sxs 50/50 Poz Perm.	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill 11" hole to 400', run & set 400' of 8 5/8" 24# J-55 STC casing, circulate cement to surface.
Drill 7 7/8" hole to 5350', run & set 5350' of 17# K-55 LTC casing, circulate cement to surface

Blow Out Prevention: See attached copy
Permit Expires 1 Year From Approval
Data Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Michael R. Burch</i>	OIL CONSERVATION DIVISION	
	Approved by: _____	Signed by: _____
	Printed name: Michael R. Burch, CPL	Title: _____
	Title: Agent for Apache Corporation	Approval Date: _____
Date: 4-29-98	Phone: 505-746-1070	Expiration Date: _____
		Conditions of Approval: MAY 01 1998 Attached <input type="checkbox"/>

3
5

8

24

DISTRICT I
P.O. Box 1880, Hobbs, NM 88241-1880

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-075-34388	Pool Code 49210	Pool Name LAND DESIGNATED Paddock
Property Code 22880	Property Name TURNER	Well Number 18
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3405'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21 S	37 E		330	SOUTH	2310	WEST	LEA

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Michael R. Burch</i> Signature</p> <p>MICHAEL R. BURCH Printed Name</p> <p>AGENT FOR APACHE CORP Title</p> <p>5-1-98 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 23, 1998</p> <p>Date Surveyed: _____ CDG Signature & Seal of Professional Surveyor _____ DMCC</p> <p><i>Ronald J. Eidson</i> 3239 98-1-0658 4-30-98</p> <p>Certificate No. RONALD J. EIDSON 3239 NEW MEXICO PROFESSIONAL SURVEYOR 12641</p>

DISTRICT I
P.O. Box 1880, Hobbs, NM 88241-1880

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name TURNER	Well Number 18
OGRID No.	Operator Name APACHE CORPORATION	Elevation 3405'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21 S	37 E		330	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>Signature _____</p> <p>Printed Name _____</p> <p>Title _____</p> <p>Date _____</p>	
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>APRIL 23, 1998</p> <p>Date Surveyed _____ CDG Signature & Seal of Professional Surveyor _____ DMCC</p>	
	<p>98-11-0668</p>	
	<p>Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641</p>	

CMD : ONGARD 08/12/04 13:39:11
OG6IWCM INQUIRE WELL COMPLETIONS OGMES -TPOC

API Well No : 30 25 6753 Eff Date : 10-12-2001 WC Status : P
Pool Idn : 49210 PADDOCK
OGRID Idn : 873 APACHE CORP
Prop Idn : 22880 TURNER

Well No : 011
GL Elevation: 3420

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : N 22 21S 37E FTG 915 F S FTG 1650 F W P
Lot Identifier:
Dedicated Acre:
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised March 17, 1999

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 South St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address Apache Corporation 6120 South Yale Tulsa, Oklahoma 74136-4224		2 OGRID Number 000873
4 Property Code 22800		3 API Number 30-025-06753
5 Property Name Turner		6 Well No. 11

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	22	21S	37E		915	South	1650	West	Lea

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
9 Proposed Pool 1 Paddock					10 Proposed Pool 2				

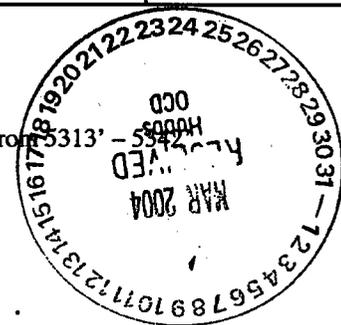
11 Work Type Code P	12 Well Type Code O	13 Cable/Rotary R	14 Lease Type Code P	15 Ground Level Elevation 3409'
16 Multiple N	17 Proposed Depth 7783' (TD)	18 Formation Ellenburger	19 Contractor	20 Spud Date ASAP

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	32#	224	300	Surface
11	8-5/8	32#	2905	2000	Surface
7-7/8	5-1/2	15.5# / 17#	7559	760	3200 (Calc)

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Turner # 11 is currently producing from Grayburg perms between 3740 - 3882'.

1. POH w/production equipment. RU drill out cement plug and CIBP 5155' and CICR /cement from 5313' - 5342'.
2. Perforate Paddock from 5270' - 5280' w/ 4 spf
3. Run packer and of 3 1/2" tubing string.
4. Frac well down 3 1/2" tubing
5. RIH with production tubing to PBDT and reverse out any sand. POH
6. Place on production. Evaluate results and file application to downhole commingle with existing Grayburg production.



23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Kara Coday</i>		Approved by: <i>[Signature]</i>	
Printed Name: Kara Coday		Title: PETROLEUM ENGINEER	
Title: Sr. Engineering Technician		Approval Date: MAR 10 2004	
Date: 3/4/2004		Expiration Date:	
Phone: 918-491-4957		Conditions of Approval: Attached <input type="checkbox"/>	

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06753		Pool Code 49210	Paddock	Pool Name
Property Code 22800	Property Name Turner			Well Number 11
OGRID No. 000873	Operator Name Apache Corporation			Elevation 3409'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		915	South	1650	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

" Dedicated Acres 40	" Joint or Infill	" Consolidation Code	" Order No.
-------------------------	-------------------	----------------------	-------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Kara Coday</i> Signature
					Kara Coday Printed Name Sr. Engineering Technician kara.coday@apachecorp.com Title and E-mail Address
					03/04/2004 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey
					Signature and Seal of Professional Surveyor:
					Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised June 1, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 South St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
API Number 30-025-06753		Reason for Filing Code / Effective Date RC / 10/25/01
Property Code 22880	Pool Name Penrose Skelly Grayburg	Pool Code 50350
Property Name Turner		Well Number 11

II. Surface Location

U or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		915	South	1650	West	Lea

Bottom Hole Location

U or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 10/25/2001	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210-4666	2264810	O	M, Sec. 22, T-21S, R-37E
020809	Sid Richardson Gasoline Company 201 Main Street, Suite 3000 Fort Worth, Texas 76102	2264830	G	M, Sec. 22, T-21S, R-37E

IV. Produced Water

POD 2264850	POD ULSTR Location and Description M, Sec. 22, T-21S, R-37E
----------------	--

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, MC
	10/25/2001	7783	4200	3740 - 3882	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
17-1/2	13-3/8	224	300 sx / Circulated to Surface		
11	8-5/8	2905	2000 sx / Circulated to Surface		
7-7/8	5-1/2	7559	760 sx / TOC @ 3200' (Calc)		
	2-7/8	3912			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cap. Pressure
10/25/2001	10/25/2001	11/24/2001	24		
Choke Size	Oil	Water	Gas	AOP	Test Method
	27	140	59		Pumping

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*
Printed Name: Debra J. Anderson
Title: Sr. Engineering Technician
Date: 11/28/01 Phone: 713-296-6338

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: *[Title]*
Approval Date: **JAN 15 2002**

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
------------------------------	--------------	-------	------

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

FORM C-103
Revised March 25, 1999

- DISTRICT I**
1625 N. French Dr., Hobbs, NM 88240
- DISTRICT II**
811 South First, Artesia, NM 88210
- DISTRICT III**
1000 Rio Brazos Rd., Aztec, NM 87410
- DISTRICT IV**
1220 South St. Francis Dr., Santa Fe, NM 87505

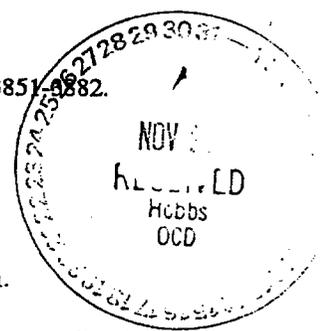
OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS		WELL API NO. 30-025-06753
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. State Oil & Gas Lease No.
2. Name of Operator Apache Corporation		7. Lease Name or Unit Agreement Name Turner
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		8. Well No. 11
4. Well Location Unit Letter <u>N</u> : <u>915</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County		9. Pool name or Wildcat Penrose Skelly, Grayburg
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3409' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon</p> <p><input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans</p> <p><input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Other</p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment</p> <p><input type="checkbox"/> Casing Test and Cement Job</p> <p><input checked="" type="checkbox"/> Other Plugback to Grayburg</p>
--	---

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 10/12/2001 MIRU and pull out of hole w/ production equipment.
 - 10/15/2001 Run in hole w/ CIBP and set @ 5190' w/ 35' cement on top.
 - 10/17/2001 Perforate Grayburg 3740-3748, 3768-3772, 3777-3790, 3802-3825, 3832-3842, 3851-3882.
 - 10/18/2001 Acidize Grayburg 3740' - 3882' w/ 4500 gals 15% HCL.
 - 10/23/2001 Frac Grayburg 3740' - 3882' w/ 23200 gals gel & 44000# 16/30 sand
 - 10/24/2001 Run in hole and tag sand @ 3590'. Clean out sand to 4200'. Circulate hole clean.
 - 10/25/2001 Run in hole w/ 2-7/8" production tubing and set @ 3912'. Set pumping unit. Return well to production in Grayburg pool.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 11/28/2001

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 15 2002

2A Paddock

3
3
3

Submit to Appropriate District Office
 State Lease-6 copies
 Fee Lease-5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
 1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

WELL API NO.
 30-025-06753

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 New Well Workover Deepen Plug Back Diff. Resvr. Other

2. Name of Operator
 Apache Corporation

3. Address of Operator
 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location
 Unit Letter N : 915 Feet From The South Line and 1650 Feet From The West Line
 Section 22 Township 21S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name
 Turner

8. Well No.
 11

9. Pool name or Wildcat
 Penrose Skelly, Grayburg

10. Date Spudded
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod.)
 13. Elevations (DF&RKB, RT, GR, etc.)
 14. Elev. Casinghead

15. Total Depth
 16. Plug Back T.D.
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Grayburg 3740 - 3882

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32#	224	17-1/2	300 sx / Circulated to Surface	
8-5/8	32#	2905	11	2000 sx / Circulated to Surface	
5-1/2	15.5# / 17#	7559	7-7/8	760 sx / TOC @ 3200' (Calc)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	3912	

26. Perforation record (interval, size, and number)

Grayburg 3740-48, 68-72, 77-90, 3802-25, 32-42, 51-82 - 4" - 362 Holes

Paddock 5242 - 5279 (Abandoned) / CIBP @ 5190' w/ 35' cement
 5212 - 5291 (Abandoned)

Blinebry 5765 - 5910 (Abandoned) / CIBP @ 5700' w/ 35' cement

Abo 6881 - 7142 (Abandoned) / CIBP @ 6850' w/ 35' cement

Hare 7308 - 7453 (Abandoned) / CIBP @ 7270' w/ 25 sx cement

Ellenburger 7559 - 7783 (Open Hole) (Abandoned) / CIBP @ 7480' w/ 1 sx cement

27. ACID, SHOT FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3740 - 3882	Acidize w/ 4500 gals 15% HCL Frac w/ 23200 gals gel & 44000# 16/30 sand
5212 - 5291	Cement squeezed w/ 700 sx
5765 - 5910	Cement squeezed w/ 100 sx

28. PRODUCTION

Date First Production
 10/25/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping - 1.5" Rod Insert

Well Status (Prod. or Shut-in)
 Producing

Date of Test
 11/24/01

Hours Tested
 24

Choke Size
 Prod'n For
 Test Period

Oil - Bbl.
 27

Gas - MCF
 59

Water - Bbl.
 140

Gas - Oil Ratio
 2185

Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate

Oil - Bbl.
 Gas - MCF
 Water - Bbl.

Oil Gravity - API - (Corr.)
 37.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Apache Corporation

30. List Attachments
 C-103 Surety Notice / C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engineering Technician Date 11/28/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Rustler _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Bruzos Rd., Aztec, NM 87410

District IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised March 17, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address Apache Corporation 2000 Post Oak Blvd. Ste. 100 Houston, Texas 77056-4400		Attn: Debra J. Anderson		2 OGRID Number 000873
4 Property Code 22800		5 Property Name Turner		3 API Number 30-025-06753
				6 Well No. 11

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	22	21S	37E		915	South	1650	West	Lea

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
9 Proposed Pool 1 Penrose Skelly; Grayburg					10 Proposed Pool 2				

11 Work Type Code P	12 Well Type Code O	13 Cable/Rotary R	14 Lease Type Code P	15 Ground Level Elevation 3409'
16 Multiple N	17 Proposed Depth 7783' (TD)	18 Formation Grayburg	19 Contractor	20 Spud Date ASAP

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	32#	224	300	Surface
11	8-5/8	32#	2905	2000	Surface
7-7/8	5-1/2	15.5# / 17#	7559	500	4350 (Estimated)

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Turner # 11 is currently a marginal producer in the Paddock pool.

Apache proposes to plugback the wellbore by setting a CIBP @ 4500' w/ 35' cement cap and perforating the Grayburg from 3700' - 4000' (Estimated - Actual perforations to be determined by log).

Cement Bond Log will be run on the long string to determine actual top of cement and if necessary a cement squeeze behind the 5-1/2" casing will be performed.

