

G. C. Jamieson Assistant Division Manager **Production Department Hobbs Division** 

Western Hemisphere Petroleum Division Continental Oil Company

P. O. Box 460 1001 North Turner Hobbs, New Mexico 88240

RECEIVED(505) 393-4141

FEB 24 1972

February 22, 1972

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New Mexico Oil Conservation Commission T. O. Box 2088 Santa Fe. New Mexico 87501

Attention Mr. A. L. Porter, Jr., Secretary Director

Gentlemen:

Application for Downhole Commingling - Lockhart B-35 Well No. 3 Unit H Section 35 T-21S, R-37E, Lea County, New Mexico

Continental Oil Company, P. O. Box 460, Hobbs, New Mexico, as operator of the Lockhart B-35 lease, respectfully requests Administrative Approval under the provisions of Order No. R-3845, to commingle in the wellbore production from the Blinebry Oil and Drinkard Oil Pools in the subject well. This dual completion was authorized by Administrative Order No. MC-1431. The attached plat shows the Lockhart B-35 lease outlined in red and the number 3 well by the red circle.

On February 17, 1972, the bottom hole pressures in the Blinebry and Drinkard were measured in the well. The Blinebry pressure was measured to be 950 psi after being shut-in for 24 hours. The Drinkard pressure was measured to be 370 psi after being shut-in for 24 hours.

Attached is Form C-116 indicating the latest well tests. Also attached is a production decline curve for each zone. Anticipated production from the well after commingling is 20 BOPD by flowing.

The fluid from these two pools has been commingled at the battery for a number of years and there has been no indication of incompatibility. Both crudes are typical Permian High Gravity crude.

Offset operators and the USGS are being notified of this application by copy of this letter. Your futher handling and approval of this application will be sincerely appreciated.

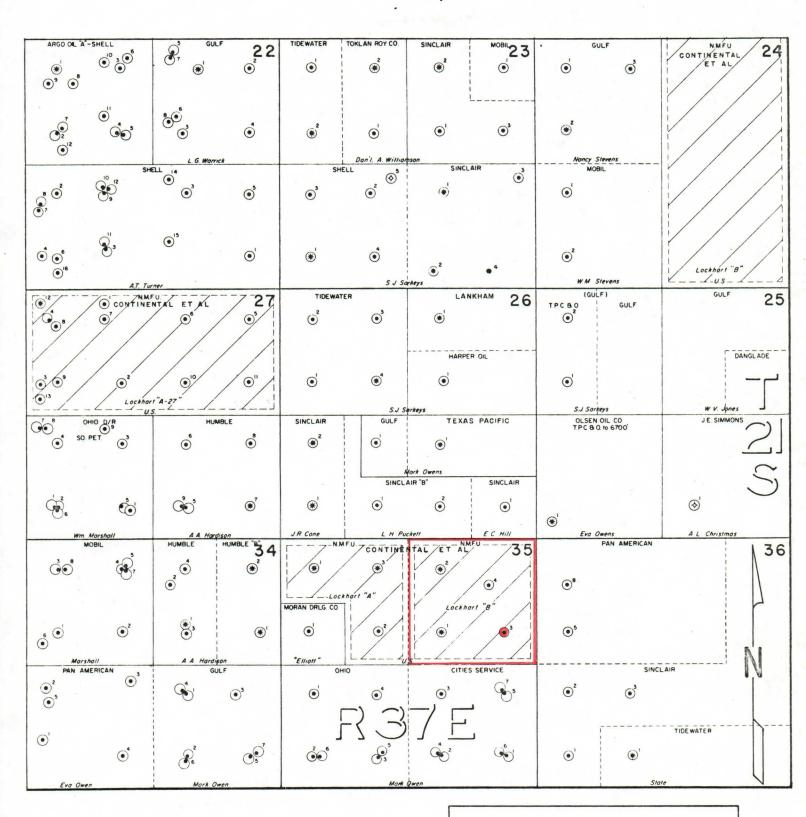
Yours very truly.

New Mexico Oil Conservation Commission Page 2 February 22, 1972

Copies to: New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

United States Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240

RLA JJB JWK



CONTINENTAL CIL COMPANY
PRODUCTION DEPARTMENT
HOBBS DIVISION
LOCKHART B-35 LEASE
LEA COUNTY, NEW MEXICO

Scale: 1" = 2000'

