

PRV0312126885

WVS

PLC

5/20/03

APR 30 2003

District I
1625 N. French Drive, Hobbs, NM 88240District II
1301 W. Grand Ave, Artesia, NM 88210District III
1000 Rio Brazos Road, Aztec, NM 87410District IV
1220 S. St Francis Dr, Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-107-B
March 31, 2003**OIL CONSERVATION DIVISION**
1220 S. St Francis Drive
Santa Fe, New Mexico 87505Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: Xeric Oil & Gas CorporationOPERATOR ADDRESS: P. O. Box 352, Midland, TX 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)LEASE TYPE: ☒ Fee ☐ State ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non- Commingled Production	Calculated Value of Commingled Production	Volumes
DHC-3001-A					
(Copy attached)					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
 (4) Measurement type: ☐ Metering ☐ Other (Specify)
 (5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? ☒ Yes ☐ No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
 (4) Measurement type: ☐ Metering ☒ Other (Specify) Periodic Well Tests. See Attached.

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Angie Crawford TITLE: Production Analyst DATE: 4/21/03TYPE OR PRINT NAME Angie Crawford TELEPHONE NO.: 915-683-3171

XERIC Oil & Gas Corporation

1801 W. Texas, P. O. Box 352
Midland, Texas 79702

(432) 683-3171

April 23, 2003

Fax: (432) 683-6348

New Mexico Oil Conservation Division
Attn: Will Jones
1220 S. St. Francis Drive
Santa Fe, NM 87504

Re: Surface Commingling
Mooney #1, Unit I, Sec. 13, 20S, 38E, Battery
Paige #1, Unit P, Sec. 13, 20S, 38 E,
Lea County

Gentlemen:

Xeric Oil & Gas Corporation requests approval to surface commingle the production from the two referenced leases at the Mooney #1 Battery. The use of a single battery will be more cost efficient without sacrificing the quality of production. Due to the small amount of production from each well, we are trying to eliminate as may well operating costs as possible. A schematic of the commingling plan is enclosed.

The Mooney #1 is producing out of the House-Drinkard (Oil-33250). The Paige #1 is Downhole commingled according to Administrative Order DHC 3001-A, producing out of the DK Abo (Oil-15200), House-Drinkard (Oil-33250) and Blinebry Oil & Gas (Oil-06660) Pools. The fluids should be compatible. Gravity of oil in February, 2003, for the Mooney and Paige was 37.6 and 38.3 respectively. Enclosed are copies of C-102's showing well locations for each pool, pool codes and API numbers.


A one year production history for each well is attached. Production will be allocated to each well based on periodic well tests. The initial commingle will be based on February, 2003, production as follows:

Mooney #1	5.6 BOD	9.4 BWD	7.4 MCFD
Paige #1	8.4 BOD	15.3 BWD	13.4 MCFD

The working interest ownership is common to both wells. There is a slight difference in royalty ownership. Working and royalty interest owners have been notified of commingling plans. A copy of the notice & list of owners is enclosed.

Your cooperation in this matter will be appreciated. If you have any questions, please contact me at 432-683-3171. Please send your approval to proceed to my attention at the address listed above.

Yours truly,


R. C. Barnett
President

AC



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

AMENDED ADMINISTRATIVE ORDER DHC-3001-A

Xeric Oil & Gas Corporation
1801 West Texas
PO Box 352
Midland, Texas 79702

Attention: Mr. R. C. Barnett

Paige No. 1

API No. 30-025-34570

*Unit P, Section 13, Township 20 South, Range 38 East, NMPM,
Lea County, New Mexico.*

D-K-Abo (Oil-15200),

House-Drinkard (Oil-33250),

Blinebry Oil & Gas (Oil-06660) Pools

Dear Mr. Barnett:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled pools shall be allowed to produce up to the top oil allowable and top casing head gas allowable applicable for that pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

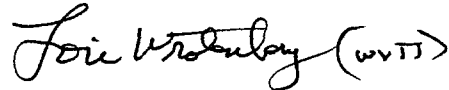
D-K-Abo (Oil) Pool	Oil-18%	Gas-6%
House-Drinkard (Oil) Pool	Oil-48%	Gas-48%
Blinebry Oil & Gas (Oil) Pool	Oil-34%	Gas-46%

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations **and file the appropriate C-103 forms.**

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 15th day of April 2002, **with allocations retroactive to November 1, 2000.**

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, reading "Lori Wrotenbery", followed by the initials "(wv TJ)" in parentheses.