Permit Expires 1 Year From Approval Date Unless ~~Drilling Underway~~
Plug-Back

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Debra J. Anderson</i>	Approved by:		
Printed Name: Debra J. Anderson	Title:		
Title: Sr. Engineering Technician	Approval Date: 7/2/01	Expiration Date:	
Date: 7/2/2001	Phone: 713-296-6338	Conditions of Approval: Attached <input type="checkbox"/>	

494

District I
1625 N. French Drive, Hobbs, NM 88240

District II
P O Drawer DD, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505

Form C-102
Revised October 18, 1994
Instruction on Back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

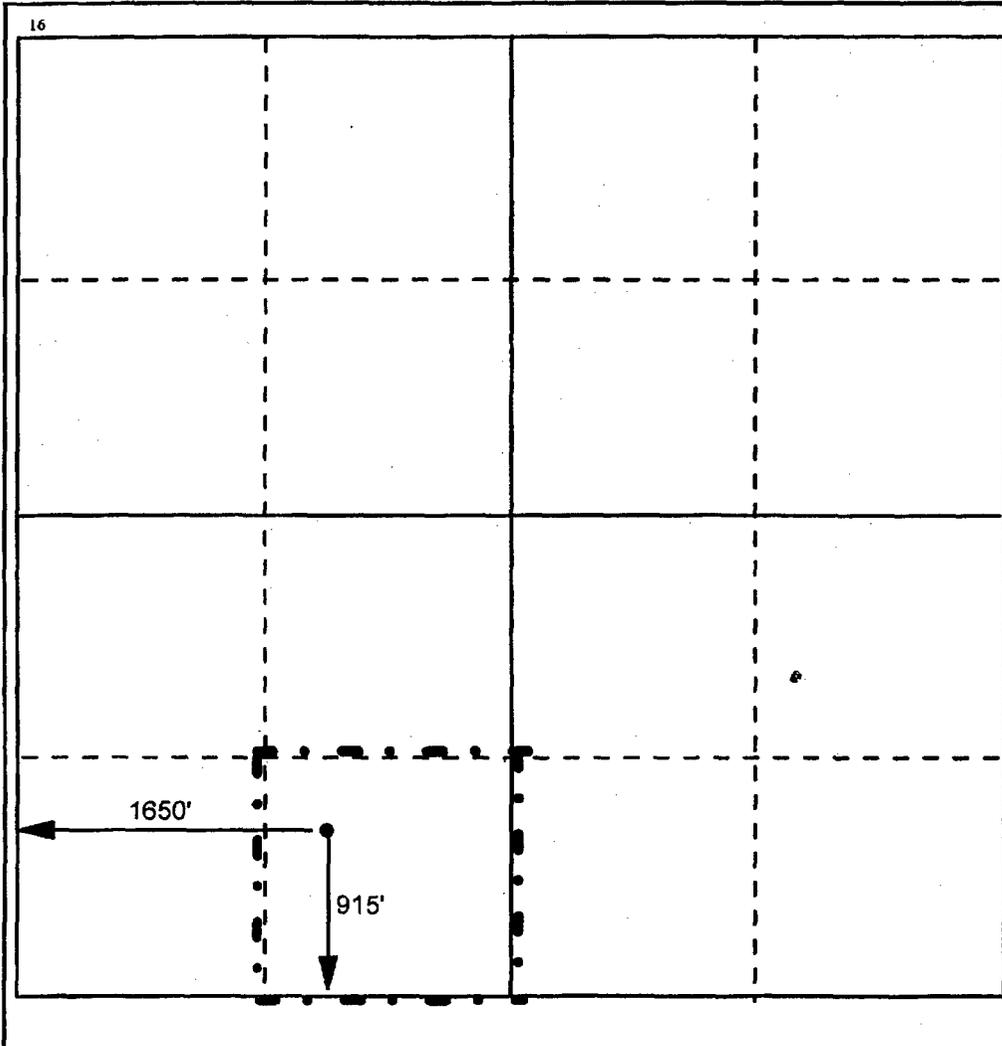
¹ API Number 30-025-06753		² Pool Code 50350		³ Pool Name Penrose Skelly, Grayburg	
⁴ Property Code 22800		⁵ Property Name Turner			⁶ Well Number 11
⁷ UGRID No. 000873		⁸ Operator Name Apache Corporation			⁹ Elevation 3409'

¹⁰ Surface Location									
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		915	South	1650	West	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁴ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*

Printed Name: Debra J. Anderson

Title: Sr. Engineering Technician

Date: 07/02/01

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed:

Signature and Seal of Professional Surveyor:

Certificate Number:

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873
⁴ API Number 30-025-06753		³ Reason for Filing Code CG # AG EFF 9/1/98
⁵ Pool Name Paddock	⁶ Pool Code 49210	
⁷ Property Code 22880	⁸ Property Name Turner	⁹ 11

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		915	S	1650	W	Lea

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P		¹⁴ Gas Connection Date 8/19/91		¹⁵ C-129 Permit Number	¹⁶ 29 Effective Date	¹⁷ C-129 Expiration Date		

III.

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264810	O	M, Section 22, T21S-R37E Turner Battery
024650	DYNEGY MIDSTREAM SERVICES LTD PT 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002	2266630	G	M, Section 22, T21S-R37E Turner Battery
20809	SID RICHARDSON GASOLINE CO 201 MAIN ST., SUITE 3000 FT WORTH, TX 76102	2266630	G	

IV Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2264850	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
					P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pamela M. Leighton*
Printed Name: Pamela M. Leighton
Title: Sr Regulatory Analyst
Date: 10/3/98 Phone: 713-296-7120

OIL CONSERVATION DIVISION
Approved by: *ORIGINAL SIGNATURE OF WILLIAMS*
Title: DISTRICT SUPERVISOR
Approval Date: OCT 15 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date

District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		2 OGRID Number 000873
4 API Number 30-025-06753		5 Pool Name Paddock
7 Property Code 22880		8 Pool Code 49210
9 Property Name Turner		10 Well Number 11

II. 10 Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		915	S	1650	W	Lea

11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Les Code P	13 Producing Method Code P	14 Gas Connection Date 8/19/91	15 C-129 Permit Number	16 29 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 OGS	22 POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264810	O	M, Sec 22, T21S-R37E Turner Battery
022345	Texaco Expl & Prod Inc P O Box 3000 Tulsa, OK 74102	2264830		M, Sec 22, T21S-R37E Turner Battery

IV Produced Water

23 POD 2264850	24 POD ULSTR Location and Description
--------------------------	---------------------------------------

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	

VI Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Pamela M. Leighton</i>		Approved by: CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Printed Name: Pamela M. Leighton		Title:	
Title: Sr Regulatory Analyst		Approval Date: MAY 1998	
Date: 4/20/98	Phone: 713-296-7120		

47 If this is a change of operator fill in the OGRID number and name of the previous operator

OGRID #157984	Altura Energy Ltd.
Previous Operator Signature: <i>Mark Stephens</i>	Printed Name: Mark Stephens
	Title: Business Analyst
	Date: 5/5/98

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised February 10, 1994
Instructions on back
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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		2 OGRID Number 000873
4 API Number 30-025-06753		5 Pool Name Paddock
7 Property Code 22880		8 Property Name Turner
		3 Reason for Filing Code CO effective March 1, 1998
		6 Pool Code 49210
		9 11

II. 10 Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	37E		915	S	1650	W	Lea

11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Lee Code P	13 Producing Method Code P	14 Gas Connection Date 8/19/91	15 C-129 Permit Number	16 29 Effective Date	17 C-129 Expiration Date
------------------	-------------------------------	-----------------------------------	------------------------	----------------------	--------------------------

III.

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264810	O	M, Section 22, T21S-R37E Turner Battery
022345	Texaco Expl & Prod Inc P O Box 3000 Tulsa, OK 74102	2266630	G	M, Section 22, T21S-R37E Turner Battery

IV Produced Water

23 POD 2264850	24 POD ULSTR Location and Description
-------------------	---------------------------------------

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	

VI Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method P

46 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pamela M. Leighton*
Printed Name: Pamela M. Leighton
Title: Sr Regulatory Analyst
Date: 2/23/98
Phone: 713-296-7120

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:

47 If this is a change of operator fill in the OGRID number and name of the previous operator
OGRID # 157984 Altura Energy Ltd.
Previous Operator Signature: *Eddie Curtis* Printed Name: Eddie Curtis Title: Regulatory Compliance Specialist Date: 2-27-98

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Altura Energy Ltd. P.O. Box 4294 Houston TX 77210-4294		² OGRID Number 157984
⁴ API Number 30-025-06753		³ Reason for Filing Code CH - EFF. 3-01-97
⁷ Property Code 1953	⁵ Pool Name PADDOCK	⁶ Pool Code 49210
	⁸ Property Name TURNER	⁹ Well Number 11

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. #	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	T21S	R37E		915	SOUTH	1650	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. #	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 08-19-91	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P O BOX 4666 HOUSTON TX 77210-4666	2264810	0	M. SECTION 22, T21S-R37E TURNER BATTERY
022345	TEXACO EXPL & PROD INC P O BOX 3000 TULSA OK 74102	2264830	G	M. SECTION 22, T21S-R37E TURNER BATTERY

IV. Produced Water

²³ POD 2264850	²⁴ POD ULSTR Location and Description M. SECTION 22, T21S-R37E
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations
³⁰ Hole Sic	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i> Printed name: STEVE McVEIGH Title: CHIEF OPERATING OFFICER Date: 01-31-97 Phone: 713-544-4762	OIL CONSERVATION DIVISION	
	Approved by: ORIGINAL SIGNED BY JERRY DEXTON	Title: DISTRICT I SUPERVISOR
	Approval Date:	
	⁴⁷ If this is a change of operator in the OGRID number and name of the previous operator <i>[Signature]</i> OGRID 020676 SHELL WESTERN E&P INC. CONTRACTLANDMAN 1-31-97 Previous Operator Signature Printed Name Title Date	

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Artec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Shell Western E&P Inc. P.O. Box 576 Houston, TX 77001		² OGRID Number 020676
		³ Reason for Filing Code CO
⁴ API Number 30-025-06753	⁵ Pool Name PADDOCK	⁶ Pool Code 49210
⁷ Property Code 010136	⁸ Property Name TURNER	⁹ Well Number 11

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	21S	37E		915	SOUTH	1650	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8-19-91	¹⁵ C-129 Permit Number NA	¹⁶ C-129 Effective Date NA	¹⁷ C-129 Expiration Date NA
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440*	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	2264810	O	M, SEC. 22, T21S, R37E TURNER BATTERY
	*THIS OGRID NO. VALID FROM 11/1/93 TO 4/01/94. AFTER 4/01/94, USE "037480".			
022345	TEXACO EXPL. & PROD. INC. P. O. BOX 1929 EUNICE, NM 88231-1929	2264830	G	M, SEC. 22, T21S, R37E TURNER BATTERY

IV. Produced Water

²³ POD 2264850	²⁴ POD ULSTR Location and Description M, SEC. 22, T21S, R37E
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>A. J. Durrani</i> Printed name: A. J. DURRANI Title: TECH MGR - ASSET ADMIN. Date: 10/21/94 Phone: 713/544-3797	OIL CONSERVATION DIVISION	
	Approved by:	Orig. Signature
	Title:	Field Geologist
	Approval Date:	OCT 20 1994

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Shell Western E&P Inc.		Well API No. 30-025-06763
Address P.O. Box 576 Houston, TX 77001-0576 (WCK 4435)		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name TURNER	Well No. 11	Pool Name, Including Formation PADDOCK	Kind of Lease State, Federal or Fee FFF	Lease No.
Location Unit Letter <u>N</u> ; <u>915</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> , <u>NMPM</u> LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil SHELL PIPE LINE CORP. <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TX 79702-1910
Name of Authorized Transporter of Casinghead Gas TEXACO REFINING INC. <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1137, EUNICE, NM 88231-1137
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>22</u> Twp. <u>21S</u> Rge. <u>37E</u>	Is gas actually connected? <u>YES</u> When? <u>8-19-91</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 6-15-50	Date Compl. Ready to Prod. 8-19-91		Total Depth 7783'		P.B.T.D. 5315'			
Elevations (DF, RKB, RT, GR, etc.) 3420' DF	Name of Producing Formation PADDOCK		Top Oil/Gas Pay 5242'		Tubing Depth 6259'			
Perforations 6242-79'					Depth Casing Shoe 7559'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2 IN.	13-3/8 (32.4#)		224'		300			
11 IN.	8-5/8 (32.4#)		2905'		1800			
7-7/8 IN.	5-1/2 (16.5, 17#)		7559'		500			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6-13-91	Date of Test 8-28-91	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HRS	Tubing Pressure 30	Casing Pressure 30	Choke Size
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 290	Gas-MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. H. SMITHERMAN
Printed Name J. H. SMITHERMAN Title REGULATORY SUPV
Date 8/30/91 Telephone No. 713/870-3797

OIL CONSERVATION DIVISION

Date Approved SEP 09 1991
By ANTON
Title REGULATORY SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name TURNER				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____					8. Well No. 11				
2. Name of Operator Shell Western E&P Inc.					9. Pool name or Wildcat PADDOCK				
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WKK 4435)									
4. Well Location Unit Letter <u>N</u> : <u>915</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County									
10. Date Spudded 6-15-50		11. Date T.D. Reached 7-26-50		12. Date Compl. (Ready to Prod.) 8-19-91		13. Elevations (DF& RKB, RT, GR, etc.) 3420' DF		14. Elev. Casinghead ---	
15. Total Depth 7783'		16. Plug Back T.D. 5315'		17. If Multiple Compl. How Many Zones? ---		18. Intervals Drilled By Rotary Tools 0 - 7783'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5242-79' (PADDOCK)							20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run CBL/CET (2), TEMP SURVEY						22. Was Well Cored NO			

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8 IN.	32.4#	224'	17-1/2 IN.	300 SX REG	----
8-5/8 IN.	32.4#	2905'	11 IN.	1500 SX 3% GEL + 500 REG	----
5-1/2 IN.	15.5, 17#	7559'	7-7/8 IN.	500 SX REG	----

