

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**  
 1220 South St. Francis Drive, Santa Fe, NM 87505



263

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS  
 WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]  
 [B] Commingling - Storage - Measurement  
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☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply  
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
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 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

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**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



RECEIVED

OCT 07 2004

OIL CONSERVATION  
DIVISION

2700 Farmington Ave, K-1 Farmington, NM 87401  
Phone: (505) 324-1090 FAX: (505) 564-6700

September 10, 2004

Mr. William Jones  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Mr. Jim Lovato  
Bureau of Land Management  
1235 LaPlata Hwy  
Farmington, NM 87401

Subject: Proposed Surface Commingle and Off-lease Measurement  
Stanolind Gas Com B #1 CDP; San Juan County, NM  
Federal Leases NMNM99310, NMNM03371, CA: SRM1515

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling and off-lease measurement of natural gas produced from the wells operated in the Stanolind Gas com B CDP #1. (list of wells attached). These wells are located in Sec 09, T32N, R12W in San Juan County, New Mexico. Lease/Agreement numbers for the proposed commingled wells are: NMNM99310, NMNM03371, SRM1515

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells, thus increasing their ultimate recoveries on all Indians and non-Indian leases. The anticipated fuel requirements for each well is also presented, and currently we anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with allocation meters, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flowlines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on May 4, 2004.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula, including line purging and venting
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

A handwritten signature in cursive script that reads "Holly C. Perkins".  
Holly C. Perkins  
Regulatory Compliance Tech

xc: OCD, Aztec Office

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: XTO ENERGY INC.  
OPERATOR ADDRESS: 2700 FARMINGTON AVE, SUITE K-1  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
BASIN DAKOTA 71599	0.727 / 117				
BASIN FRUITLAND COAL 71629	0 / 0				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Have all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE: 9/10/04

TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO.: (505) 564-6720

E-MAIL ADDRESS: Holly\_perkins@xtoenergy.com

61 IREDA

## Stanolind Gas Com B #1 CDP

### PROPOSED ALLOCATION PROCEDURES

#### Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period

X = Gas Volume (MCF) from CDP sales meter during allocation period

Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C

A = Allocated Sales Volume, MCF  $(W/SUM\ W) \times X$

B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions

C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.

D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by  $W/SUM\ W$  for the wells involved.

E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by  $W/SUM\ W$ .

Allocated individual Well BTU's =  $(WWW \times \text{Individual well BTU}/SUM\ (W \times \text{individual well BTU})) \times Y$ .

Individual well gas heating values to be determined in accordance w/BLM regulations  
(Onshore Order No. 5)

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**  
811 South First, Artesia, NM 88210**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

Form C-102

Revised August 15, 2000

## OIL CONSERVATION DIVISION

Submit to Appropriate District Office

1220 South St. Francis Dr.

State Lease - 4 Copies

Santa Fe, NM 87505

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-24149</b>	<sup>2</sup> Pool Code <b>71599</b>	<sup>3</sup> Pool Name <b>Basin Dakota</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>Stanolind Gas Com B</b>	<sup>6</sup> Well Number <b>1</b>
<sup>7</sup> OGRID No. <b>167067</b>	<sup>8</sup> Operator Name <b>XTO Energy, Inc.</b>	<sup>9</sup> Elevation <b>6071' GR</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	09	32N	12W		1390	South	890	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>280.38</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="text-align: center;"> <p><sup>16</sup></p> <p>Section 9</p> <p>State Line</p> <p>890'</p> <p>1390'</p> </div>	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="center"></p> <p>Signature</p> <p><b>Holly C. Perkins</b></p> <p>Printed Name</p> <p><b>Regulatory Compliance Tech</b></p> <p>Title</p> <p><b>September 10, 2004</b></p> <p>Date</p> <p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p align="center"><b>July 5, 1979</b></p> <p>Date of Survey</p> <p>Original signed by Fred B. Kerr, Jr.</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number <b>3950</b></p>
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DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

DISTRICT II  
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

070 Ranch, NM

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Frontland Coal
<sup>4</sup> Property Code	<sup>5</sup> Property Name STANOLIND GAS COM B	<sup>6</sup> Well Number 3
<sup>7</sup> GRID No. 167067	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 6125

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	32-N	12-W		1010	SOUTH	2480	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 280.38 S12		<sup>13</sup> Joint or Infill I		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