LORI WROTENBERY
Director

S E A L

LW/WVJ

cc: Oil Conservation Division – Hobbs

Xeric Oil & Gas Corporation

P. O. Box 352
Midland, Texas 79702
(Tel) 432-683-3171
(Fax) 432-683-6348

April 23, 2003

Sent Via Certified Mail
Working Interest Owners &
Royalty Interest Owners

RE: Application of Xeric Oil & Gas Corporation
For Surface Commingling on:
Mooney #1 Well-House Drinkard Pool
Paige #1 Well-DK Abo, House Drinkard, and Blinebry Oil & Gas Pools

Gentlemen:

Xeric Oil & Gas Corporation has applied with the New Mexico Oil Conservation Division of the State of New Mexico requesting to surface commingle the above referenced wells in Lea County, New Mexico. In accordance with Rules and Regulations of the Oil Conservation Division you are being provided a copy of the proposed surface commingling facility.

Objections or requests for hearing must be filed with the Oil Conservation Division within twenty (20) days from the above date. Objections and requests for hearing should be addressed to Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, NM 87505.

Sincerely,

A handwritten signature in cursive script, appearing to read "Angie Crawford", with a long horizontal flourish extending to the right.

Angie Crawford

WORKING INTEREST AND ROYALTY OWNERS

MOONEY #1

House Drinkard (Oil)

Geronimo Holding Corporation
P. O. Box 804
Midland, TX 79702

Apache Corporaiton
P. O. Box 840133
Dallas, TX 75284-0133

Gary A. Flinn, M.D.
6 Forrester Street
Long Beach, NY 11561

John Hendrix Corporation
P. O. Box 3040
Midland, TX 79702

Michael L. Klein
500 West Texas, Suite 1230
Midland, TX 79701

Lewis Oil & Gas, Inc.
P. O. Box 50035
Midland, TX 79710

New Mexico Boys & Girls Ranch
6209 Hendrix NE
Albuquerque, NM 87110

Norwest Bank New Mexico, Trustee
Earl Kornegay TUW FBO
New Mexico Junior College
P. O. Box 5383
Denver, CO 80217

Pogar Petroleum, Ltd.
P. O. Box 10095
Midland, TX 79702

Rio Grande Energy, Inc.
P. O. Box 7405
Midland, TX 79708

Rock Products, Inc.
1012 Stuart Rd. NW
Albuquerque, NM 87114

June D. Speight
P. O. Drawer 1687
Lovington, NM 88260

Daniel L. Viers
1209 West Cuthbert
Midland, TX 79701

Ronnie H. Westbrook
P. O. Box 3171
Midland, TX 79702

WORKING INTEREST AND ROYALTY OWNERS

PAIGE #1

(OWNERSHIP IS THE SAME IN ALL POOLS)

Geronimo Holding Corporation
P. O. Box 804
Midland, TX 79702

Apache Corporation
P. O. Box 840133
Dallas, TX 75284-0133

Wayne A. Bissett
P. O. Box 2101
Midland, TX 79702

Gary A. Flinn, M.D.
6 Forrester Street
Long Beach, NY 11561

John H. Hendrix Corporation
P. O. Box 3040
Midland, TX 79702

Michael L. Klein
500 West Texas, Suite 1230
Midland, TX 79701

Douglas C. Koch
P. O. Box 540244
Houston, TX 77254

Lewis Oil & Gas, Inc.
P. O. Box 50035
Midland, TX 79710

New Mexico Boys & Girls Ranch
6209 Hendrix NE
Albuquerque, NM 87110

Norwest Bank New Mexico, Trustee
Earl Kornegay T/U/W FBO
New Mexico Junior College
P. O. Box 5383
Denver, CO 80217