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8 IN.	5259'	---

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED	

28. PRODUCTION							
Date First Production 6-13-91 (FLWG)		Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG - 1.25 IN. PMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 8-26-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF 40	Water - Bbl. 290	Gas - Oil Ratio 800
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachments C-104, C-103, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *J. H. Smitherman* Printed Name J. H. SMITHERMAN Title REGULATORY SUPV. Date 8/30/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2510'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3330'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3895'</u>	T. Simpson <u>7345'</u>	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5065'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5191'</u>	T. Ellenburger <u>7484'</u>	T. Dakota _____	T. _____
T. Blinbery <u>5542'</u>	T. Gr. Wash <u>7755'</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>6351'</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>6585'</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	230	230	SAND & RED BEDS	7768	7783	15	GRAN W & GRAN
230	2905	2675	ANHY				
2905	3006	101	LM & ANHY				
3006	6495	3489	LM				
6495	6710	215	DOLO				
6710	7370	660	LM				
7370	7576	206	LM & SH				
7576	7768	192	LM				

TURNER #11
FORM C-105 ATTACHMENT
PERFORATION/TREATMENT RECORD

26. PERFORATION RECORD.

5249-91' (2 SPF)
5212-23' (2 SPF)
5242-76' (2 SPF)
5070' & 5130' (SQZ HOLES)
5342' (SQZ HOLE)
5242-79'

17. ACID, SHOT, FRAC, CMT, SQZ, ETC.

5249-91' ACD W/4830 GAL 28% NEFE HCL
5249-91' ACD W/1350 GAL 28% NEFE HCL
5212-23' ACD W/2100 GAL 28% NEFE HCL
" " SQZD W/300 SX CLS C CMT
5242-76' ACD W/4200 GAL 15% NEFE HCL
5212-76' SQZD W/400 SX CLS C CMT
5070', 5130' SQZD W/200 SX CLS C CMT +
25 SX MATRIX CMT
5342' ACD W/630 GAL 28% NEFE HCL
SQZD W/128 SX CLS C PREM. +
50 SX CLS C CMT
5242-79' ACD W/2100 GAL 15% NEFE HCL

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-06753

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
TURNER

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
11

2. Name of Operator
Shell Western E&P Inc.

9. Pool name or Wildcat
PADDOCK

3. Address of Operator
P.O. Box 576 Houston, TX 77001-0576 (WCK 4435)

4. Well Location
Unit Letter N : 915 Feet From The SOUTH Line and 1650 Feet From The WEST Line
Section 22 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3420' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:
SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: PB WANTZ ABO & RECOMP TO PADDOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-07 TO 6-13-91:
POH W/PROD EQMT. CO TO 6900'. SET CIBP @ 6850' & CAP W/35' CMT. SET CIBP @ 5700' & CAP W/35' CMT. PT CSG TO 500#, HELD. SPOT 210 GAL 28% NEFE HCL FROM 5290' TO 5240'. PERF PADDOCK 5249-91' (2 SPF). SWBD BACK LD. FLWD WELL TO BTRY ON 16/64 IN. CHK.

6-14 TO 6-26-91:
BLOW WELL TO PIT & WELL DIED. ACD PERFS 5249-91' W/4830 GAL 28% NEFE HCL. SWBD BACK LD. FLWD WELL 1 HR TO BTRY ON 32/64 IN. CHK. WELL DIED. SWBD WELL, REC DRLG MUD & LOST CIRC MATL. SWBD TO FRAC TANK, REC 245 BBLs WTR, MUD, LOST CIR MATL, & SMALL TRACE OF OIL. FLWD WELL 1 HR TO BTRY ON 36/64 IN. CHK. WELL DIED. MADE 2 SWAB RUNS & WELL BEGAN FLWG. FLWD WELL 5+ HRS TO BTRY ON 36/64 IN. CHK. WELL DIED. MADE 7 SWAB RUNS & WELL BEGAN FLWG. FLWD WELL 1 HR TO BTRY & DIED. MADE 3 SWAB RUNS & BEGAN FLWG. FLWD WELL 8 HRS TO BTRY & DIED. CONT FLW TSTG 48+ HRS USING VAR CHKS. PMPD 1350 GAL 28% NEFE HCL.
(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 8/30/91

TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. 713/870-3797

(This space for State Use) APPROVED BY JERRY SEXTON SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A Wantz Abo

PERF PADDOCK 5212-23' (2 SPF). SWBD BACK LD. COULD NOT SUSTAIN FLW MORE THAN 15 MIN. RAN 5-1/2" RBP & PKR. ISOLATED PERFS 5212-23' & ACD W/2100 GAL 28% NEFE HCL. POH W/ RBP & PKR. INST PROD EQMT & RTP.

6-27-91: IN 20 HRS, WELL PMPD 74 BO + 130 BW (NO MEAS OF GAS).

6-28-91: IN 24 HRS, WELL PMPD 0 BO + 243 BW + 175 MCF. SUSPECT POSS COMM W/GLORIETA.

7-01 to 7-10-91:

POH W/PROD EQMT. RAN CBL, CMT SCAN, AND CET FROM 5650' TO 4550'. TOC @ 5400'. SET CICR @ 5162'. SQZD PERFS 5212-93' W/150 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 150 SX CLS "C" CMT + 2% CACL₂. DO CMT & CICR FROM 5157' TO 5230'. PT SQZ TO 500#, HELD. CONT DRLG CMT TO 5297', FELL FREE. CO TO PBTD. RAN CBL FROM 5644' TO 3000'. PERF PADDOCK 5242-76' (2 SPF). ACD PERFS 5242-76' W/4200 GAL 15% NEFE HCL. SWBD BACK LD. ATTEMPTD TO FLW TO BTRY. WELL WOULD NOT FLW. RIH W/1.5" PMP & PROD EQMT & TURNED WELL TO BTRY. 16-HR TEST ON 7-10-91: 0 BO + 195 BW + 0 MCF. SI WELL.

7-29 to 8-19-91:

POH W/PROD EQMT. SET CICR @ 5180'. SQZD PERFS 5212-76' W/200 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 200 SX CLS "C" CMT + 2% CACL₂. RAN TEMP SURVEY FROM 3500' TO 5180'. SURVEY INDIC TOC BELOW CICR. SPOT 3 BBLS ACID. PERF W/4-WAY SHOTS @ 5070' & 5130'. ESTAB INJ RT. SET CICR @ 5030'. PMPD 100 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 100 SX CLS "C" CMT + 2% CACL₂. TAG CICR @ 5006'. DO CICR & CMT TO 5074', FELL FREE. RIH W/OE TBG TO 5145'. SPOT 25 SX MATRIX CMT FROM 5145' TO 4798'. POH W/TBG. TAG TOC @ 5060'. DO CMT TO 5100'. PT CSG TO 500# FOR 15 MIN, HELD. DO CMT TO 5140', FELL FREE. PT CSG TO 500#, HELD. DO CICR @ 5175'. DO CMT TO 5292', FELL FREE. PT CSG TO 500# FOR 15 MIN, HELD. RAN CBT/CEL FROM 5670' TO 4670'. PERF W/4-WAY SHOT @ 5342'. ACD PERF W/630 GAL 28% NEFE HCL. SET CICR @ 5315'. PMPD 128 SX CLS "C" PREM CMT + 2% CACL₂ + 1.5% HOWCO SUDS + .75% FOAM STBLZR + 300 SCF N₂/BBL FOLLOWED BY 50 SX CLS "C" CMT + 2% CACL₂. PERF PADDOCK 5242-79' (2 SPF). ACD PERFS 5242-79' W/2100 GAL 15% NEFE HCL. SWBD BACK LD. INST PROD EQMT & RTP.

SI

11

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-06753

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Well Location
 Unit Letter N : 915 Feet From The SOUTH Line and 1650 Feet From The WEST Line
 Section 22 Township 21S Range 37E NMPM LEA County

7. Lease Name or Unit Agreement Name
TURNER

8. Well No.
11

9. Pool name or Wildcat
PADDOCK

10. Proposed Depth
7783' (TD)

11. Formation
PADDOCK

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)
3420' DF

14. Kind & Status Plug. Bond
BLANKET

15. Drilling Contractor
WORKOVER RIG

16. Approx. Date Work will start
UPON APPROVAL

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	32.4#	224'	300	SURF
11"	8-5/8"	32.4#	2905'	1800	SURF
7-7/8"	5-1/2"	15.5, 17#	7559'	500	4350'

WE PROPOSE TO PLUG BACK THE WANTZ ABO AND RECOMPLETE TO THE PADDOCK AS FOLLOWS:

1. POH w/prod equip.
2. CO to PBTD @ 7252'.
3. Set CIBP @ +/-6850' to abandon Abo.. Cap CIBP w/35' cmt.
4. Set CIBP @ +/-5700' to abandon Blinebry (sqzd perfs @ 5765' - 5910'). Cap CIBP w/35' cmt.
5. Spot 45 gals 28% NEFE HCl from 5225' - 5180'.
6. Perf Paddock 5182' - 5224' (2 JSPF).
7. Acdz Paddock w/4200 gals 28% NEFE HCl.
8. Inst prod equip & ret well to prod.

Permit Expires 6 Months From Approval
 Date Unless Drilling Underway.
Re completion

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 6/04/91
 TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

Orig. Sig.
Paul Kautz
Geologist

JUN 06 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

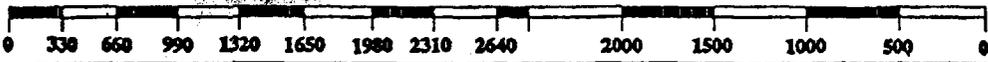
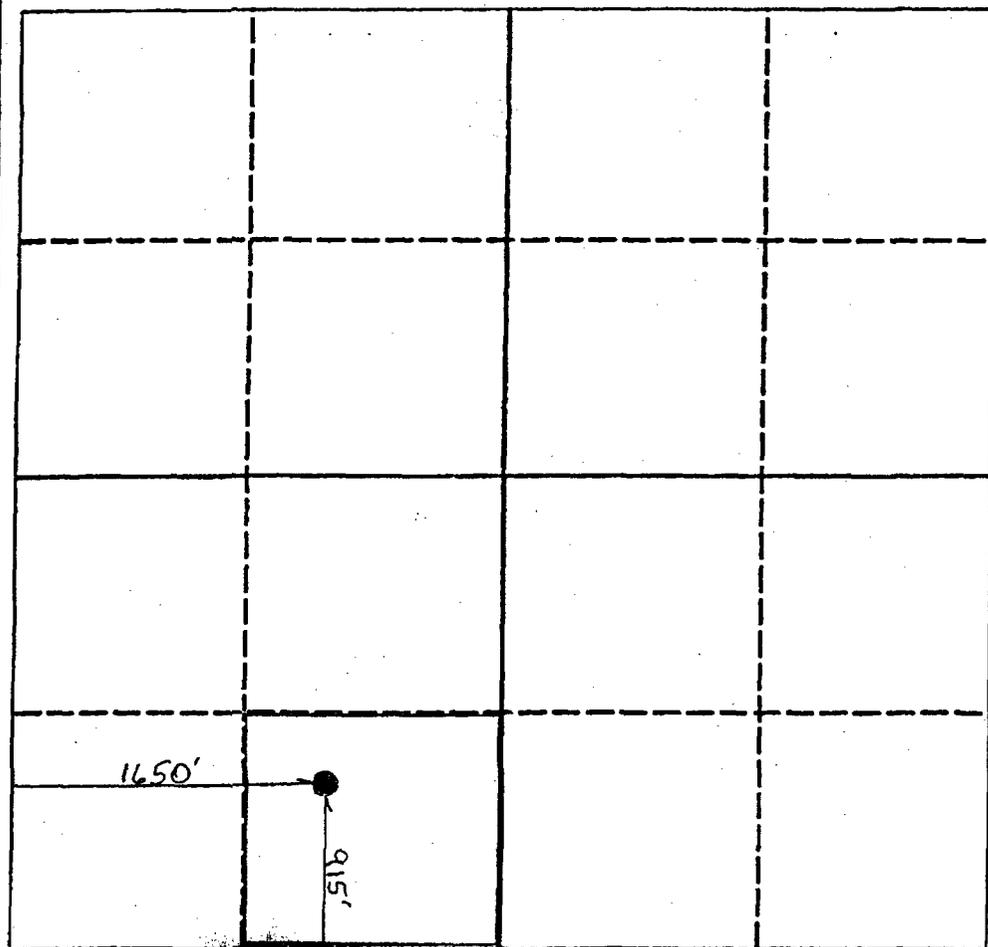
Operator Shell Western E&P Inc.			Lease TURNER			Well No. 11		
Unit Letter N	Section 22	Township 21S	Range 37E	County NMPM		LEA		
Actual Footage Location of Well: 915 feet from the SOUTH line and 1650 feet from the WEST line								
Ground level Elev. 3420' DF		Producing Formation PADDOCK			Pool PADDOCK		Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *J. H. Smitherman*

Printed Name: J. H. SMITHERMAN

Position: REGULATORY SUPV.

Company: SHELL WESTERN E&P INC.

Date: 6-04-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No.: _____

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES OBTAINED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.P.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
SHELL WESTERN E&P INC.
Address
P.O. BOX 576, HOUSTON, TEXAS (WCK 4435)

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Oil Dry Gas
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name TURNER	Well No. 11	Pool Name, including Formation WANTZ ABO	Kind of Lease XXXXXXXXXX Fee	Lease No.
Location Unit Letter N : 915 Feet From The SOUTH Line and 1650 Feet From The WEST Line of Section 22 Township 21-S Range 37-E NMPM LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910, MIDLAND, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO PRODUCING INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137, EUNICE, NM 88231
If well produces oil or liquids, give location of tanks. Unit : N Sec. : 22 Twp. : 21-S Rge. : 37-E	Is gas actually connected? When YES 4-08-85

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Levellers (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shot-1)	Casing Pressure (Shot-1)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


A. J. FORE
SUPERVISOR REG. & PERMITTING
(Title)
SEPTEMBER 19, 1985
(Date)

OIL CONSERVATION DIVISION
APPROVED SEP 24 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of condit
Separate Forms C-104 must be filed for each pool in mul completed wells.

