

New Suspense Date 5-12-2003

DATE IN 4/4/03	SUSPENSE 5/1/03	ENGINEER MS	LOGGED IN KV	TYPE NSL	APP NO AKRV0310426262
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PEGGY COLE
Print or Type Name

Signature

Title

Date

Regulatory Supr.
pcole@br-inc.com
e-mail Address

RECEIVED

APR 11 2003

Oil Conservation Division

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: El Paso #1B
2165'FNL, 440'FWL Section 20, T-29-N, R-9-W, San Juan County
API #30-045-29845

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Otero Chacra pool.

Burlington Resources plans to recompleteness this well in the Otero Chacra formation and commingle with the existing Blanco Mesaverde formation. Order DHC-1072-AZ has been issued to downhole commingle this well. Order NSL-927-A was issued April 26, 1999 to originally drill and complete this well in the Blanco Mesaverde.

The El Paso #1A, a Blanco Mesaverde well (30-045-22778) located at 500'FNL, 1840'FWL was considered as a candidate for recompleteness; however it is also a non-standard location in the Otero Chacra and had Order NSL-927 issued February 24, 1978. This is an older wellbore and at this time it's casing integrity is not known. Geologically, there is no difference between the El Paso #1A and El Paso #1B; therefore, we would prefer to use the newer wellbore.

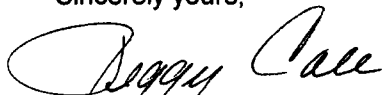
Production from the Chacra is included in a 160 acre gas spacing unit comprising of the northwest quarter of Section 20.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators; Burlington is the offset operator and 100% working interest owner in the northeast quarter of Section 19, T-29-N, R-9-W and in the southwest quarter of Section 20, T-29-N, R-9-W.
- Copy of Well Completion Log for original completion;

Please let me know if you have any questions concerning this application.

Sincerely yours,



Peggy Cole
Regulatory Supervisor

Xc: New Mexico Oil Conservation Division – Aztec District Office
Bureau of Land Management – Farmington Field Office



El Paso #1B
Sec. 20, T-29-N, R-9-W
San Juan County, New Mexico
Offset Operator/Owner Plat
Nonstandard Location
Chacra Formation

Transverse Mercator
State Plane - 1927, New Mexico, West
1.28262
Prepared By: Nancy Ollmanns
Date: 01/30/2003
File No: _____
Revised: _____
File Name: s:\public\invoel paso #1b.apr

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

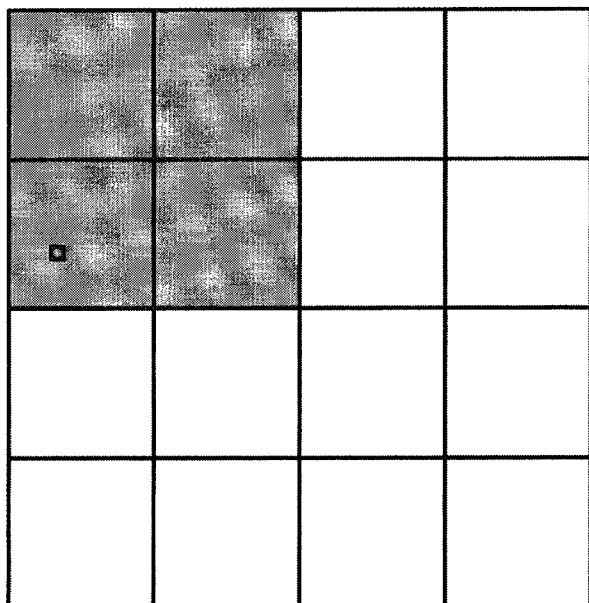
Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name OTERO CHACRA (GAS)	Pool Code 82329
Property Code 6966	Property Name EL PASO	Well No. 001B
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 5625

Surface And Bottom Hole Location

UL or Lot E	Section 20	Township 29N	Range 09W	Lot Idn	Feet From 2165	N/S Line N	Feet From 440	E/W Line W	County San Juan
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Peggy Cole*

Title:

Date: *4-10-03*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Neale Edwards

Date of Survey: 12/9/1998

Certificate Number: 6857

*Standard 640-ac.
Unit*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 1997 NOV 24 AM 11:09

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2165'FNL, 440'FWL
At top prod. interval reported below
At total depth NSL-927A

5. LEASE DESIGNATION AND SERIAL NO.
NM-0560422

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
El Paso #1B

9. API WELL NO.
30-045-29845

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T-29-N, R-9-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 9-12-99 16. DATE T.D. REACHED 9-16-99 17. DATE COMPL. (Ready to prod.) 11-19-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5625' GR, 5637' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4724' 21. PLUG, BACK T.D., MD & TVD 4721' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-4724' ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3787-4591' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	290	12 1/4	395 cu.ft.	
7	23# & 20#	2305	8 3/4	680 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	2184	4723	363 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4548	

31. PERFORATION RECORD (Interval, size and number)
3787, 3791, 3795, 3801, 3811, 3850, 3858, 3867, 3874, 3946, 3991, 4019, 4030, 4037, 4041, 4047, 4053, 4075, 4115, 4133, 4145, 4226, 4233, 4238, 4242, 4251, 4257, 4354, 4361, 4368, 4376, 4380, 4392, 4397, 4401, 4437, 4442, 4449, 4455, 4465, 4480, 4493, 4503, 4534, 4545, 4551, 4563, 4576, 4591

