NSL = 6/6/00° MS

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling [A] \times NSL NSP DD SD Check One Only for [B] and [C] Commingling - Storage - Measurement [B] DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice

- [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Signatúre

Regulatory/Compliance Administrator

Print or Type Name

Peggy Cole



SAN JUAN DIVISION

May 16, 2000

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re: Allison Unit Com #150 1150'FSL, 1605'FEL Section 8, T-32-N, R-6-W, San Juan County 30-045-30154

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of a gas well location in the Basin Fruitland Coal pool. This location is considered off-pattern for the Fruitland Coal pursuant to Order R-8768, Rule 7.

Production from the Fruitland Coal pool is to be included in a 277.51 acre gas spacing and proration unit comprising of the east-half (E/2) of Section 8.

This application for the referenced off-pattern location in the southeast quarter is due to the proximity of the proposed well to Navajo Lake and for geologic reasons.

Attached is an aerial photograph showing Section 8. As annotated, a substantial portion of the standard window for the northeast quarter is wetlands with cattails, along with the high water line for Navajo Lake. The small remainder of the standard window is irrigated fields and the surface owner does not want the well location in the fields.

Also, this deviation from the standard window in the northeast quarter will improve the well's chances of commercial production by locating it closer to existing wells in an effort to take advantage of the dewatering effort already begun by these offsets. These existing wells are the Allison Unit #110 located 1190'FNL, 900'FEL in Section 17, Allison Unit #101 located 1840'FSL, 1190'FWL in Section 17, Allison Unit Com #135 located 900'FSL, 1490'FWL in Section 9, Allison Unit #134 located 790'FSL, 790'FWL in Section 8, and the Allison Unit #111 located 2480'FNL, 1450'FEL in Section 16. The coals at the outer limits of the Allison Unit are generally less permeable than those at the interior of the Unit. Dewatering by the offsets will have the advantage of increasing permeability through the process of matrix shrinkage of the coal. It is believed the original location will be too distant to properly connect with the improved reservoir and could hinder the well's ability to dewater on its own.

Mr. Michael Stogner Allison Unit Com #150 Page Two May 16, 2000

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It is intended instead to utilize the existing location of the Allison Unit #47M Mesa Verde-Dakota well, located at 1110'FSL, 1570'FEL of Section 8; thereby reducing further surface disturbance. As indicated on the attached offset operator/owner plat, Burlington Resources is the unit operator and all of the working interest owners are the same for all offset spacing units. This acreage is included in the Fruitland Coal participating area.

The following attachments are for your review:

- Application for Permit to Drill
- Completed C-102 at referenced location
- Aerial photograph
- Offset operator/owner plat

We appreciate your earliest consideration of this application.

Sincerely,

Peggy Cole

Regulatory/Compliance Administrator

Xc: Bureau of Land Management NMOCD – Aztec Office

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPEN	, OR PLUG BACK/ FOR 17 TH Is no
1a.	Type of Work DRILL	5. Lease Number NM-04207 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company	Allison Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Allison Unit Com
	(505) 326-9700	9. Well Number #150
4.	Location of Well 1150'FSL, 1605'FEL	10. Field, Pool, Wildcat Basin Fruitland Coal
	Latitude 36 ⁰ 59.5, Longitude 107 ⁰ 28.7	11. Sec., Twn, Rge, Mer. (NMPM) Sec.8, T-32-N, R-6-W API# 30-045-30/54
		,
14.	Distance in Miles from Nearest Town 3 mi from Allison	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Line 1150'	
16.	Acres in Lease	17. Acres Assigned to Well 277.51 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or A	Applied for on this Lease
19.	75' Yesta and an element is to the table of table	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6178' GL	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DECLING CONTINUES AUTHORIZED ARE SUBJECT TO COLORINACT WITH ATTACHI "GENERAL REQUIREMENTS"
24.	Authorized by:	1-25-00
<u> </u>	Régulatory/Compliance Administrator	
PERM	IT NO APPROVAL DA	
APPR	DVED BY_ /8/ Charlie Beecham	DATE APR 2 2000
Areho	eological Report to be submitted	