Pogar Petroleum, Ltd.
P. O. Box 10095
Midland, TX 79702

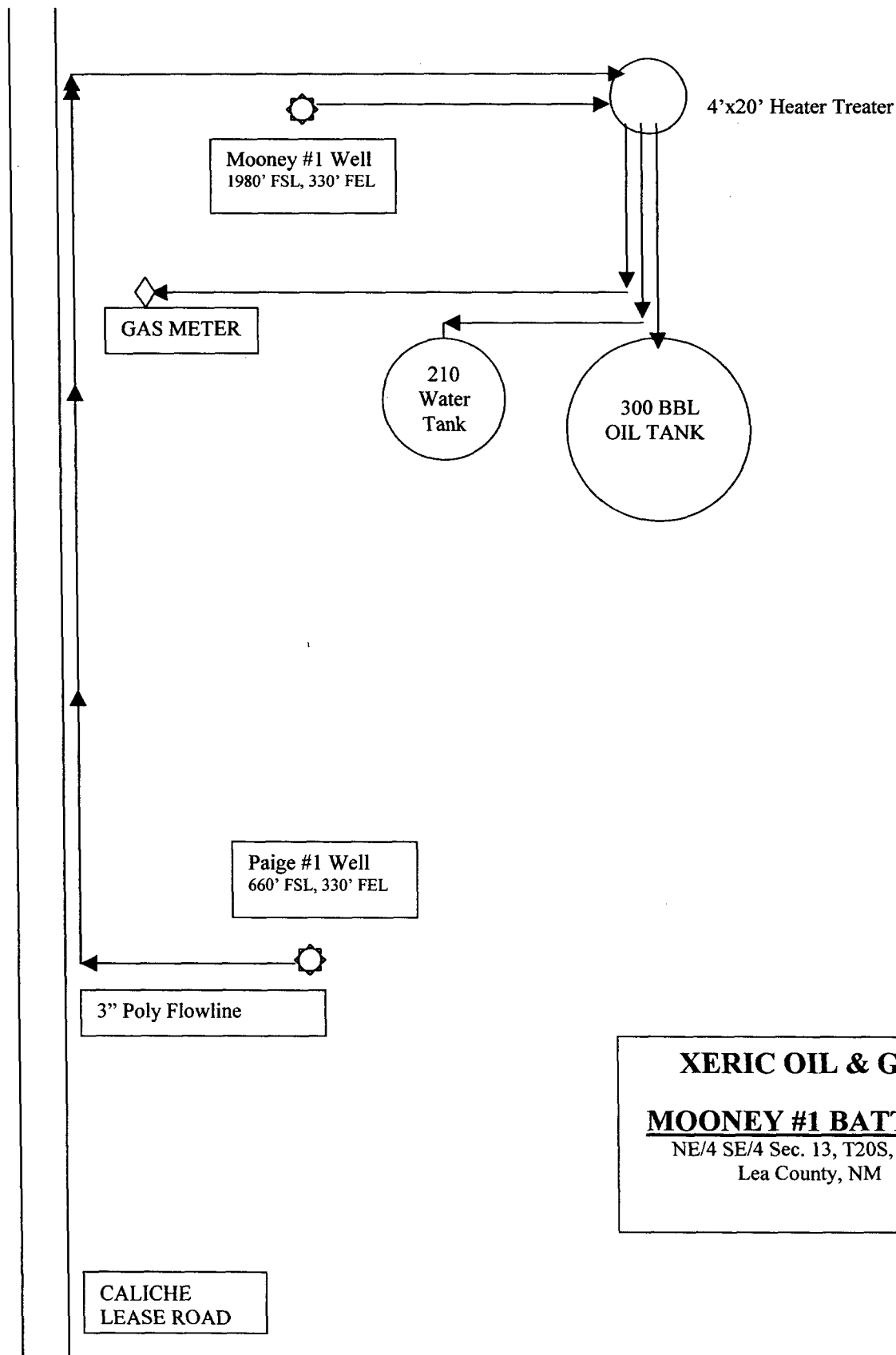
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Albuquerque, NM 87114

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P. O. Drawer 1687
Lovington, NM 88260

Daniel L. Viers
1209 West Cuthbert
Midland, TX 79701

Ronnie H. Westbrook
P. O. Box 3171
Midland, TX 79702



XERIC OIL & GAS

MOONEY #1 BATTERY

NE/4 SE/4 Sec. 13, T20S, R38E
Lea County, NM

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>Signature _____</p> <p><u>Angie Crawford</u> Printed Name</p> <p><u>Production Analyst</u> Title</p> <p><u>2/26/02</u> Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><u>JANUARY 14, 1999</u> Date Surveyed</p> <p><u>DMCC</u> Signature & Seal of Professional Surveyor</p> <p><u>Ronald J. Eidson 1-15-99</u> 99-11-0007</p> <p>Certificate No. <u>RONALD J. EIDSON</u> 3239 <u>GARY EIDSON</u> 12641 <u>MACON, McDONALD</u> 12185</p>

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34570	Pool Code 33250	Pool Name House; Drinkard
Property Code 24181	Property Name PAIGE	Well Number 1
OGRID No. 025482	Operator Name XERIC OIL & GAS CORPORATION	Elevation 3554

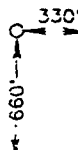
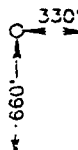
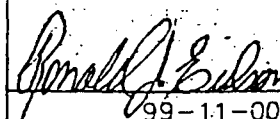
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	38 E		660	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; margin: 0;">OPERATOR CERTIFICATION</p> <p style="margin: 5px 0;"><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <hr/> <p>Signature</p> <hr/> <p>Angie Crawford</p> <hr/> <p>Printed Name</p> <hr/> <p>Production Analyst</p> <hr/> <p>Title</p> <hr/> <p>2/26/02</p> <hr/> <p>Date</p> </div>									
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Certificate No.	RONALD J. EIDSON	3239								
	GARY EIDSON	12641								
	MACON McDONALD	12185								

DISTRICT II
P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

Energy, Minerals and Natural Resources Dept.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34570	15200	D-K;ABO
Property Code	Property Name	Well Number
24181	PAIGE	1
OGRID No.	Operator Name	Elevation
025482	XERIC OIL & GAS CORPORATION	3554

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	38 E		660	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