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name

2. TYPE OF COMPLETION
NEW WELL WORK OVER DELPHEN PLUG BACK DIFF. RESVR. OTHER _____

8. Farm or Lease Name
TURNER

Name of Operator
SHELL WESTERN E&P INC.

9. Well No.
11

Address of Operator
P. O. BOX 991, HOUSTON, TEXAS 77001

10. Field and Pool, or Wildcat
WANTZ ABO

Location of Well
NE 1/4 CORNER N 915 FEET FROM THE SOUTH LINE AND 1650 FEET FROM

12. County
LEA

SEC. WEST LINE OF SEC. 22 TWP. 21-S RGE. 37-E NMPM

15. Date Spudded
6-15-50

16. Date T.D. Reached
7-26-50

17. Date Compl. (Ready to Prod.)
4-08-85

18. Elevations (DF, RKB, RT, GR, etc.)
3420' DF

19. Elev. Casinghead

20. Total Depth
7783'

21. Plug Back T.D.
7270'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools Cable Tools _____

25. Was Directional Survey Made
NO

24. Producing Interval(s), of this completion - Top, Bottom, Name
6881' - 7142' (WANTZ ABO)

27. Was Well Cored
NO

26. Type Electric and Other Logs Run
BASE GR/TEMP SURVEY

CASING RECORD (Report all strings set in wall)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	224'	17-1/2"	300 SX REGULAR	-----
8-5/8"	32.4#	2905'	11"	1500 SX 3% GEL + 500 SX REG	-----
5-1/2"	15.5#	7559'	7-7/8"	500 SX REGULAR	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	6846'	-----

31. Perforation Record (Interval, size and number)
6881' - 7142' (109 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5765' - 5910'	SQUEEZED W/100 SX CLASS "C" CMT
6881' - 7142'	ACID FRAC'D W/40,000 GALS 20% TITAN XL ACID/5 W/30% CO2
6881' - 7142'	ACIDIZED W/5000 GALS 15% NEA

33. PRODUCTION
Date First Production: 4-08-85
Production Method (Flowing, gas lift, pumping - Size and type pump): PUMP 2" X 1 1/2" X 18' HIGHLAND
Well Status (Prod. or Shut-in): PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-85	24	---		26	240	12	9231
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	30					40.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
C-104(5), C-103(3), C-102(3)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE JUNE 4, 1985

INSTRUCTIO

This form is to be filed with the appropriate District Office of the Division of Geology. It shall be accompanied by one copy of all electrical and log data, including drill stem tests. All depths reported shall be measured depths. For multiple completions, Items 30 through 34 shall be reported. For state land, where six copies are required. See Rule 1105.

not later than 20 days after the completion of any newly-drilled or reworked well and a summary of all special tests conducted. In the case of directionally drilled wells, true vertical depths shall be reported for each zone. This form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE

II GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy _____ T. Canyon _____ T
- T. Salt _____ T. Strawn _____ T
- T. Salt _____ T. Atoka _____ T
- T. Yates _____ 2510' T. Miss _____ T
- T. 7 Rivers _____ T. Devonian _____ T
- T. Queen _____ 3330' T. Silurian _____ T
- T. Grayburg _____ T. Montoya _____ T
- T. San Andres _____ 3895' T. Simpson _____ 7345' T
- T. Glorieta _____ 5065' T. McKee _____ T
- T. Paddock _____ 5191' T. Ellenburger _____ 7484' T
- T. Blinberry _____ 5542' T. Gr. Wash _____ 7755' T
- T. Tubb _____ T. Granite _____ 7777' T
- T. Drinkard _____ 6351' T. Delaware Sand _____ T
- T. Abo _____ 6585' T. Bone Springs _____ T
- T. Wolfcamp _____ T. _____ T
- T. Penn. _____ T. _____ T
- T. Cisco (Bough C) _____ T. _____ T

- T. Alamo _____ T. Penn. "B" _____
- T. Grand-Fruitland _____ T. Penn. "C" _____
- T. Structured Cliffs _____ T. Penn. "D" _____
- T. Coff House _____ T. Leadville _____
- T. Nefee _____ T. Madison _____
- T. McInt Lookout _____ T. Elbert _____
- T. Encos _____ T. McCracken _____
- T. Gallup _____ T. Ignacio Qtzite _____
- T. Greenhorn _____ T. Granite _____
- T. Kootenai _____ T. _____
- T. Morrison _____ T. _____
- T. Dilto _____ T. _____
- T. Grada _____ T. _____
- T. Gage _____ T. _____
- T. Inle _____ T. _____
- T. Permian _____ T. _____
- T. Penn. "A" _____ T. _____

OIL OR GAS

S OR ZONES

- No. 1, from _____ to _____
- No. 2, from _____ to _____
- No. 3, from _____ to _____

- from _____ to _____
- from _____ to _____
- from _____ to _____

IMPORTANT

ER SANDS

Include data on rate of water inflow and elevation to which water rose in

- No. 1, from _____ to _____
- No. 2, from _____ to _____
- No. 3, from _____ to _____
- No. 4, from _____ to _____

- _____ feet
- _____ feet
- _____ feet
- _____ feet

FORMATION RECORD (Attach on

and sheets if necessary)

From	To	Thickness in Feet	Formation
0	230	230	SAND & RED BEDS:
230	2905	2675	ANHYDRITE
2905	3006	101	LIME & ANHYDRITE
3006	6495	3489	LIME
6495	6710	215	DOLOMITE
6710	7370	660	LIME
7370	7576	206	LIME & SHALE
7576	7768	192	LIME
7768	7783	15	GRANITE WASH & GRANITE

To	Thickness in Feet	Formation

RECEIVED
 JUN -6 1985
 O.C.B.
 HOODS OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OFFICE PERMITS	
DISTRIBUTION	
SANTA FE	
FILE	
W.O.R.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator
SHELL WESTERN E&P INC.

Address
P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	Other (If lease expires) CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-15-85 UNLESS AN EXCEPTION TO RULE 1104 IS OBTAINED.
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name TURNER	Well No. 11	Pool Name, including Formation WANTZ ABO	Kind of Lease XXXXXXXXXX Fee	Lease No.
Location Unit Letter N : 915 Feet From The SOUTH Line and 1650 Feet From The WEST				
Line of Section 22	T. orship 21-S	Range 37-E	, NMPM, LEA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE CORP.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit: N Sec.: 22 Twp.: 21-S Rge.: 37-E	Is gas actually connected? YES When: 4-08-85

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res <input checked="" type="checkbox"/>
Date Spudded 6-15-80	Date Compl. Ready to Prod. 4-08-85	Total Depth 7783'	P.B.T.D. 7270'					
Elevations (DF, RKB, RT, CR, etc.) 3420' DF	Name of Producing Formation WANTZ ABO	Top Oil/Gas Pay 6881'	Tubing Depth 6846'					
Perforations 6881' - 7142'							Depth Casing Shoe 7559'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8" (32.4#)	224'	300 SX REGULAR					
11"	8-5/8" (32.4#)	2905'	1500 SX 3%GEL+ 500SXREG					
7-7/8"	5-1/2" (15.5#)	7559'	500 SX REGULAR					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

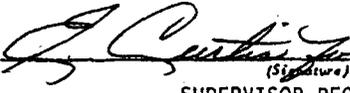
Date First New Oil Run To Tanks 4-08-85	Date of Test 4-30-85	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HRS	Tubing Pressure 30	Casing Pressure 30	Choke Size -----
Actual Prod. During Test	Oil - Bbls. 26	Water - Bbls. 12	Gas - MCF 240

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (psit, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


A. J. FORE
SUPERVISOR REG. & PERMITTING
(Title)
JUNE 4, 1985
(Date)

OIL CONSERVATION DIVISION
APPROVED **JUN 10 1985**, 19____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiphase recompleted wells.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

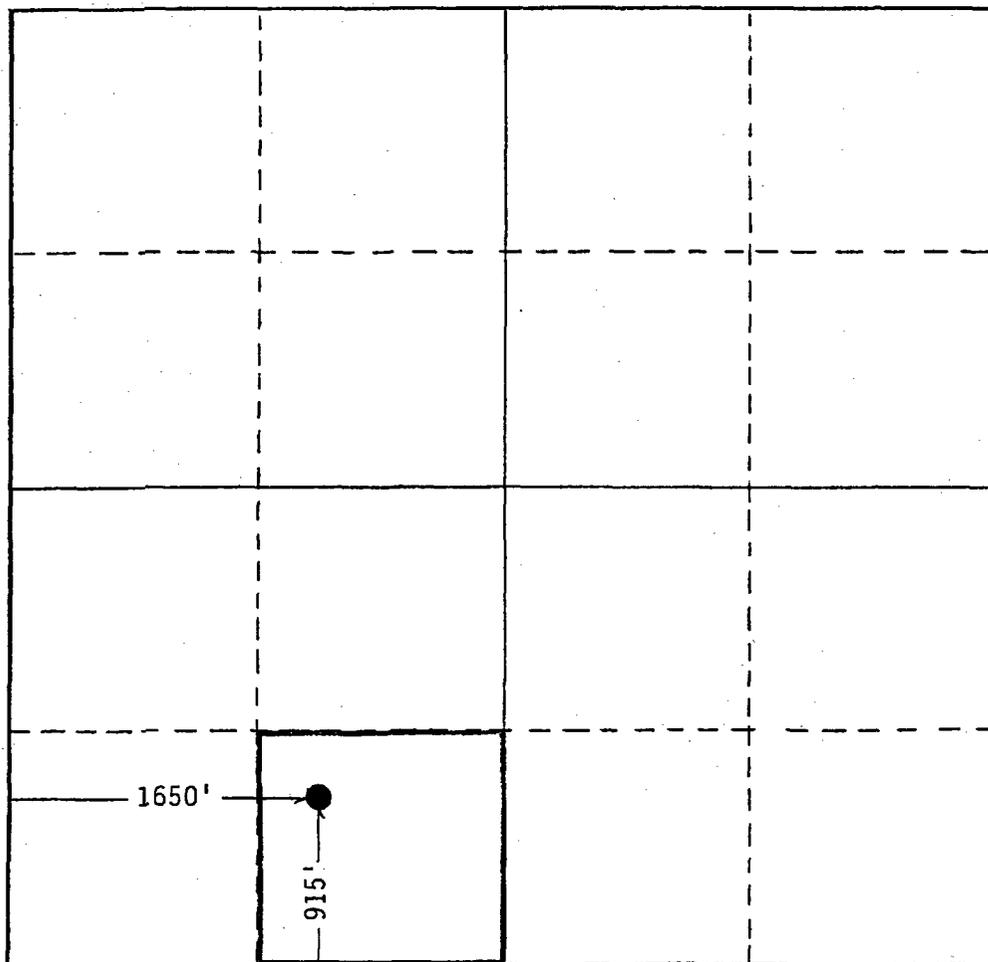
Operator SHELL WESTERN E&P INC.		Lease TURNER			Well No. 11
Unit Letter N	Section 22	Township 21-S	Range 37-E	County LEA	
Actual Footage Location of Well: 915 feet from the SOUTH line and 1650 feet from the WEST line					
Ground Level Elev. 3420' DF	Producing Formation WANTZ ABO		Pool WANTZ ABO	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *A. J. FORE*
Position *Supervisor*

SUPERVISOR REG. & PERMITTING

Company
SHELL WESTERN E&P INC.

Date
JUNE 4, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____
2. Name of Operator: SHELL WESTERN E&P INC.
3. Address of Operator: P. O. BOX 991, HOUSTON, TEXAS 77001
4. Location of Well: UNIT LETTER N, 915 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 22, TOWNSHIP 21-S, RANGE 37-E, NMPM.

