		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
1.	THIS CHECKLIS	IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	[DHC [onyms: n-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] -Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] I-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		F APPLICATION - Check Those Which Apply for [A] A] Location - Spacing Unit - Simultaneous Dedication I NSL I NSP I SD
		Check One Only for [B] or [C] B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
2	н на с	C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	^{; ,} [D] Other: Specify
[2]		CATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply A] Uvers Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
× .	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]
	[F] Waivers are Attached
[3]		ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE LICATION INDICATED ABOVE.
	val is accur	ICATION: I hereby certify that the information submitted with this application for administrative ate and complete to the best of my knowledge. I also understand that no action will be taken on this he required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

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Signature

Title

Date

. . . .

e-mail Address

BRECK OPERATING CORP.

P.O. BOX 911 BRECKENRIDGE, TEXAS 76424-0911 254-559-3355

August 26, 2004

RECEIVED

AUG 30 2004

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

ATTN: Mike Stogner

Breck Operating Corp. is requesting administrative approval of a non-standard proration unit of 160 acres for the Meyers B 22 #9 which will be recompleted from the Queen to the Jalmat Yates gas formation.

Attached for your information are a survey plat showing the location of the well as well as the requested proration unit, a current lease map showing the location of the well in respect to other offset operators and a listing of the operators that are adjacent to the subject proration unit.

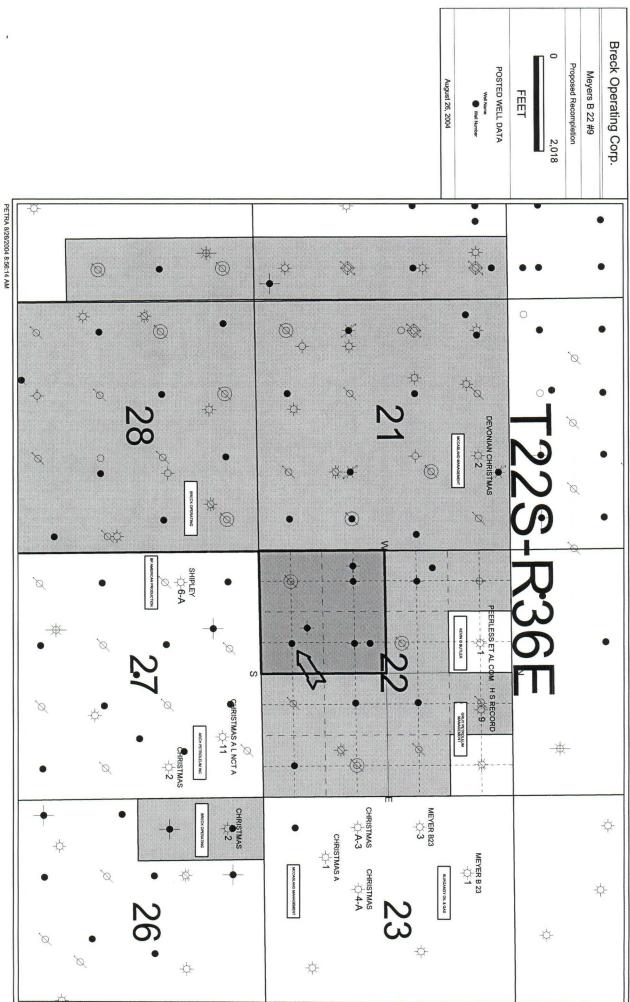
By a copy of this letter, we are notifying the offset operators of our request for the administrative approval of the non-standard proration unit. If you have any objections, please notify Mike Stogner within 20 days of the receipt of this letter.

Sincerely,

Donald & Crarg

Donald R. Craig P.E. District Engineer dcraig@breckop.com





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Meyers B 22 #9 Offset Operators

Kevin O Butler & Associates 500 W. Texas Midland, Tx 79701

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Gruy Petroleum Management Co. P.O. Box 140907 Irving Tx 75014-0907

McCasland Management Inc 1008 W. Broadway Hobbs, NM 88240

Arch Petroleum Inc. P. O. Box 10340 Midland, Tx 79702 -7340

BP American Production Company 501 Westlake Park Blvd., Rm5.174 Houston, Tx 77079

1. I.							
		NEW M					
	OIL CONSERVATION COMMIL_ION						
	Well Location and/or Gas Proration Plat						
					7-30-56		
Operator Cont	tinental Oil Co.	I	lease	Meyer B-22			
Well No. 9	Section22	Towns	hip <u>22 Sou</u>	th Range 36	EastNMPM		
Located 660	Feet From_	South L	ine, 198	0 Feet From	West Line,		
Lea	Co	ounty, New Mo	exico. G. I	. Elevation			
Name of Product	ing Formation	<u></u>	_Pool	Dedicate	d Acreage		
	(Note: All distance	s must be fro	m outer bou	ndaries of Sectio	n)		
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form is to be used for gas					JUL 31 1956		
wells only.	· · · · · · · ·				U S. GEOLOGICAL SURVEY		
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1. Is this Well	a Dual Comp. ? Ye	8No		certify that the	-		
2. If the answe	er to Question 1 is	ves, are there		me or under my	of actual surveys supervision and		
	ally completed well			ame are true and	-		
	reage? YesN			y knowledge and			
N			Deta				
Name Position.			Date Surv	veyed 7-30-5	Went		
	· · · · · · · · · · · · · · · · · · ·		Registered Professional Engineer and/or				
Address			Land Sur		v ,		
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