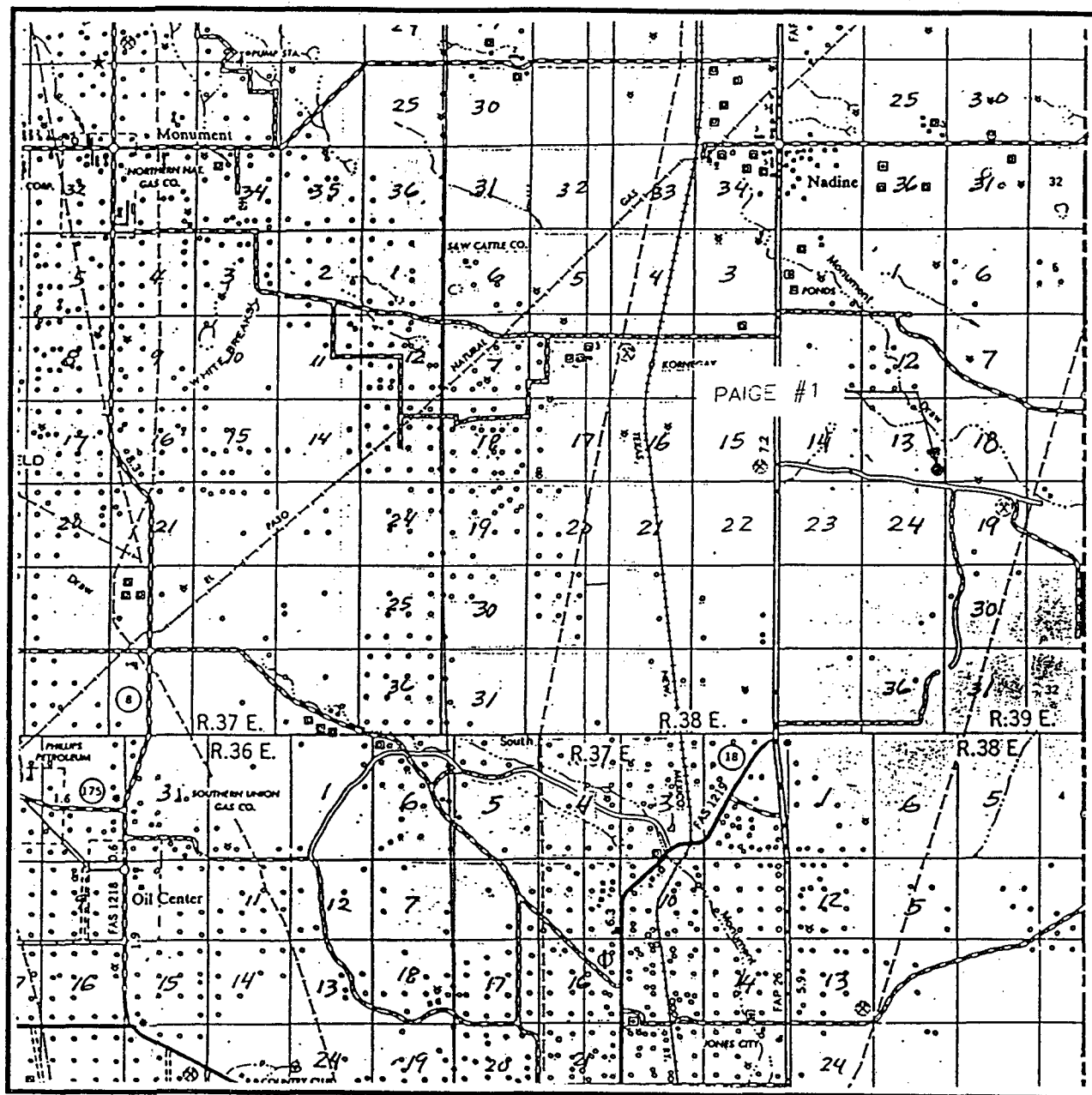
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="border: 1px solid black; height: 100px; width: 100%;"></div>	<div style="border: 1px solid black; height: 100px; width: 100%;"></div>	<div style="border: 1px solid black; padding: 5px;">OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;">Signature <u>Angie Crawford</u> Printed Name <u>Production Analyst</u> Title <u>2/26/02</u> Date</div>	
		<div style="border: 1px solid black; padding: 5px;">SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px; text-align: center;">JANUARY 14, 1999</div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;">Date Surveyed Signature & Seal of Professional Surveyor <div style="display: flex; justify-content: space-between; align-items: center;"><div style="text-align: center;"> 99-11-0007</div><div style="text-align: right;">1-15-99</div></div></div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;">Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641 MACON McDONALD 12185</div>	

330'
660'

330'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 13 TWP. 20-S RGE. 38-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 660' FSL & 330' FEL