C-116

Revised 1-1-65

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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in ord increased allowables when authorized by the Commission.  Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of			Lockhart B-35	Lockhart B-35 DRINKARD	BLINEBRY	LEASE NAME	P. 0. Box 460, Hobbs, New M	CONTINENTAL OIL COMPANY
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n allowable greater than the amount of oil produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned zed by the Commission. rted in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base	ed on the officia		2-4-72	2-13-72	-	DATEOF		Blinebry/Drinkard
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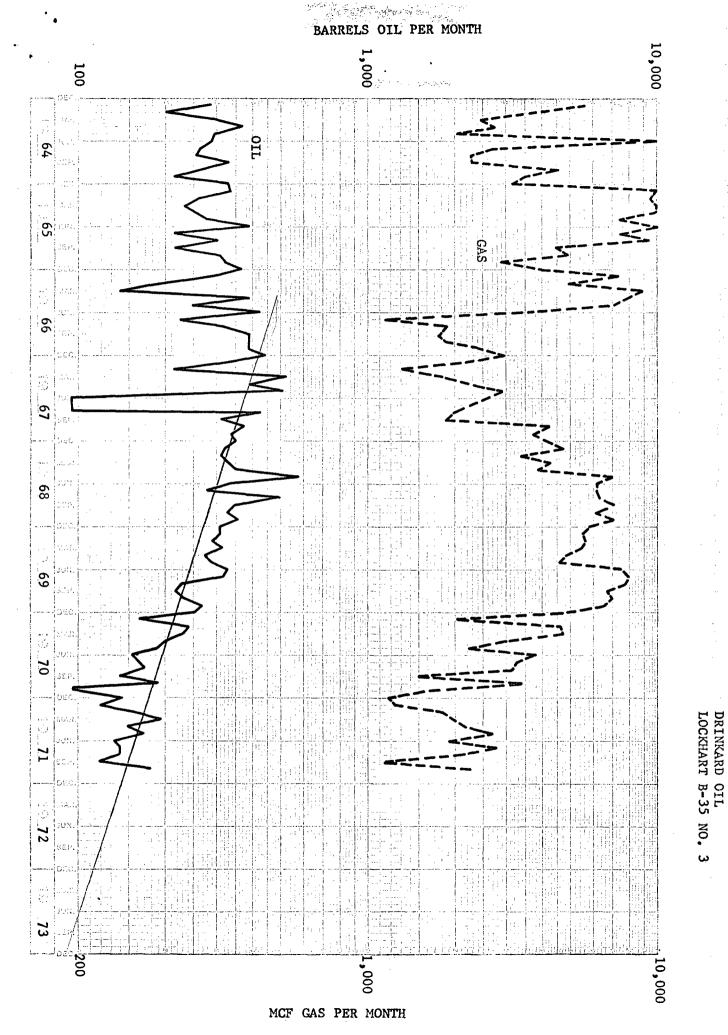
will be 0.60.

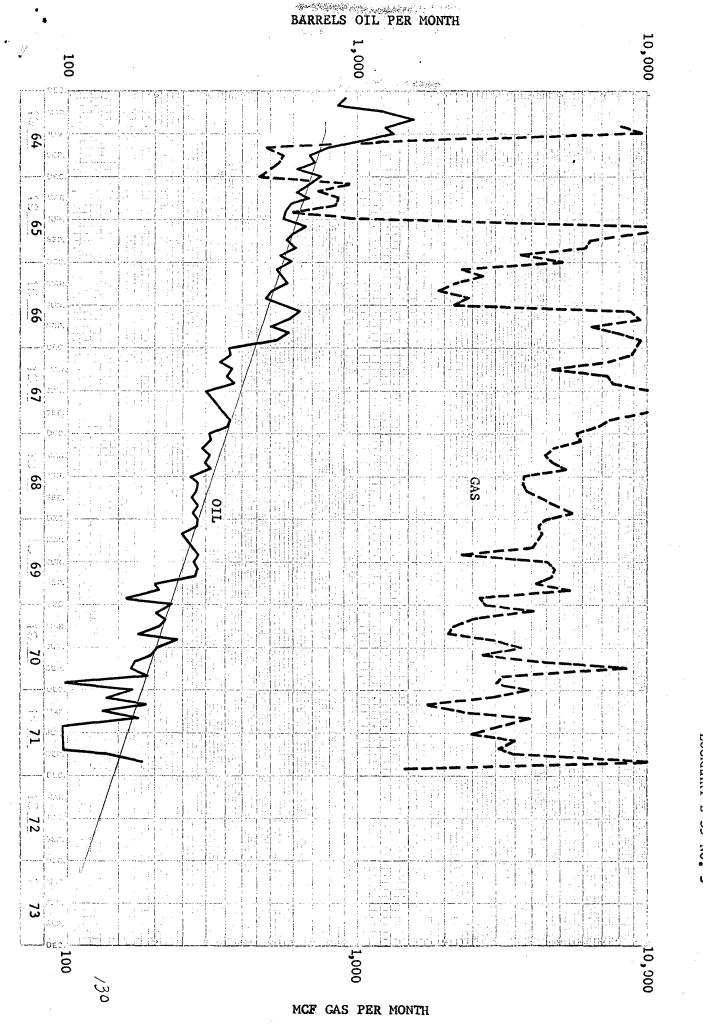
Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Administrative Supervisor  (Title) February 17, 1972	ME Maleley	ledge and belief.
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(Date)





BLINEBRY OIL LOCKHART B-35 NO. 3

## OFFSET OPERATORS

Atlantic Richfield Company P. O. Box 1978
Roswell, New Mexico 87501

Amoco Production Company P. O. Box 68 Hobbs, New Mexico 88240

Cities Service Oil Company P. O. Box 69 Hobbs, New Mexico 88240

Chevron Oil Company
P. O. Box 1660
Midland, Texas 79701