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3787-4257	103,000 gal slk wtr, 100,000# 20/40 Brady sd
4354-4591	104,000 gal slk wtr, 100,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-19-99					514 MCF/D Pitot Gauge		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 566	SI 570					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deann Cole TITLE Regulatory Administrator

DATE 11-20-99 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

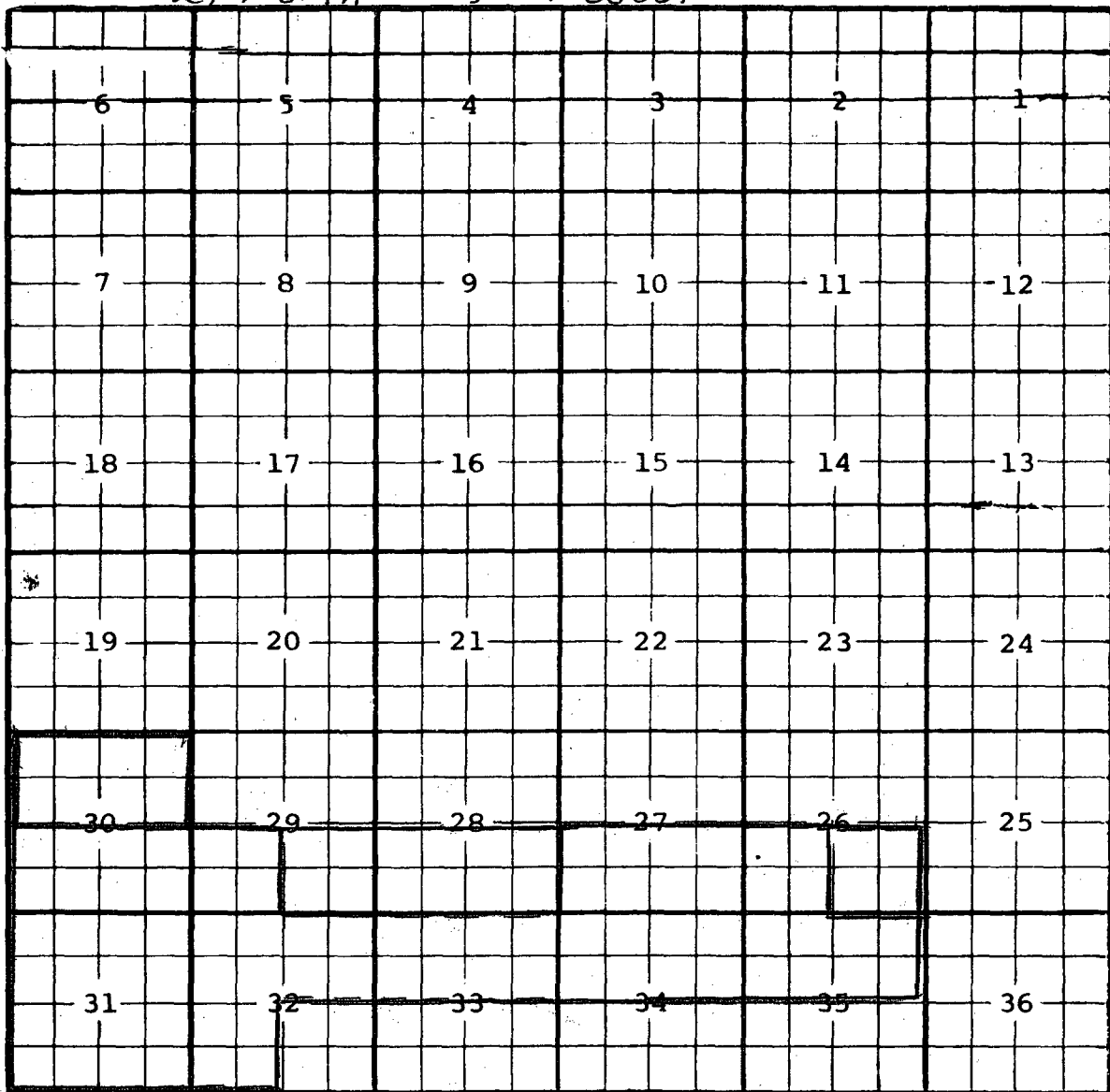
DEC 01 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY B. M.

County San Juan Pool Otero-Chacra

TOWNSHIP 29 North Range 9 West NMPM



Ext: $\frac{SW}{4}$ Sec. 26, $\frac{S}{2}$ Sec. 27, $\frac{SW}{4}$ Sec. 29, $\frac{S}{2}$ Sec. 30, All Sec. 31, $\frac{N}{2}$ and $\frac{SW}{4}$ Sec. 32, $\frac{N}{2}$ Sec. 33, $\frac{N}{2}$ Sec. 34, $\frac{N}{2}$ Sec. 35 (R-8022, 8-22-85)

Ext: $\frac{S}{2}$ Sec. 28, $\frac{SE}{4}$ Sec. 29 (R-9982, 10-1-93)

Ext: $\frac{N}{2}$ Sec. 30 (R-10761, 2-10-97) Ext: $\frac{SE}{4}$ Sec. 26 (R-11115, 1-7-99)