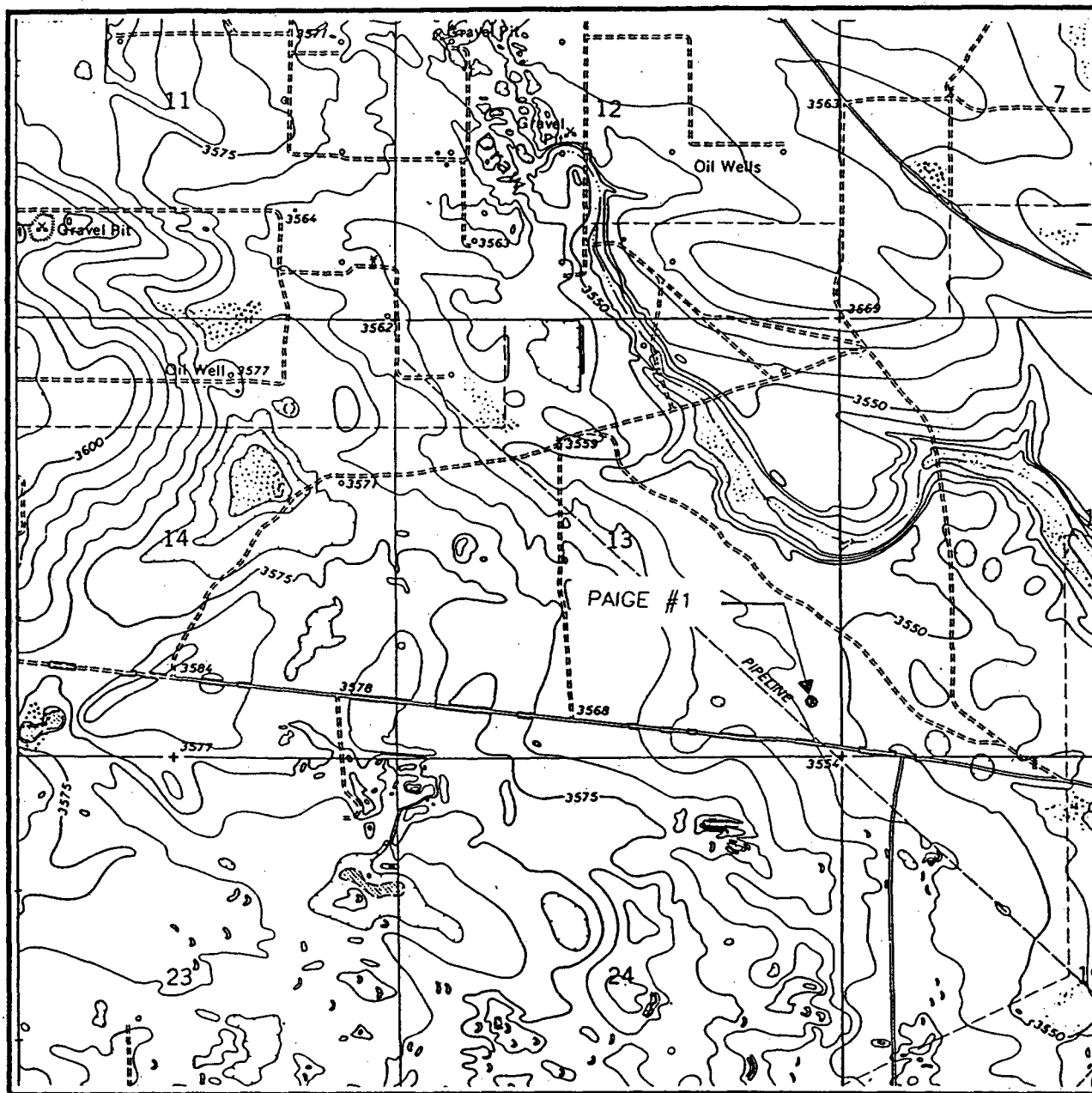
ELEVATION 3554

OPERATOR XERIC OIL & GAS CORPORATION

LEASE PAIGE

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
HOBBS SE - 5'

SEC. 13 TWP. 20-S RGE. 38-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 660' FSL & 330' FEL

ELEVATION 3554

OPERATOR XERIC OIL & GAS CORPORATION

LEASE PAIGE

U.S.G.S. TOPOGRAPHIC MAP

HOBBS SE. N.M.