7. Unit Agreement Name
8. Farm or Lease Name: TURNER
9. Well No.: 11
10. Field and Pool, or Wildcat: WANTZ ABO

15. Elevation (Show whether DF, RT, GR, etc.): 3420' DF
12. County: LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER SQUEEZED BLINEBRY, RECOMPLETED TO WANTZ ABO, ACID FRAC'D <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-01-85: Cleaned out to top of sd fill @ 5931'.
4-02-85: Set cmt retainer @ 5628'. Squeezed Blinebry perf's 5765' - 5910' w/50 sx Class "C" cmt + .3% Halad-9 followed by 50 sx Class "C" cmt + 2% CaCl₂. WOC 24 hrs.
4-03 to 4-04-85: Drilled out cmt retainer @ 5628' and cmt to 5910'. Washed out sd fill from 5931' to 6000'. Circ'd hole clean. Pressure tested squeeze to 1000 psi, held OK. Drilled out 6" of CIBP @ 6000'. Circ'd hole clean.
4-05-85: Knocked out CIBP & cleaned out to 7252'. Perf'd Wantz Abo from 6881' to 7142' (1 JSPF, 109 holes).
4-06-85: Acid treated Wantz Abo perf's 6881' - 7142' w/5000 gals 15% HCl-NEA.
4-08-85: Ran base GR/Temp Survey. Acid frac'd Wantz Abo perf's 6881' - 7142' w/40,000 gals 20% Tital XL Acid/5 w/30% CO₂ + 84 ball sealers. Flowed production to test tank.
4-11 to 4-12-85: Killed well w/2% KCl wtr. Installed production equipment (pump) and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: A. J. FORE TITLE: SUPERVISOR REG. & PERMITTING DATE: JUNE 4, 1985
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR
APPROVED BY: _____ TITLE: _____ DATE: JUN 10 1985
CONDITIONS OF APPROVAL, IF ANY: _____

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

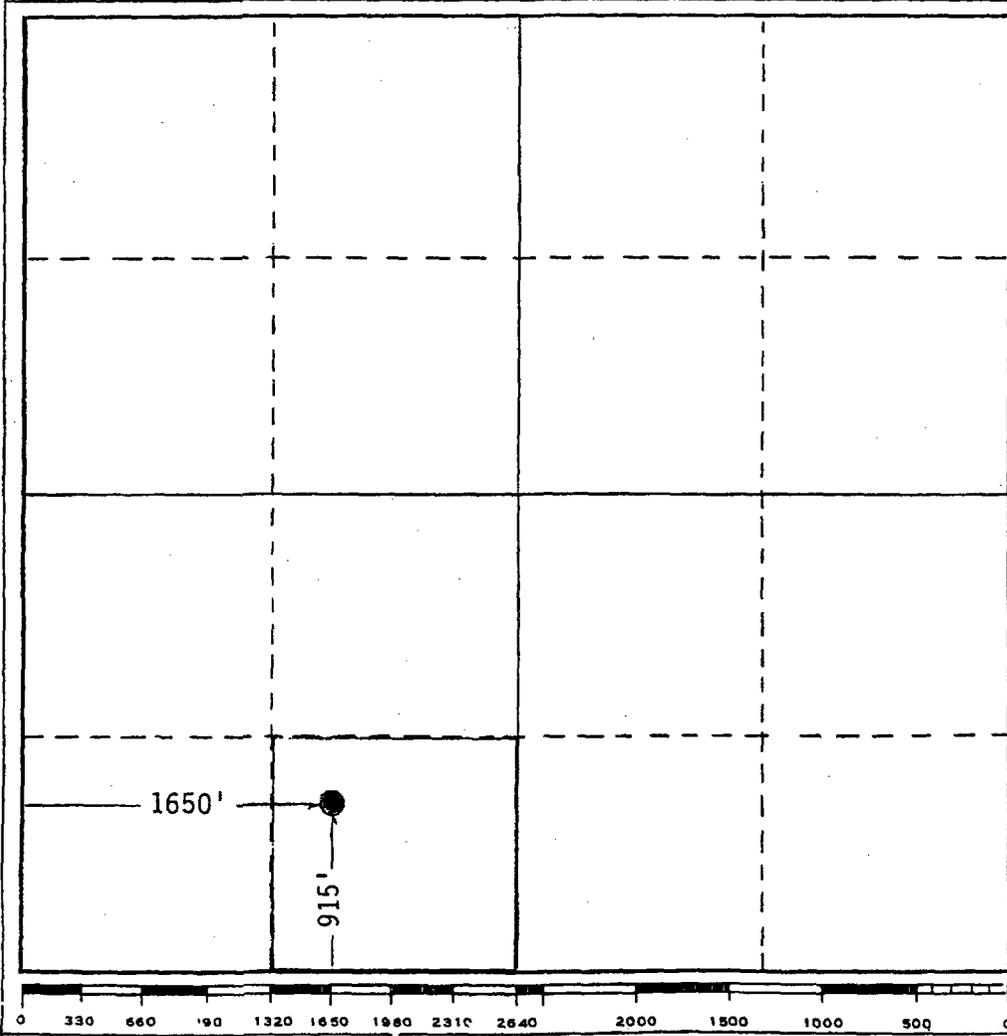
Operator SHELL WESTERN E&P INC.		Lease TURNER			Well No. 11
Unit Letter N	Section 22	Township 21-S	Range 37-E	County LEA	
Actual Footage Location of Well: 915 feet from the SOUTH line and 1650 feet from the WEST line					
Ground Level Elev. 3420' DF	Producing Formation WANTZ ABO	Pool WANTZ ABO		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *A. J. Fore*
Position **A. J. FORE**

SUPERVISOR REG. & PERMITTING

Company
SHELL WESTERN E&P INC.

Date
APRIL 10, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

1. OPERATOR
SHELL WESTERN E&P INC.

Address
P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas FOR TEST ALLOWABLE OF 4000 BBLs
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name TURNER	Well No. 11	Pool Name, including Formation WANTZ ABO	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter N : 915 Feet From The SOUTH Line and 1650 Feet From The WEST Line of Section 22 Township 21-S Range 37-E , NMPM, LEA County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE CORP.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 22 21-S 37-E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
A. J. FORE
SUPERVISOR REG. & PERMITTING
APRIL 10, 1985

OIL CONSERVATION DIVISION
APR 15 1985
APPROVED _____, 19____
BY **KERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
SHELL WESTERN E&P INC.

Address of Operator
P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well
UNIT LETTER **N** **915** FEET FROM THE **SOUTH** LINE AND **1650** FEET FROM

THE **WEST** LINE, SECTION **22** TOWNSHIP **21-S** RANGE **37-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
TURNER

9. Well No.
11

10. Field and Pool, or Widened
BLINEBRY OIL & GAS

15. Elevation (Show whether DF, RT, GR, etc.)
3420' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER **SQUEEZE BLINEBRY, RECOMPLETE TO WANTZ ABO, ACID FRAC**

SUBSEQUENT REPORT OF:

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPERATIONS

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
WELL STATUS: TEMPORARILY ABANDONED AS REPORTED ON FORM C-103 APPROVED 1-14-66.

- Clean out to PBTD (CIBP @ 6000').
- Test squeezed csg leak 3911' - 3942' to 1000 psi (squeezed w/300 sx 6-14-64).
- Set cmt retainer @ ±5650'.
- Squeeze Blinebry (5765' - 5910') w/50 sx Class "C" cmt + .3% Halad-9 followed by 50 sx Class "C" + 2% CaCl₂. WOC 24 hrs.
- Drill out cmt. Pressure test squeeze to 1000 psi.
- Knock out CIBP @ 6000' and clean out to a new PBTD (CIBP @ 7270').
- Perforate Wantz Abo 6881' - 7142'.
- Acid treat Abo perf's w/5000 gals .5% NEA.
- Run base GR/Temp Survey.
- Acid frac Wantz Abo 6881' - 7142' w/40,000 gals 20% Titan XL acid/5 w/30% CO₂ + 84 ball sealers.
- Install production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE TITLE **SUPERVISOR REG. & PERMITTING** DATE **MARCH 14, 1985**

ORIGINAL SIGNED BY **JERRY SEXTON** TITLE **DISTRICT SUPERVISOR** DATE **MAR 21 1985**

OIL CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPLICANTS	
REGISTRATION	
DATE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

I. Operator Shell Western E&P, Inc.

Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box) New Well Recombination Change in Ownership

Change in Transporter of: Oil Gas Other (Please explain)

If change of ownership give name and address of previous owner Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Turner</u>	Well No. <u>11</u>	Pool Name, including Formation <u>Blinberry Oil And Gas</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>N</u> <u>915</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u>				
Line of Section <u>22</u> T. orship <u>21S</u> Range <u>37E</u> <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Temporary Abandoned:

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline Corporation</u>	<u>P.O. Box 490, Midland, TX 79702</u>
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Getty Company</u>	<u>P.O. Box 1137, Eunice, New Mexico 88231</u>
If well produces oil or liquids, give location of tanks.	In gas actually connected?
<u>No Change</u>	<u>Yes NA</u>

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'n.	Drill Res'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (purst, best pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. D. Newsa
(Signature)
Attorney-in-Fact
December 1, 1983 Effective January 1, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 7 1984
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such things as conditions.
Separate Forms C-104 must be filed for each part in multiple completed wells.

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FOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
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SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. WELL TYPE: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator: Shell Oil Company 3. Address of Operator: P. O. Box 1509, Midland, Texas 79701 4. Location of Well: UNIT LETTER N 915 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name: Turner 9. Well No.: 11 10. Field and Pool, or Wildcat: Blinebry Oil & Gas 12. County: Lea
15. Elevation (Show whether DF, RT, GR, etc.): 3420' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Request for extension of Temporary Abandonment <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates starting any proposed work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 1-14-66.

We wish to hold this well for a recompletion attempt in another zone during the last half of 1976.

Expires 10-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *G. W. Tullos* TITLE: Senior Production Engineer DATE: 10-16-75

APPROVED BY: *John Runyard* TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Turner

9. Well No.
11

10. Field and Pool, or Wildcat
Blinebry Oil & Gas

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER **N** **915** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **West** LINE, SECTION **22** TOWNSHIP **21S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3420' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 1-14-66. We wish to hold this well for a recompletion attempt in another zone during the first half of 1975.

Expires 10/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 10-28-74

APPROVED BY Joe E. Young TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 26 9 03 AM '67

Form C-103
Supersedes Old
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company (Western Division) 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER N 915 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 21S RANGE 37E N.M.P.M.	7. Unit Agreement Name --- 8. Farm or Lease Name Turner 9. Well No. 11 10. Field and Pool, or Wildcat Blinebry (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporarily Abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well still temporarily abandoned as reported on Form C-103, approved January 14, 1966.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison N. W. Harrison TITLE Staff Exploitation Engineer DATE June 20, 1967

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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DEC 21 11 46 AM '66

a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name _____
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER <u>N</u> <u>915</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

Well still temporarily abandoned as reported on Form C-103, approved January 14, 1966.
No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED N. W. HARRISON TITLE Senior Exploitation Engineer DATE December 15, 1966

APPROVED BY _____ TITLE _____ DATE _____

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Form C-103
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER N 915 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 21 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Blinbry (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporarily Abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Well still temporarily abandoned as reported on Form C-103, approved January 14, 1966.

No plans for changing well status in near future.

MISSING INFORMATION
PLEASE ADVISE IMMEDIATELY
OF WELL STATUS AND TOURN
FROM THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By **N. W. Harrison** TITLE **Senior Exploitation Engineer** DATE **June 6, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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Form C-103
 Supersedes Old
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5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 -

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509, Midland, Texas	9. Well No. 11
4. Location of Well UNIT LETTER N 915 FEET FROM THE south LINE AND 1650 FEET FROM west THE 22 LINE, SECTION 21 TOWNSHIP 37 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Blinebry (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

**2" tubing valve installed at wellhead
 Well temporarily abandoned January 5, 1966.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
 SIGNED N. W. Harrison TITLE District Exploitation Engr. DATE January 5, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

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 NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
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5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company (Western Division) 3. Address of Operator P. O. Box 1509, Midland, Texas 79704 4. Location of Well UNIT LETTER N 915 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 21 RANGE 37 NMPM.	7. Unit Agreement Name - 8. Farm or Lease Name Turner 9. Well No. 11 10. Field and Pool, or Wildcat Blinebry (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

We propose to temporarily abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
 N. W. Harrison

SIGNED N. W. Harrison TITLE District Exploitation Engineer DATE January 5, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 15 11 31 AM '65

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 -

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Shell Oil Company - Western Division	8. Farm or Lease Name Turner
3. Address of Operator Box 1509 - Midland, Texas	9. Well No. 11
4. Location of Well UNIT LETTER N 915 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 21 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF	12. County Laa

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: December 1 thru December 5, 1965

1. Killed well.
2. Lowered packer 151' & reset at 5838'. Hung tubing at 5936'.
3. Swabbed well.
4. In 17 hours flowed 72 BO thru 20/64" choke. FTP 625 psi. CP 900 psi
5. Operation unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N. W. Harrison **N. W. Harrison** TITLE District Exploitation Engr. DATE Dec. 9, 1965

APPROVED BY _____ TITLE _____ DATE _____
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	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Dec 9 11 45 AM '65

I. Operator
Shell Oil Company - Western Division

Address
P. O. Box 1509, Midland, Texas

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
Effective: December 1, 1965
To: Blinebry (gas)
From: Blinebry (Oil)

If change of ownership give name and address of previous owner _____
Reclassification as per NMOCC letter dated November 16, 1965.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner	Well No. 11	Pool Name, including Formation Blinebry (Gas)	Kind of Lease State, Federal or Fee Fee
Location Unit Letter N ; 915 Feet From The south Line and 1650 Feet From The west			
Line of Section 22 , Township 21 Range 37 , NMPM, _____ County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Pipe Line	Address (Give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, New Mexico
If well produces oil or liquids, give location of tanks. Unit N Sec. 22 Twp. 21 Rge. 37	Is gas actually connected? Yes When December 1, 1965

IV. COMPLETION DATA

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
K. W. LAGRONE
 (Signature)

Division Production Superintendent
 (Title)

December 8, 1965
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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 NEW MEXICO OIL CONSERVATION COMMISSION
 NOV 29 10 16 AM '65

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 -

7. Unit Agreement Name
 -

8. Farm or Lease Name
Turner

9. Well No.
11

10. Field and Pool, or Wildcat
Blinbry (Oil)

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Shell Oil Company - Western Division

3. Address of Operator
Box 1509 - Midland, Texas

4. Location of Well
 UNIT LETTER **N** **915** FEET FROM THE **south** LINE AND **1650** FEET FROM
 THE **west** LINE, SECTION **22** TOWNSHIP **21** RANGE **37** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3430' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Load tubing and casing with lease crude.
2. Lower & set packer at 5840'. Swab Blinbry
3. Production test Blinbry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By J. D. DUREN J. D. Duren TITLE Staff Exploitation Engr. DATE November 26, 1965

APPROVED BY _____ TITLE _____ DATE _____

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SEP 18 11 05 AM '64
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico September 16, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Turner, Well No. 11, in SE- 1/4 SW- 1/4,
(Company or Operator) (Lease)
N Sec. 22, T-21-S, R-37-E, NMPM, Blinbry (Oil) Pool
Unit Letter

LEA County. Date Operation Started 6-8-64 Date Operation Completed 9-14-64

Please indicate location:

R-37-E

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3420 DF Total Depth 7783' PBD 6000'

Top Oil/Gas Pay 5765' Name of Prod. Form. Blinbry

PRODUCING INTERVAL - 5765', 5785', 5793', 5821', 5823', 5874',

Perforations 5888', 5892.5', 5896', 5903', 5910'

Open Hole Depth Casing Shoe 7559' Depth Tubing 5785'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, _____ bbls water in 24 hrs, _____ min. Choke Size 20/64"

GAS WELL TEST -

915' FSL & 1650' FWL, Section 22 (FOOTAGE) Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	210	300
8 5/8"	2892	2200
5 1/2"	7548	500
2"	5779	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 g. 15% NEA, 35,000 g. lease crude, 35,000 g. sand, 1750 g. Mark II Adomite

Casing Tubing Date first new Press. 220 oil run to tanks September 14, 1964

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: _____

Recompleted from Hare to Blinbry Oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19 _____

Shell Oil Company
(Company or Operator)

Original Signed By: V. L. King
V. L. KING
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title Acting District Exploitation Engineer

Send Communications regarding well to:

Title _____

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

OCT 18 1964
O.C.C.