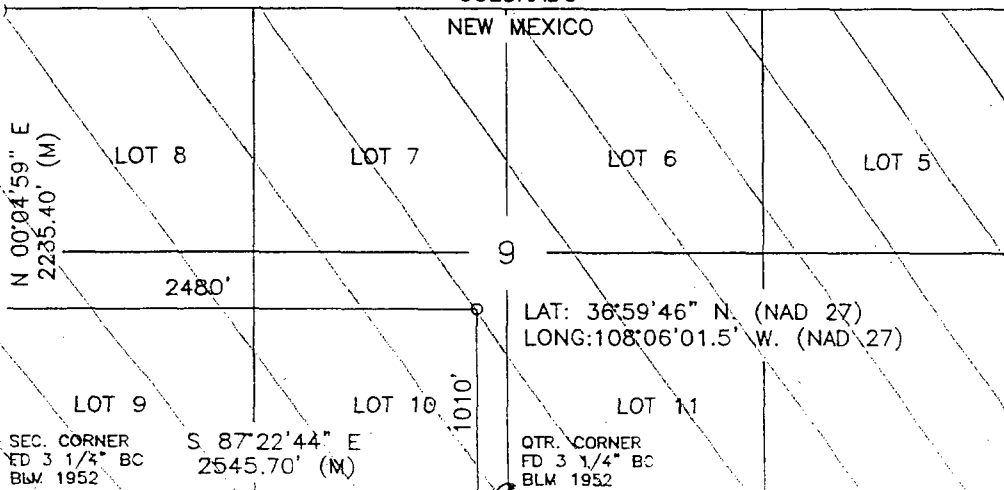
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ORIGINAL

Do Not Mark

SEC. CORNER  
FD 3 1/4" BC  
BLM 1952

COLORADO  
NEW MEXICO



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kelly K Small*  
Signature  
Kelly K Small  
Printed Name  
Drilling Assistant  
Title  
11/20/03  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

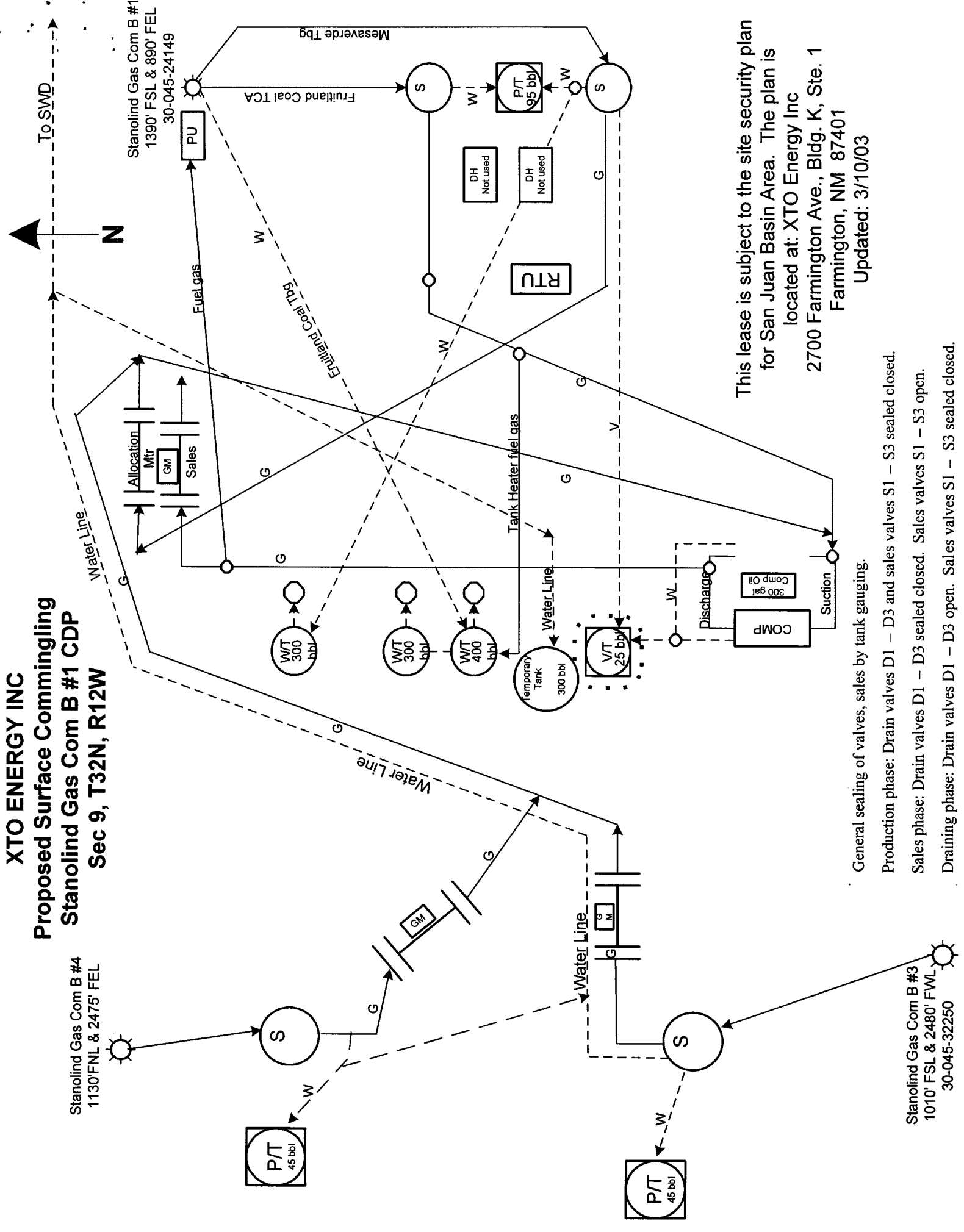
10-16-03  
Date of Survey  
Signature and Seal of Professional Surveyor  
14827  
Certificate Number