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-0250-34569	Pool Code 33250	Pool Name House Drinkard
Property Code 24180	Property Name MOONEY	Well Number 1
OGRID No. 025482	Operator Name XERIC OIL & GAS CORPORATION	Elevation 3554

Surface Location


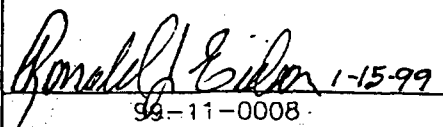
UL or lot No. I	Section 13	Township 20 S	Range 38 E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 330	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

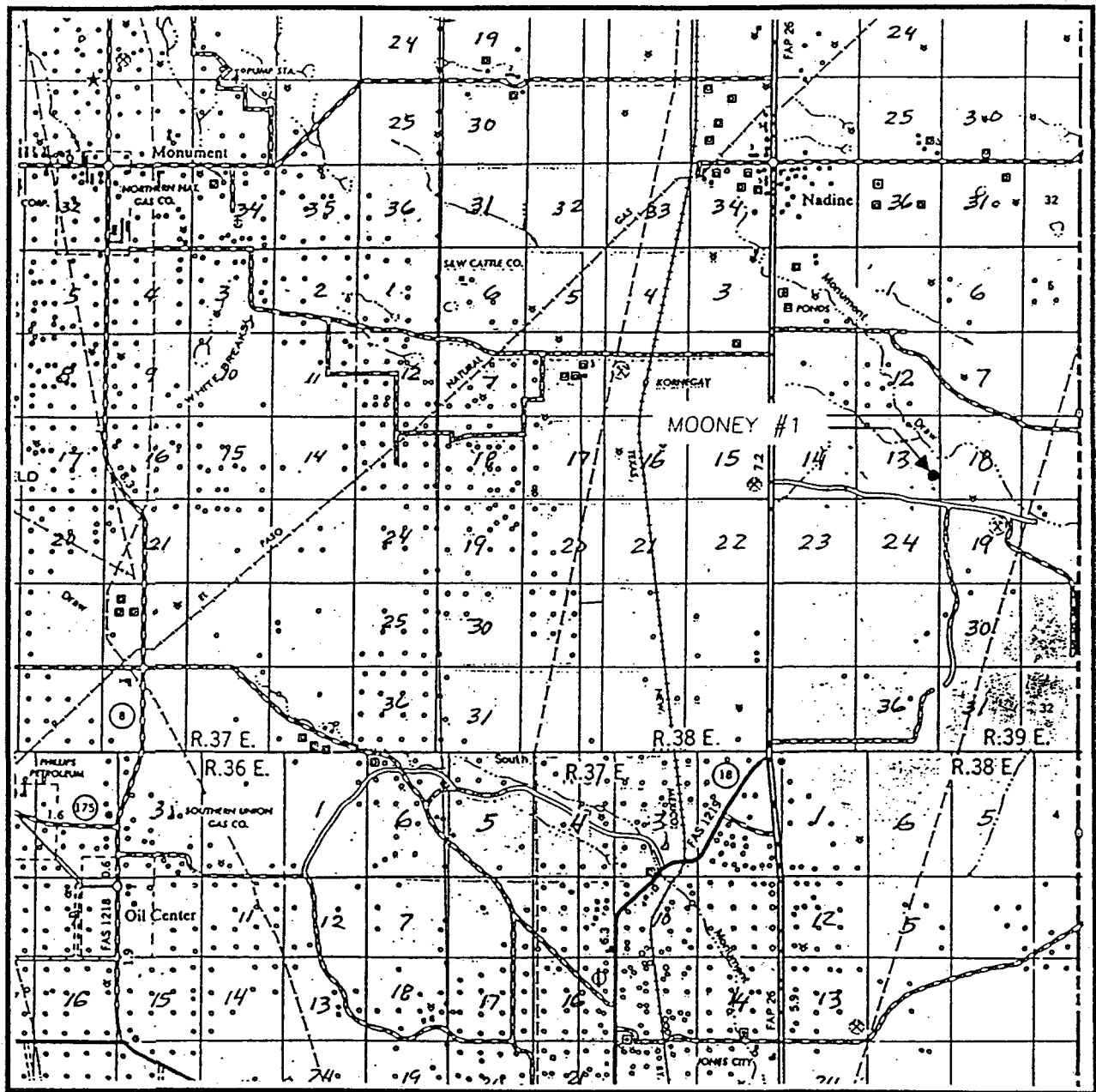
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature Glenda Hunt Printed Name Production Analyst Title 8/10/99 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 14, 1999 Date Surveyed DMCC Signature & Seal of Professional Surveyor  99-11-0008 Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641 MACON McDONALD 12185