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **Shell Oil Company** Lease **Turner** Well No. **11**

Unit Letter **N** Section **22** Township **21-S** Range **37-E** County **Lea**

Pool **Blinebry Oil** Kind of Lease (State, Fed, Fee) **Fee**

If well produces oil or condensate give location of tanks Unit Letter **N** Section **22** Township **21-S** Range **37-E**

Authorized transporter of oil or condensate
Shell Pipe Line Corporation

Address (give address to which approved copy of this form is to be sent)
P. O. Box 1598, Hobbs, New Mexico 88240

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas or dry gas Date Connected **9-14-64**

Address (give address to which approved copy of this form is to be sent)
P. O. Box 1135, Eunice, New Mexico 88231

If gas is not being sold, give reasons and also explain its present disposition:

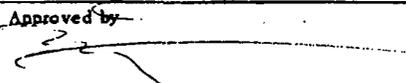
REASON(S) FOR FILING (please check proper box)

- New Well
- Change in Ownership
- Change in Transporter (check one)
- Other (explain below)
- Oil Dry Gas
- Casing head gas Condensate

Remarks
Recompleted from Hare to Blinebry Oil September 14, 1964.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of September, 1964.

OIL CONSERVATION COMMISSION	By
Approved by 	 S. B. Deal
Title	Division Production Superintendent
Date SEP 16 1964	Company Shell Oil Company
	Address P. O. Box 1858, Roswell, New Mexico 88201

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1.106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico			
Lease Turner	Well No. 11	Unit Letter N	Section 22	Township 21-S	Range 37-E
Date Work Performed 6-8-64 thru 9-14-64	Pool Blinsbry (Oil)	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Recompleted from Hare to Blinsbry (Oil)
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing.
2. Set CIBP at 7270' and capped with 2 sacks cement, set CIBP at 6000' and capped with 10 sacks cement.
3. Ran 2" tubing to 5950' and spotted 500 gallons 15% NEA on bottom, pulled tubing.
4. Ran GR/CCL survey 6000'-2900'.
5. Perforated 5765', 5785', 5793', 5821', 5823', 5874', 5888', 5892 1/2', 5896', 5903', 5910', with 1 - 3/8" JS (total 11 holes).
6. Ran Baker FBRC tool on 175 joints 2" tubing, set at 5386'.
7. Treated with 1500 gallons 15% NEA in 15-100 gallon stages using ball sealers. Balled out and pumped 500 gallons 15% NEA to formation.
8. Pulled tubing and packer.
9. Treated via 5 1/2" casing, with 20,000 gallons lease crude containing 1# 20-40 Radioactive sand and 1/20# Mark II adomite/gallon.
10. Ran 184 joints (5686') 2", EUE, 8rd tubing and hung at 5690' open ended with Sweet HD-100 packer set at 5684'-5690', SN at 5683'. Top 50 joints (1562') internally plastic coated.

(Continued)

Witnessed by W. D. Moore	Position Production Foreman	Company Shell Oil Company
------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

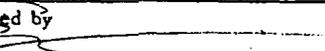
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By: V. L. King
Title Acting District Exploitation Engineer	Position Acting District Exploitation Engineer
Date 9-2-1964	Company Shell Oil Company

11. Pressure tested 5 1/2" casing with HW packer, found casing leak between 3911'-3942'. Pulled 2" tubing and packer.
12. Ran RBP on wireline and set at 5600'. Dumped 2 sacks mesh frac. sand down casing. Ran Baker FERC on 2" tubing and set at 3849'. Pressured 2" tubing x 5 1/2" casing annulus to 1000 psi. Circ. down 2" tubing and out 5 1/2" x 8 5/8" at 2 1/2 B/M at 500 psi. Pumped 100 sacks regular neat cement in 5 1/2" - 8 5/8" annulus, closed bradenhead. Pumped 50 sacks into formation and cleared with 5 BW. Left 450 psi on 2" tubing, 1200 psi on 5 1/2" casing and 560 psi on 5 1/2" - 8 5/8" annulus. Shut in 22 hours. Reset FERC at 3849'. Pressured 2" tubing and 5 1/2" casing to 1000 psi. Pumped into formation at 3 1/2 B/M at 2600 psi. No returns to surface. Squeezed 150 sacks regular neat to 3000 psi. Released pressure, no flow back. Reversed out 30 sacks, leaving 10 sacks in 5 1/2" casing and 110 sacks in formation. Pulled tubing and packer. Re pressured 5 1/2" casing to 2000 psi and left overnight. Ran 4 3/4" bit on tubing and drilled cement 3845'-4656'. Pressure tested casing to 1500 psi/OK. Pulled tubing and bit and BP.
13. Ran 184 joints (5686') 2", EUE, 8rd thd, hung open ended at 5690' with Sweet HD-100 packer at 5684'-5690'. Top of SN at 5683'. Top 50 joints (1562') internally plastic coated.
14. In unknown hours flowed 7 BO and died.
15. Pulled tubing and packer.
16. Ran FERC on 3" frac tubing to 5650'.
17. Treated with 15,000 gallons lease crude containing 1# 20-40 mesh sand + 1/20# Mark II adomite/gallon.
18. Pulled frac tubing and packer.
19. Ran 187 joints (5779') 2", EUE, 8rd tubing and hung at 5785' open ended with saw tooth collar on bottom, Sweet HD-100 Hookwall packer set at 5684'-5690', seating nipple at 5683'. Top 50 joints (1562') internally plastic coated.
20. Recovered load.
21. On OPT flowed 37 BOPD, cut 0.6% BS&W thru 20/64" choke. FTP 220 psi. CP packer. Gravity 38.4° API.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128
Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

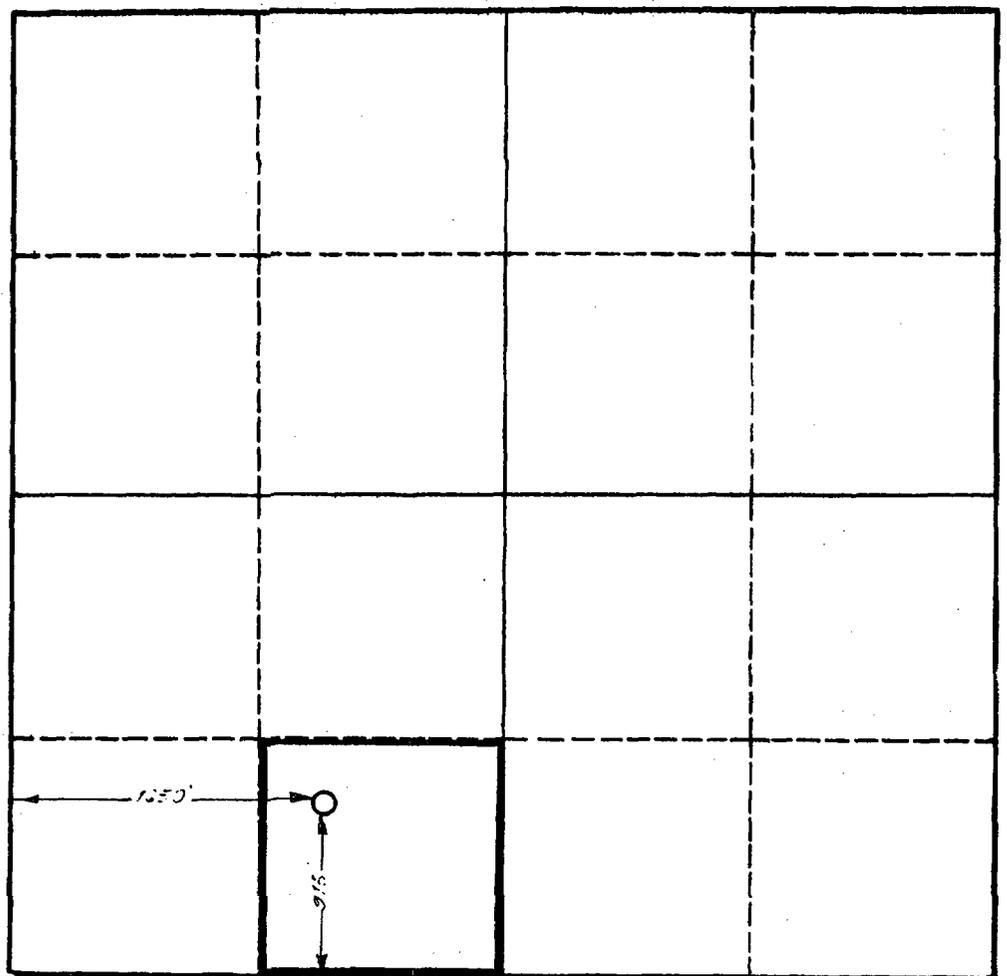
SECTION A

Operator Shell Oil Company		Lease Turner		Well No. 11	
Unit Letter N	Section 22	Township 21-S	Range 37-E	County Lea	
Actual Footage Location of Well: 915 feet from the south line and 1650 feet from the west line					
Ground Level Elev. 3410	Producing Formation Blinebry	Pool Blinebry (Oil)		Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



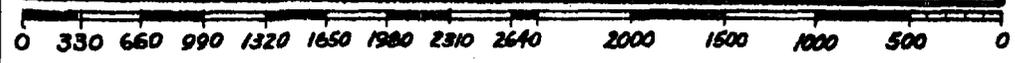
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	V. L. King
Position	Acting District Exploitation Engineer
Company	Shell Oil Company
Date	September 16, 1964

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	



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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

HOBBS OFFICE O. C. C.
 APR 10 11 04 AM '64

(Submit to appropriate District Office as per Commission Rule 141)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Turner	Well No. 11	Unit Letter N	Section 22	Township 21-S	Range 37-E		
Date Work Performed March 10, 1964	Pool Hare	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Casing leak test and surface well head equipment.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Casing leak test conducted March 10, 1964, as per New Mexico Oil Conservation Commission instructions. Witnessed by Mr. Leslie Clements, Oil and Gas Inspector, New Mexico Oil Conservation Commission, and Mr. Welton D. Moore, Production Foreman, Shell Oil Company.
- No cellar
- Filled back in around well head.
- 13 3/8" surface pipe filled with cement, no braden head.
- 8 5/8" x 5 1/2" braden head above ground level.
- 8 5/8" x 5 1/2" braden head left open to atmosphere.

Witnessed by Welton D. Moore	Position Production Foreman	Company Shell Oil Company
--	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clements</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title <i>Oil and Gas Inspector</i>	Position District Exploitation Engineer		
Date 13 1964	Company Shell Oil Company		

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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

HOBBS OFFICE O. C. C.
OCT 31 2 12 PM '63

(Submit to appropriate District Office as per Commission Rule 114)

Name of Company Shell Oil Company		Address Box 1858 Roswell, New Mexico				
Lease Turner	Well No. 11	Unit Letter N	Section 22	Township 21-S	Range 37-E	
Date Work Performed Oct 20 thru 28, 1963	Pool Hare	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input checked="" type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing, gas lift equipment, packers and RC valve.
2. Set CIBP @ 7435'.
3. Perforated 5 1/2" casing with one jet shot per foot 7380' - 7390'.
4. Ran Baker FBRC on 2" EUE tubing and set @ 7363'.
5. Swabbed 2 BO in 2 1/2 hours and swabbed dry.
6. Treated with 1000 gallons 15% MCA in two stages (250 gallons with Fe additive).
7. In 4 hours swabbed 30 BO / 3 BAW and swabbed dry.
8. Lowered tubing and spotted 200 gallons 15% MCA on bottom. Pulled tubing.
9. Perforated with one jet shot per foot @ 7424-7417', 7411-7407', 7362-7358', 7355-7350', 7343-7336', 7324-7320', 7318-7315', 7312-7308'.
10. Ran Baker retrievable BP and FBRC on 2" tubing and set BP @ 7330' and FBRC @ 7295'.
11. Acidized with 1000 gallons 15% MCA.
12. Reset retrievable bridge plug @ 7430' and FBRC @ 7295'.
13. Reran tubing.
14. Acidized gross perforations 7308-7424' with 2000 gallons 15% MCA.
15. In 2 hours swabbed 2 BO and swabbed dry.

