



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

May 12, 2003

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289
Attention: Peggy Cole
pbradfield@br-inc.com

Telefax No. (505) 326-9833

Administrative Order NSL-4881

Dear Ms. Cole:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on April 22, 2003 (*administrative application reference No. pKRV0-311333197*); and (ii) the records of the Division in Aztec and Santa Fe, including the file on Division Administrative Order DHC-3105: all concerning Burlington Resources Oil & Gas Company's ("Burlington") request for an exceptions to the well location requirements provided within the:

(a) the "*Special Rules for the Blanco-Mesaverde Pool*," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999, as amended by Division Order No. R-10987-A (1), dated December 2, 2002;

(b) the "*Special Rules for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002; and

(c) Division Rule 104.C (3), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

Burlington proposes to drill its San Juan "30-6" Unit Well No. 93-M (API No. 30-039-26894) at an unorthodox gas well location in the Blanco-Mesaverde (72319), Basin-Dakota (71599), and Undesignated La Jara-Pictured Cliffs (96199) Pools (see Division Administrative Order DHC-3105, dated February 4, 2003) 540 feet from the South line and 340 feet from the West line (Unit M) of Section 33, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

This application has been duly filed under the provisions of Division Rules 104.F and 605.B and the applicable rules governing both the Blanco-Mesaverde and Basin-Dakota Pools.

Gas production from the Blanco-Mesaverde Pool is to be included within an existing standard 320-acre stand-up gas spacing and proration unit comprising the W/2 of Section 33, which is currently dedicated to Burlington's: (i) San Juan "30-6" Unit Well No. 93 (API No. 30-039-07725), located at a standard gas well location 1800 feet from the South line and 1650 feet from the West line (Unit K) of Section 33; and (ii) San Juan "30-6" Unit Well No. 93-A (API No. 30-039-25806), located at a standard infill gas well location 1655 feet from the North line and 880 feet from the West line (Unit E) of Section 33.

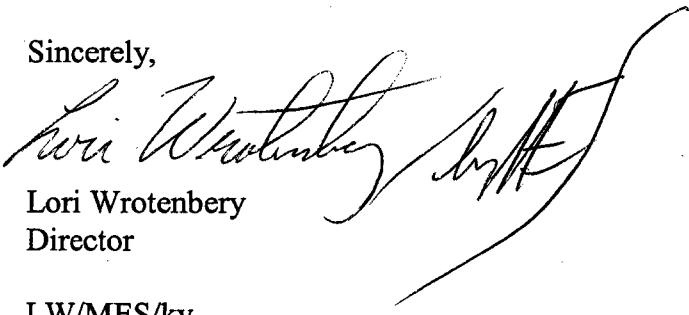
The W/2 of Section 33 is to be dedicated to this well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool.

The SW/4 of Section 33 is to be dedicated to this well in order to form a standard 160-acre spacing unit for the Undesignated La Jara-Pictured Cliffs Pool.

By the authority granted me under the provisions of Division Rule 104.F (2), as revised, and the applicable provisions governing the Blanco-Mesaverde and Basin-Dakota Pools, the above-described unorthodox: (i) infill Blanco-Mesaverde gas well location; (ii) initial Basin-Dakota gas well location; and (iii) La Jara-Pictured Cliffs gas well location, for Burlington's proposed San Juan "30-6" Unit Well No. 93-M is hereby approved.

Further, the three above-described Mesaverde gas wells (San Juan "30-6" Unit Wells No. 93, 93-A, and 93-M) and both 320-acre stand-up Blanco-Mesaverde and Basin-Dakota gas spacing and proration units will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,



Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management – Farmington
File: DHC-3105 /