VICINITY MAP

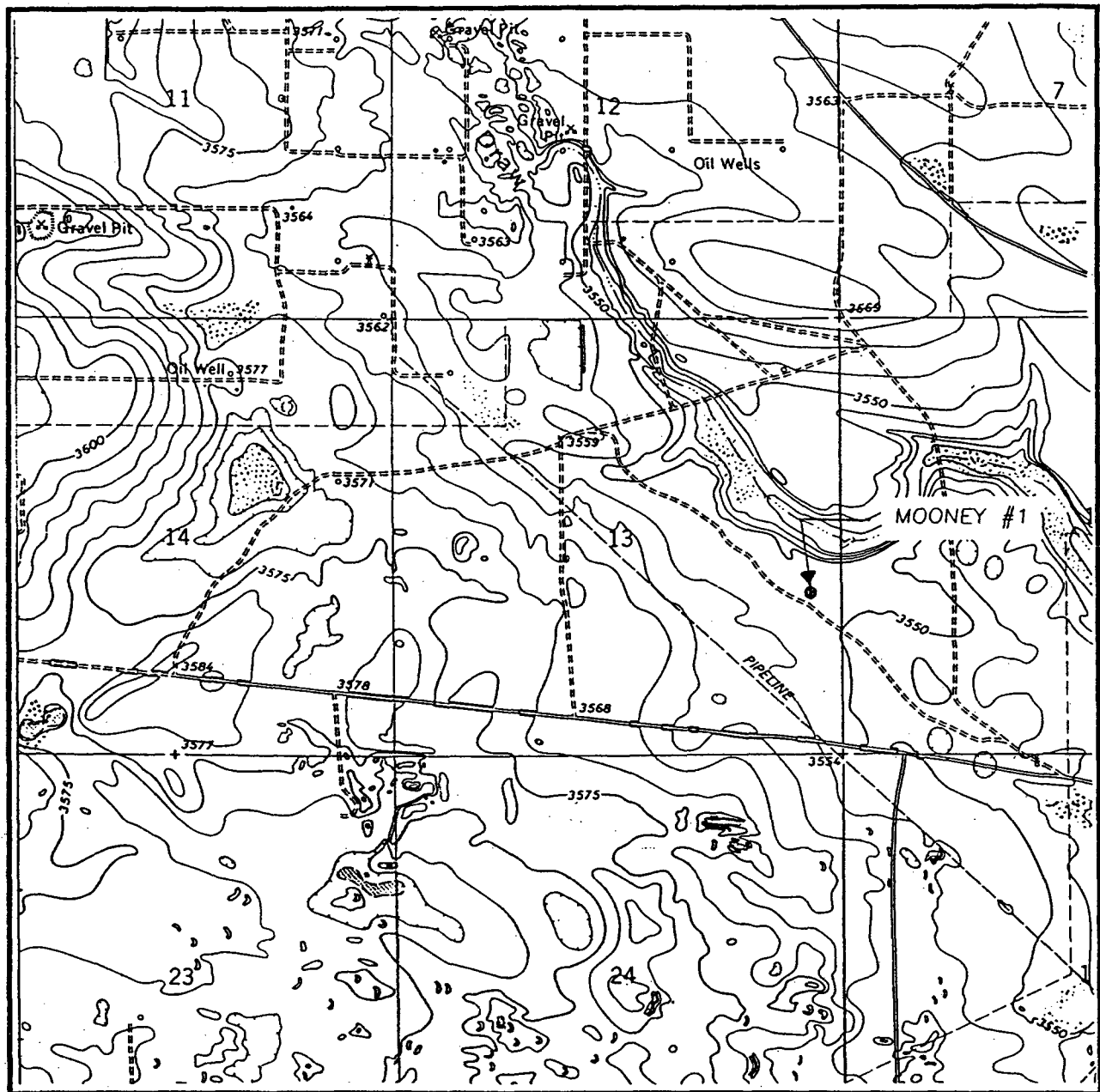


SCALE: 1" = 2 MILES

SEC. 13 TWP. 20-S RGE. 38-E
 SURVEY N.M.P.M.
 COUNTY LEA
 DESCRIPTION 1980' FSL & 330' FEL
 ELEVATION 3554
 OPERATOR XERIC OIL & GAS CORPORATION
 LEASE MOONEY

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
HOBBS SE - 5'

SEC. 13 TWP. 20-S RGE. 38-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1980' FSL & 330' FEL

ELEVATION 3554

OPERATOR XERIC OIL & GAS CORPORATION

LEASE MOONEY

U.S.G.S. TOPOGRAPHIC MAP

HOBBS SE. N.M.

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117

XERIC OIL & GAS CORPORATION
FROM 02/01/2002 THRU 02/28/2003

PRODUCTION DETAIL REPORT BY PROPERTY
MOONEY #1 (House Drinkard)

DV300 04/23/2003 PAGE 1
(Base/Allocated Properties)
(At State Pressure Base)