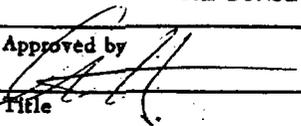
Witnessed by W. D. Moore	Position Prod. Foreman	Company Shell Oil Company
------------------------------------	----------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
DF Elev. 3420'	TD 7783'	PBTD 7464'	Producing Interval 7445' - 7453'	Re-Completion Date Feb. 17, 1956
Tubing Diameter 2"	Tubing Depth 7465'	Oil String Diameter 5 1/2"	Oil String Depth 7559'	
Perforated Interval(s) 7445' - 7453'				
Open Hole Interval - - -		Producing Formation(s) Connell Sand		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-7-63	4		- - -	10,000	
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Title Dist. Exploitation Engineer	Name R. A. Lowery	Original Signed By R. A. LOWERY
Date	Company Shell Oil Company		

16. Reset FBRC @ 7399'.
17. Pulled FBRC and BP out of hole.
18. Pulled tubing.
19. Reset FBRC @ 7297'.
20. Ran 65' tail pipe below Baker FBRC and washed perforations 7308-7362' with 250 gallons 15% MCA.
21. Treated with 3000 gallons 15% MCA plus 750 gallons acid-in-oil emulsion in eight stages.
22. Swabbed 100% water and swabbed dry.
23. Pulled tubing, FBRC and tail pipe.
24. Ran 232 joints (7135') of 2" EUE tubing and hung @ 7144'.
25. Did not recover load.
26. Shut in well.

OCT 31 1953 6W.23
CORRECTION OFFICE

12. Raise tubing and reset packer above all perforations. Swab test.
13. Perforate with 1 JSPP 7308-7312', 7315-7318', 7320-7324', 7336-7343', 7350-7355', 7358-7362' (total 27 holes).
14. Run tubing with retrievable packer to 7295'[±]. Acidize gross perforations 7308-7362' (27 holes) with 2000 gallons 15% MCA.
15. Swab test.
16. If perforations 7308-7362' are noncommercial, squeeze cement and re-enter original perforations 7445-7453'.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 17, 1956
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Turner, Well No. 11, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N 22, Sec. 22, T. 21-S, R. 37-E, NMPM, Base Pool
(Unit)
Lea County. Date Started 1-31-56 Date Completed 2-17-56

Please indicate location:

Section 22, Unit N

Elevation 3420' Total Depth 7763' P.B. 7664'

Top oil/gas pay 7445' Name of Prod. Form Cannell Sand

Casing Perforations: 7445' - 7453'

Depth to Casing shoe of Prod. String 7559'

Natural Prod. Test Swabbed dry. BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid fract 151 BOPD

Based on 151 bbls. Oil in 24 Hrs. 0 Mins.

Gas Well Potential

Size choke in inches 32/64"

Date first oil run to tanks or gas to Transmission system: 2-17-56

Transporter taking Oil or Gas: Shell Pipe Line Corporation

Remarks: Washed perforations w/500 gallons HCA. Treated w/1000 gallons HCA. Swabbed dry. Treated w/20,000 gallons sand frac containing 30,000# sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19

Shell Oil Company
(Company or Operator)

By: H. Revill
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: Division Exploitation Engineer
Send Communications regarding well to:

Title: _____

Name: Shell Oil Company

Address: Box 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease Turner

Well No. 11 Unit Letter N S 22 T 21-N R 37-E Pool Hare

County Hobbs Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit N S 22 T 21-N R 37-E

Authorized Transporter of Oil or Condensate Shell Pipe Line Corporation

Address Box 1598, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Shell Oil Company

Address Box 379, Durio, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other Recompletion

Remarks: (Give explanation below)

Well plugged back from Ellenberger (Brunson) to Connell Sand (Hare).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of February 1956

By R. Nevill *R. Nevill*

Approved _____ 19 _____

Title Division Exploitation Engineer

OIL CONSERVATION COMMISSION

Company Shell Oil Company

By *C. M. Lindsey*

Address Box 1957

Title Engineer District 1

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Turner WELL NO. 11 UNIT "N" S-22 T-21-S R-37-E

DATE WORK PERFORMED Feb. 2 thru 16, 1956 POOL Nare

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Recompleted

Detailed account of work done, nature and quantity of materials used and results obtained.

Killed well with 100 barrels oil. Palled 2" tubing and ran collar locator survey from 7575' to surface. Set cast iron bridge plug at 7480' and capped with one sack cement. 16' fill up. P B T D 7464'. Loaded hole with oil. Perforated 5-1/2" casing opposite the Connell sand from 7445' - 7453' with 4 jet shots per foot. Ran 2" tubing, loaded hole with oil, and washed perforations with 500 gallons 7 1/2% MCA. Treated with 1000 gallons 7 1/2% MCA. Formation broke at 1950 psi to 1600 psi. Flushed with 33 barrels oil. Pressure increased to 2650 psi at end of flush. Average injection rate 1.5 bbl./min. One minute SITP = 0 psi. In 8 hours swabbed 29 barrels load oil plus 1% acid water. FL = 7300'. After shut in 16 hours FL = 5500'. TP = 330 psi. Palled 2" tubing and packer and loaded hole with oil. Pumped 30 barrels into formation at 19 bbl./min with 3200 psi. Treated via casing with 20,000 gallons refined oil w/ 1 1/2% 20-40 mesh sand per gallon. Overflushed with 100 barrels oil. Maximum pressure 4950 psi, final pressure 4400 psi, and average rate of flush 9 bbl./min. Overall injection rate 11.2 bbl./min. Five minute shut in 2100 psi. Ten minute shut in 0 psi. Total hole load 1055 barrels. In 34 hrs. swabbed 245 barrels fluid, out .1% BS. After shut in 12 hrs. TP-340 psi CP-345 psi FL 5900'. In 2 hrs. swabbed 16.62 barrels fluid and well kicked off. In 20 hours flowed 220

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (SEE BOTTOM OF PAGE)

Original Well Data:

DF Elev. 3420' TD 7783' PBD Prod. Int. 342 BOPD Compl Date August 1, 1950

Tbng. Dia 2" Tbng Depth 7772' Oil String Dia 5-1/2" Oil String Depth 7559'

Perf Interval (s)

Open Hole Interval 7559' - 7783' Producing Formation (s) Ellenburger

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>Shut-in</u>	<u>2-16-56</u>
Oil Production, bbls. per day	<u> </u>	<u>151</u>
Gas Production, Mcf per day	<u> </u>	<u>219,705</u>
Water Production, bbls. per day	<u> </u>	<u>No water</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u>1455</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>H. B. Leach</u>	Production Foreman <u> </u>	Shell Oil Company <u> </u>

OIL CONSERVATION COMMISSION
 Name D. C. Meyers
 Title
 Date
 I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name D. C. Meyers Original signed by D. C. Meyers
 Position Division Mechanical Engineer
 Company Shell Oil Company

barrels fluid, out 0.3% BS thru 1" choke. FTP = 100-75 psi CP = 475 psi.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 1, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

Turner

Well No. 11

in NN

(Company or Operator)

(Unit)

SE 1/4 SW 1/4 of Sec. 22, T-21-S, R-37-E, NMPM., Brunson Pool

(40-acre Subdivision)

Pool

Les. County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to plug back from 7783' in the Brunson (Ellenburger) Pay Zone and recomplete as a Connell sand (Hare Field) producer as following:

- (1) Full tubing and run radioactivity survey
- (2) Set cast iron bridging plug at 7465' and cap with cement
- (3) Lead hole with oil and perforate 5-1/2" casing from 7435' to 7450' w/4 bullet shots per foot.
- (4) Run tubing with packer and swab test. Wash perforations with 500 gallons MCA. Set packer and treat with 1000 gallons MCA soak 6-8 hours and swab load.
- (5) Swab test
- (6) Pull tubing and treat via casing with 20,000 gallons refined oil containing 1 1/2# sand/gallon. Overflush with 150 barrels oil.
- (7) Run tubing and swab load. If results are satisfactory, place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company
Company or Operator

Original signed by
By..... D. C. Meyers..... D. C. Meyers.....

Position..... Division Mechanical Engineer
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 1957 - Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 7:39

COMPANY Shell Oil Company P. O. Box 1957, Hobbs, New Mexico
(Address)

LEASE Turner WELL NO. 11 UNIT N S 22 T 21-S R 37-S

DATE WORK PERFORMED 8-13-55 POOL Brinson

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Loaded hole with 15,000 gallons Adomite treated lease oil. Spotted 250 gallons Gel blocking agent (JX-820). Treated with 10,000 gallons (Towell) 15% non-emulsifying acid.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3420' TD 7783' PBD _____ Prod. Int. 342 3/4 Compl Date 8-1-50

Tbng. Dia 2 3/8" Tbng Depth 7772' Oil String Dia 5 1/2" Oil String Depth 7559'

Perf Interval (s) _____

Open Hole Interval 7559'-7783' Producing Formation (s) Ellenburger

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>8-11</u>	<u>Well dead.</u>
Oil Production, bbls. per day	<u>2</u>	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	<u>83.968</u>	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>E. B. Leach</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name *C. M. Lieder*
Title Engineer District 1
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. Nevill
Position Division Abolition Engineer
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JAN 28 1954
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

It is necessary that Form C-104 be approved before this form can be approved an initial allowable well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease Turner
Address Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit H, Well(s) No. 11, Sec. 22, T. 21, R. 37, Pool Branson
County Lea Kind of Lease: Patented

If Oil well Location of Tanks.....
Authorized Transporter Skelly Oil Company Address of Tran
Box 379, Eunice, New Mexico Box 1650, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Other~~ Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natu
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL..... CHANGE IN OWNERSHIP.....
CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

**This report covers casinghead gas production on the above lease in
accordance with Commission Order R-98-A, Paragraph 9, Rule 1109,
Section (A).**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied

Executed this the.....day of..... JAN 27 1954 19.....
SHELL OIL COMPANY,

Approved....., 19.....

OIL CONSERVATION COMMISSION

Original Signed By
By I. E. Slagle

By.....

Title Division Production Superintendent

Title.....

(See Instructions on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACIDIZING	X

November 26, 1952 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company
(Company or Operator)

Turner
(Lease)

Well No. 11 in the SE 1/4 SW 1/4 of Sec. 22

T. 21-S., R. 37-E., NMPM., Brunson Pool, Lea County.

The Dates of this work were as follows: 11-19-52

Notice of intention to do the work (was) ~~checked~~ submitted on Form C-102 on 11-17, 19 52, and approval of the proposed plan (was) ~~checked~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized open hole interval from 7559 feet to 7783 feet with 2000 gallons 15% IST acid using Form-bloc. After recovering hole load, flowed 84 BO, out 0.2% BS, no water thru 16/64" choke in 24 hours.

Witnessed by J. K. Pevhouse
(Name)

Shell Oil Company
(Company)

Production Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

J. S. Blynn
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. D. Savage J. D. SAVAGE

Position Division Exploitation Engineer

Representing Shell Oil Company

Address Box 1957, Hobbs, New Mexico

DEC
(Title) (Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 17, 1952
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company (Company or Operator) Turner Well No. 11 in N (Unit)
 SE 1/4 SW 1/4 of Sec. 22, T. 21-S, R. 37-E, NMPM, Brunson Pool
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to acidize open hole interval from 7559 feet to 7783 feet with not more than 2000 gallons.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By *R. S. Blyden*
Title.....

Shell Oil Company
Company or Operator

By J. D. Savage J. D. SAVAGE

Position Division Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address Box 1957, Hobbs, New Mexico

DUPLICATE

AUG - 8 1950
Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease A. T. Turner

Address Box 1457, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit N Wells No. 11 Sec. 22 T. 21S R. 37E Field Brunson County Lea

Kind of Lease Patented Location of Tanks Near center of lease.

Transporter Shell Pipe Line Address of Transporter Box 406, Hobbs, New Mexico
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are None 0 %
REMARKS:

New completion. Allowable to date from August 1, 1950.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 3rd day of August, 1950

Shell Oil Company
(Company or Operator)
By [Signature]
Title District Exploitation Engineer

State of New Mexico
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared L. O. Storn known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 3rd day of August, 1950

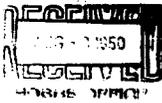
Notary Public in and for Lea County, New Mexico

[Signature]
My Commission Expires Sept. 16, 1950

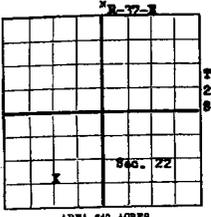
Approved: ally - 8 - 1950

OIL CONSERVATION COMMISSION
By [Signature]
OIL GAS INSPECTOR

(See Instructions on Reverse Side)



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPlicate. FORM C-108 WILL NOT BE APPROVED UNTIL FORM C-108 IS PROPERLY FILLED OUT.