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

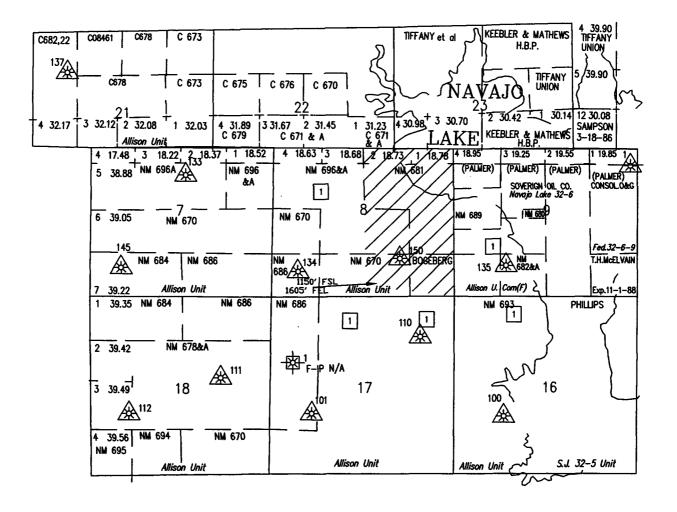
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	District III 1000 Rio Brazos Rd., Aztec, NM 87410						PO Box 2088 Santa Fe, NM 87504-2088					!: 40			
	District IV PO Box 2088, S	Santa Fe,	NM 87504-	2088											
	WELL LOCATION AND ACREAGE DEDICATION PLAT														
	30-045-	PI Number	P	7	162	*Pool Code 9	e	Basi	n Fru	itlaı			9		
	[•] Property 6785	Code		<u> </u>			ALL	[®] Property ISON U	Name					*Well Number 150 *Elevation 6178	
	'OGRID N 14538	NO.		BUR			REG	Operator		GAS	00				
l	14550														
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	12 Dedicated Acres		¹³ Joint or I			lidation Code		¹⁵ Order No.							
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BURLINGTON RESOURCES OIL AND GAS COMPANY

Allison Unit Com #150 Section 8, T-32-N, R-6-W OFFSET OPERATOR/OWNER PLAT

Off Pattern Location Fruitland Coal Formation Well



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Stogner, Michael

From:	Perrin, Charlie	
Sent:	Friday, May 26, 2000 4:30 PM	
To:	Stogner, Michael	
Subject:	Burlington Allison Unit Com #150 08-32N-06W Ap	oi 30-045-30154

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Mike

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We recommend approval for NSL on this well. Have a great weekend Charlie

INQUIRE LAND	05/22/00 09:45:58 OGOMES -TPIN PAGE NO: 1			
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18.68	18.73	18.78		
Federal owned U	 Fee owned U	Fee owned U		
F	G	н		
40.00	40.00	40.00		
Federal owned U	Fee owned U	Fee owned U		
		PF06 PF12		
	INQUIRE LAND Rng : 06W Section 3 18.68 Federal owned U Federal owned U PF03 EXIT	18.6818.73Federal owned UFee owned UF 40.00G 40.00Federal owned UFee owned UPF03 EXITPF04 GoToPF05		

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Date: 5/22/2000 Time: 10:05:33 AM

CMD : OG5SECT ONGARD INQUIRE LAND BY SECTION 05/22/00 09:46:05 OGOMES -TPIN PAGE NO: 2

Sec : 08 Twp : 32N Rng : 06W Section Type : NORMAL

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Federal owned	Federal owned	Federal owned	Federal owned
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PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12

ONGARD 05/22/00 09:46:35 CMD : OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPIN OGRID Idn : 14538 API Well No: 30 45 30154 APD Status(A/C/P): A Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 04-21-2000 801 CHERRY ST FT WORTH, TX 76102 Prop Idn: 6785 ALLISON UNIT COM Well No: 150 U/L Sec Township Range Lot Idn North/South East/West Surface Locn : O832N06WOCD U/L: OAPI County : 45 FTG 1150 F S FTG 1605 F E

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6178

State Lease No: Multiple Comp (S/M/C) : N Prpsd Depth : 2773 Prpsd Frmtn : BASIN FT COAL

	E0009: Enter	data to	modify	record				
PF01 HEI	P PF02	PF	03 EXIT	PF04	GoTo	PF05	PF06	CONFIRM
PF07	PF08	PF	09 PRIN	T PF10	C102	PF11 HISTORY	PF12	