..... O I L																*..... G A S*		BBLS
PROPERTY NAME	PROD ST MONTH	BEGIN STOCK	PROD	SALES	OTHER DISP	ENDING STOCK	OIL PRICE ALLOW /BBL	GROSS VALUE	OTHER DISP	MCF PROD	MCF SALES	PRESS BASE	PRICE /MCF	GROSS VALUE	WATER PROD			
MOONEY #1	NM 02/02	277	245	343	0	179	0 19.26	6,606.26	0	348	348	15.0250	2.39	833.92	699			
MOONEY #1	NM 03/02	179	250	175	0	254	0 23.06	4,036.48	0	345	345	15.0250	3.00	1,035.31	669			
MOONEY #1	NM 04/02	254	220	362	0	112	0 24.68	8,935.67	0	308	308	15.0250	3.68	1,133.65	684			
MOONEY #1	NM 05/02	112	215	183	0	144	0 25.76	4,714.45	0	256	256	15.0250	3.58	917.47	674			
MOONEY #1	NM 06/02	144	174	177	0	141	0 25.03	4,430.82	0	284	284	15.0250	3.34	951.23	611			
MOONEY #1	NM 07/02	141	178	178	0	141	0 25.65	4,565.86	0	281	281	15.0250	3.53	992.21	557			
MOONEY #1	NM 08/02	141	217	174	0	184	0 27.17	4,729.14	0	273	273	15.0250	3.46	945.10	576			
MOONEY #1	NM 09/02	184	204	359	0	29	0 29.30	10,520.18	0	244	244	15.0250	3.98	971.35	552			
MOONEY #1	NM 10/02	29	191	186	0	34	0 27.76	5,165.09	0	249	249	15.0250	4.20	1,045.80	486			
MOONEY #1	NM 11/02	34	184	188	0	30	0 25.36	4,769.35	0	231	231	15.0250	4.48	1,035.46	474			
MOONEY #1	NM 12/02	30	200	188	0	42	0 28.89	5,432.24	0	235	235	15.0250	4.81	1,131.47	539			
MOONEY #1	NM 01/03	42	176	184	0	34	0 32.03	5,893.66	0	231	231	15.0250	5.73	1,324.68	485			
MOONEY #1	NM 02/03	34	157	0	0	191	0 n/a	0.00	0	206	206	15.0250	6.41	1,321.71	428			
Totals for MOONEY #1		1601		2697		1515		69,799.20		3491				13,639.36				
			2611		0		0		0		3491				7434			
Report totals		1601		2697		1515		69,799.20		3491				13,639.36				
			2611		0		0		0		3491				7434			

XERIC OIL & GAS CORPORATION
FROM 02/01/2002 THRU 02/28/2003

PRODUCTION DETAIL REPORT BY PROPERTY
PAIGE #1 (All Pools)

DV300 04/23/2003 PAGE 1
(Base Properties)
(At State Pressure Base)

..... O I L															*..... G A S*		BBLs
PROPERTY NAME	PROD ST MONTH	BEGIN STOCK	PROD	SALES	OTHER DISP	ENDING STOCK	OIL PRICE ALLOW /BBL	GROSS VALUE	OTHER DISP	MCF PROD	MCF SALES	PRESS BASE	PRICE /MCF	GROSS VALUE	WATER PROD		
PAIGE #1	NM 02/02	287	317	347	0	257	0 19.23	6,673.83	0	590	590	15.0250	2.38	1,405.21	293		
PAIGE #1	NM 03/02	257	317	361	0	213	0 23.05	8,323.47	0	629	629	15.0250	2.98	1,875.78	312		
PAIGE #1	NM 04/02	213	319	361	0	171	0 24.69	8,914.20	0	598	598	15.0250	3.65	2,188.06	332		
PAIGE #1	NM 05/02	171	302	178	0	295	0 25.76	4,585.54	0	611	611	15.0250	3.56	2,176.08	308		
PAIGE #1	NM 06/02	295	292	363	0	224	0 25.08	9,105.98	0	553	553	15.0250	3.22	1,781.40	298		
PAIGE #1	NM 07/02	224	254	362	0	116	0 25.67	9,292.98	0	444	444	15.0250	3.40	1,509.86	288		
PAIGE #1	NM 08/02	116	304	180	0	240	0 27.12	4,882.46	0	534	534	15.0250	3.31	1,772.30	282		
PAIGE #1	NM 09/02	240	280	369	0	151	0 29.29	10,809.34	0	506	506	15.0250	3.81	1,929.24	290		
PAIGE #1	NM 10/02	151	276	201	0	226	0 27.88	5,605.09	0	456	456	15.0250	3.96	1,806.08	285		
PAIGE #1	NM 11/02	226	271	403	0	94	0 25.40	10,236.96	0	422	422	15.0250	4.26	1,800.35	271		
PAIGE #1	NM 12/02	94	262	204	0	152	0 28.94	5,904.09	0	468	468	15.0250	4.55	2,133.83	325		
PAIGE #1	NM 01/03	152	232	199	0	185	0 31.96	6,360.28	0	450	450	15.0250	5.43	2,445.58	310		
PAIGE #1	NM 02/03	185	236	200	0	221	0 35.74	7,149.85	0	375	375	15.0250	6.07	2,276.97	262		
Totals for PAIGE #1		2611		3728		2545		97,844.07		6636				25,100.74			
			3662		0		0		0		6636					3856	
Report totals		2611		3728		2545		97,844.07		6636				25,100.74			
			3662		0		0		0		6636					3856	