Shell Oil Company, Company & Operator, Box 1457, Hobbs, New Mexico
Turner, Well No. 11, in SW/4 of Sec. 22, T. 21-S. R. 37-E
N. M. P. M., Runman, Field, Lea, County.
Well is 4363 feet south of the North line and 3630 feet west of the East line of Section 22, T-21-S, R-37E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is A. F. Turnas, Address.
If Government land the permittee is, Address.
The Lessee is Shell Oil Company, Address Box 1457, Hobbs, New Mexico
Drilling commenced 6-15 1950, Drilling was completed 7-26 1950
Name of drilling contractor Hovan Drilling Company, Address Ft. Worth, Texas
Elevation above sea level at top of casing 3409 feet.
The information given is to be kept confidential until Not Confidential is.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from 6391 to 6635 No. 5, from to
No. 3, from 7550 to 7755 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SEAM	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
1 3/8"	32.5#	SR	Naylor	210'	Seam Pat.				Water String
8-5/8"	32.5#	SR	JAL	2892'	Cameron				Salt String
5-1/2"	13.5#	SR	JAL	7548'	Wartin				Oil String
2-3/8"	8.7#	SR		7763'		7748	7764		Subing String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEN SET	NO. SADES OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/8"	13-3/8"	224	300	Pump and Plug		Cement to surface
11"	8-5/8"	3905	2200	Pump and Plug		Cement to surface
7-7/8"	5-1/2"	7559	500	Pump and Plug		

PLUGS AND ADAPTERS

Heaving plug - Material Length Depth Set
Adapters - Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS See Reverse

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 7782 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 31 1950
The production of the first 24 hours was 342 barrels of fluid of which 99.6% was oil; 0.4% emulsion; 0% water; and 0% sediment. Gravity, 41.50
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

O. Warden, Driller, E. R. Clinton, Driller
Fox Oshidress, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th day of August 1950 at Hobbs, New Mexico August 3, 1950
Name L. O. Stern No. Stern
Position District Exploitation Engineer
Representing Shell Oil Company
My Commission expires Sept. 16, 1950 Address Box 1457, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1150	1150	Sand, caliche and red beds
1150	1490	340	Anhydrite
1490	2810	1320	Salt & Anhydrite
2810	7330	4520	Dolomite, lime w/anhydrite, shale & sand
7330	7485	155	Sand & Shale
7485	7550	65	Lime
7550	7755	205	Dolomite
7755	7777	22	Granite Wash
7777	7782	5	Granite
7782	7782		
Logs by Schlumberger:			
Dense Zone		5065	
Drinkard		6321	
Ferrian/Simpson		7333	
Kilenburger Lime		7485	
Kilenburger Dolomite		7550	
Granite Wash		7755	
Granite		7777	
DST #1	6511-6630 (Drinkard)		5/8" DG & 1" TG. Tool open 110 min. Gas to surface in 3 minutes. Mud 33 minutes. Oil in 41 minutes. Flowed 4.66 DG to tank last 30 minutes of test. FSEP 800. 5 min SIEEP 1950. MCP 3150. POSITIVE TEST.
DST #2	6549-6630 (Drinkard)		5/8" DG & 1" TG. Tool open 205 minutes. Gas in 3 1/2 min, oil in 11.5 min. Flowed 6.9 barrels oil to tank in 30 min and died. OGR 1235. Recovered 6480' (48 bbls.) oil and gas in drill pipe. FSEP 625. 15 min SIEEP 2325. MCP 3100. POSITIVE TEST.
DST #3	7300-7480 (Drinkard)		3/4" DG & 3/4" TG. Tool open 130 minutes. Gas to surface in 6 min. Fluid in 60 min, oil in 63 min. Flowed 21 barrels per hour. OGR 1392. Grav. 45.20 API. FSEP 775. 15 min SIEEP 2600. MCP 3625. POSITIVE TEST.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Hobbs, New Mexico
Place

July 31, 1950
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the
Shell Oil Company Turner Well No. 11 in SW/4
Company or Operator Lease
of Sec. 22, T. 21S, R. 37E, N. M. P. M. Brunson Field.
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 5-1/2-inch casing and cemented at 7559 feet with 500 sax.
Plug down at 3:00 P.M., 7-28-50. After WOC 48 hours will test casing.

Approved _____ 19_____
except at follows:

Shell Oil Company
Company or Operator
By Ro Storm
Position District Exploitation Engineer
Send communications regarding well to
Name Shell Oil Company
Address Box 1457
Hobbs, New Mexico

OIL CONSERVATION COMMISSION,
By Roy Zerkrough
OIL & GAS INSPECTOR
Title _____

DUPLICATE
Form C-102

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
AUG - 1 1950
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 31, 1950
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company Turner Well No. 11 in the _____
Company or Operator Lease
SW/4 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows: 7-30-50

Notice of intention to do the work was ~~present~~ submitted on Form C-102 on 7-30- 1950 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After WOC 48 hours tested 5-1/2-inch casing with 1000 p.s.i. for 30 minutes. Held O.K. Top of plug 7460 feet. Drilled same and washed to TD 7782 feet. No cement below shoe.

Witnessed by J. K. Pevehouse Shell Oil Company Production Foreman
Name Company Title

Subscribed and sworn before me this 1st day of August 1950
Gene R. Davis
Notary Public

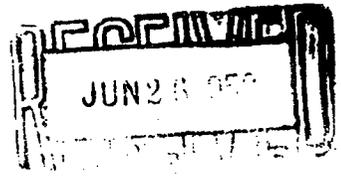
I hereby swear or affirm that the information given above is true and correct.
Name L. O. Storn LO Storn
Position District Exploitation Engineer
Representing Shell Oil Company
Company or Operator

My commission expires My Commission Expires Sept. 16, 1950 Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED
AUG - 2 1950
Date _____

Ray Yankovich
Name
Title
OIL & GAS INSPECTOR



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

6-23-50

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Shell Oil Company Turner Well No. 11 in the

SW/4 Company or Operator of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows:

6-22-50

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on 6-21 19 50
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After WOG 36 hours tested casing before & after drilling plug with 1000
p.s.i. water pressure for 30 min. Tests O.K.

Witnessed by J. K. Pevahouse Shell Oil Company Production Foreman
Name Company Title

Subscribed and sworn before me this _____

23rd day of June 19 50

[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name L. O. Storm *[Signature]*

Position District Exploitation Engineer

Representing Shell Oil Company

Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

JUN 23 1950

Date _____

[Signature]
Name
Oil & Gas Inspector

Title

JUN 26 1950
RECEIVED
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

DUPLICATE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

6-21-50

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Shell Oil Company Turner Well No. 11 in SW/4
 Company or Operator Lease
 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M., Brunson Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 8 5/8" casing and cemented at 2905 feet with 2000 sac. Plug down at 6:00 AM, 6-21-50. After WOC 36 hours will test casing.

JUN 23 1950

Approved _____, 19____
except as follows:

Shell Oil Company

Company or Operator

By L. O. Storm *L. O. Storm*

Position District Exploitation Engineer

Send Communications regarding well to

Name Shell Oil Company

Address Box 1457, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,
By Roy Yankovich
Title OIL & GAS INSPECTOR

RECEIVED
JUN 21 1950
HOBBS OFFICE

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 19, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company Turner Well No. 11 in the

SW/4 Company or Operator of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows: 6-18-50

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 6-15-50 1950 and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After WOO 24 hours tested 13 3/8" casing before and after drilling plug with 250 p.s.i. for 30 min. Tests O.K.

Witnessed by J. K. Pevahouse Shell Oil Company Production Foreman
Name Company Title

Subscribed and sworn before me this

21st day of June 1950
Gene R. Davis
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name L. O. Storn Lo Storn
Position District Exploitation Engineer
Representing Shell Oil Company
Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457, Hobbs, New Mexico

Remarks:

*Shell for
C-101 -
Misplaced*

APPROVED

JUN 21 1950

Date

Roy Yarbrough
Name
Oil & Gas Inspector
Title

APPLICANT

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico
Place

June 15, 1950
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Shell Oil Company Turner Well No. 11 in SW/4
 Company or Operator Lease
 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M., Brunson Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 13 3/8" casing and cemented at 224 feet with 300 sax. Cement circulated. Plug down at 1:15 AM, 6-16-50.

JUN 21 1950

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION,
 By Ray Yarbrough
 Title Oil & Gas Inspector

Shell Oil Company
 Company or Operator
 By L. O. Storm *Lo Storm*
 Position District Exploitation Engineer
 Send Communications regarding well to
 Name Shell Oil Company
 Address Box 1457, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

JUN 8 1950
HOBB'S OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 16, 1950
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company Turner Well No. 11 in the _____
 Company or Operator Lease
SW/4 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows: 6-16-50

Notice of intention to do the work was (~~submitted~~) submitted on Form C-101 on 6-12 1950 and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 17 1/4-inch hole at 3:00 PM, 6-15-50.

Witnessed by J. K. Pevhouse Shell Oil Company Production Foreman
 Name Company Title

Subscribed and sworn before me this _____

16th day of June, 1950

I hereby swear or affirm that the information given above is true and correct.

Name Frank R. Levering

Position District Superintendent

Representing Shell Oil Company
Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED
JUN 16 1950

Date _____

 Name

 Title

JUN 14 1950

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

June 12, 1950

Place

Date

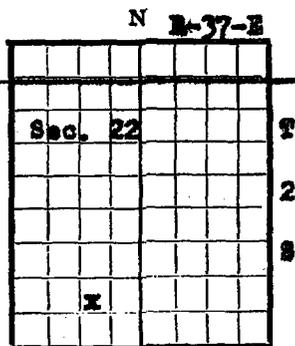
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Shell Oil Company A. T. Turner Well No. 11 in SW/4

of Sec. 22, T 21-S, R 37-E, N. M., P. M., Brunson Field, Lea County.



AREA 640 ACRES LOCATE WELL CORRECTLY

The well is 915 feet (N.) ~~NE~~ of the south line and 1650 feet (E.) ~~ENE~~ of the west line of Sec. 22, T-21-S, R-37-E.

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. -- Assignment No. --

If patented land the owner is A. T. Turner

Address --

If government land the permittee is --

Address --

The lessee is Shell Oil Company

Address Box 1457, Hobbs, New Mexico

We propose to drill well with drilling equipment as follows:

Conventional Rotary Rig

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Blanket Bond

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight, Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. Rows include 17 1/4", 11", and 7 7/8" hole sizes with corresponding casing and depth data.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 7570 feet.

Additional information:

Approved JUN 15 1950, 19 -- except as follows:

Sincerely yours,

Signature of Frank R. Lovering, District Superintendent

Position District Superintendent

Send communications regarding well to

Name Shell Oil Company

Address Hobbs, New Mexico

Signature of Roy Yarbrough, Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Shell Oil Company - Western Division	Lease No. 1143 AM 65 Turner	Well No. 11
---	--	-----------------------

Unit Letter N	Section 22	Township 21	Range 37	County Lea
-------------------------	----------------------	-----------------------	--------------------	----------------------

Actual Footage Location of Well:
915 feet from the **south** line and **1650** feet from the **west** line

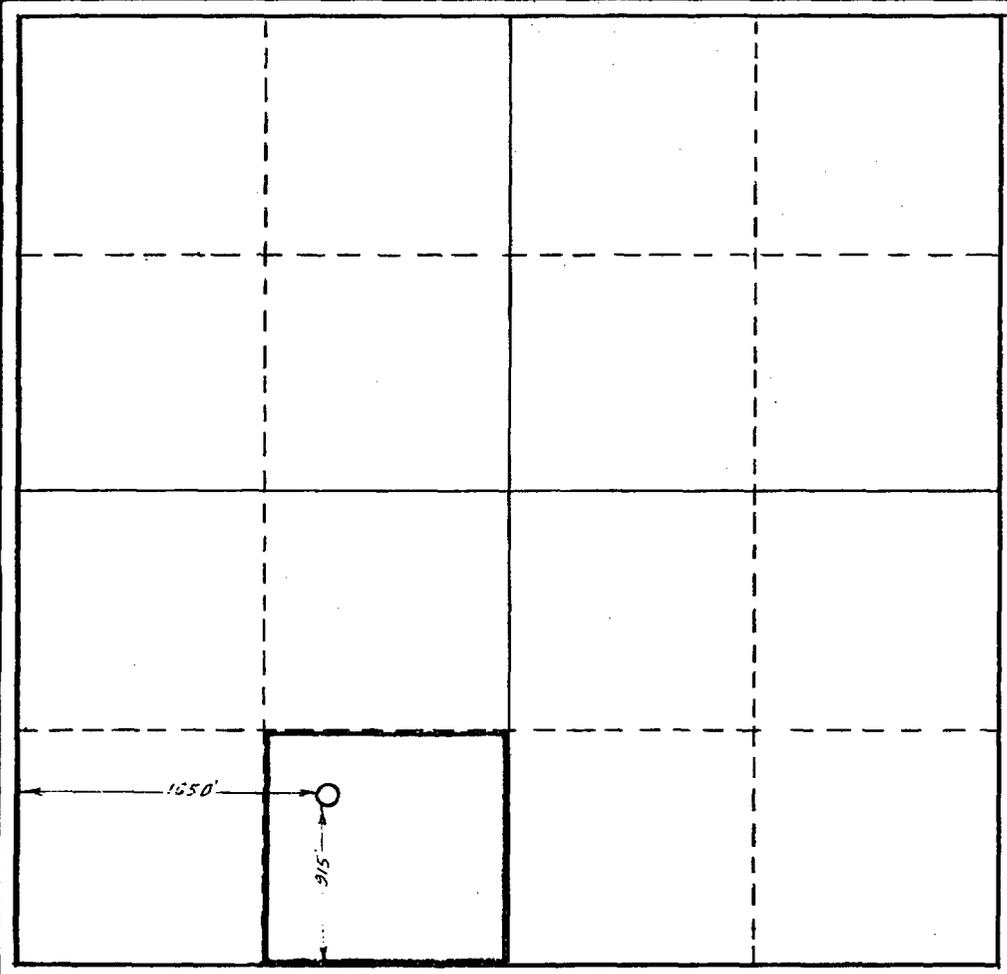
Ground Level Elev. 3410'	Producing Formation Blinbry (Gas)	Pool Blinbry	Dedicated Acreage 40 Acres
------------------------------------	---	------------------------	--------------------------------------

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
 Original Signed By **N.W. Harrison**
 Position **W. Harrison**
~~District Exploitation Engr.~~
 Company
Shell Oil Company
 Date
December 8, 1965

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
 Registered Professional Engineer and/or Land Surveyor
 Certificate No.