# XTO ENERGY INC

## Proposed Surface Commingling

### Stanolind Gas Com B #1 CDP

#### Sec 9, T32N, R12W



This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO Energy Inc 2700 Farmington Ave., Bldg. K, Ste. 1 Farmington, NM 87401  
Updated: 3/10/03

- General sealing of valves, sales by tank gauging.
- Production phase: Drain valves D1 - D3 and sales valves S1 - S3 sealed closed.
- Sales phase: Drain valves D1 - D3 sealed closed. Sales valves S1 - S3 open.
- Draining phase: Drain valves D1 - D3 open. Sales valves S1 - S3 sealed closed.

Stanolind Gas Com B #1 CDP			
	Well Name		
	Stanolind Gas Com B #1	Stanolind Gas Com B #3	Stanolind Gas Com B #4
<b>API#</b>	30-045-24149	30-045-32250	
<b>Sec</b>	9	9	Not drilled yet
<b>T</b>	32N	32N	
<b>R</b>	12W	12W	
<b>FNL/FSL</b>	1390' FSL	1010' FSL	
<b>FEL/FWL</b>	890' FEL	2480' FWL	
<b>Lease #</b>	NMNM03371	NMNM03371	
<b>Pool</b>	BASIN DAKOTA	BASIN FRUITLAND COAL	
<b>Permits</b>	N/A	N/A	
<b>Spacing</b>	N/2	S/2	
<b>Gravity</b>	0.727	Drig in Progress	
<b>BTU</b>	117		
<b>Est Daily Gas Rate</b>	95		
<b>WI</b>	0.64	0.56	
<b>NRI</b>	38.60214	26.19837	



2700 Farmington Ave, K-1 Farmington, NM 87401  
Phone: (505) 324-1090 FAX: (505) 564-6700

September 3, 2004

RE: Notice to Working and Royalty Interest Owners  
Application to Surface Commingle Gas Production  
San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Stanolind Gas Com #1, and the Stanolind Gas Com B #3. Both wells are located in Sec 09, T32N, R12W. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

Holly C. Perkins  
Regulatory Compliance Tech

xc: Well Files  
FW Land Dept.  
NMOCD, Aztec

Henrietta E. Schultz, Trustee  
500 N. Akard, Suite 2940  
Dallas, TX 75201-3360

Schultz Management, Ltd.  
500 N. Akard, Suite 2940  
Dallas, TX 75201

J. Glenn Turner, Jr.  
Two Turtle Creek Village  
3838 Oak Lawn, Suite 1450  
Dallas, TX 75219

John L. Turner  
317 S Sidney Baker #400  
Pmb 285  
Kerrville, TX 78028

Fred E. Turner  
4925 Greenville Avenue  
One Energy Square Suite 852  
Dallas, TX 75206-4079

Mary Frances Turner Jr. Trust  
JP Morgan Private Bank, Trustee  
% Iris Bradley  
P.O. Box 200890  
Houston, TX 77216-0890

Betty Turner Calloway  
P.O. Box 191767  
Dallas, TX 75219-1767

William G. Webb  
1720 Regal Row, Suite 232  
Dallas, TX 75235-2219

Bill L. Bledsoe, Trustee  
5615 Netherland Court  
Dallas, TX 75229

Burlington Resources Oil & Gas  
Company LP  
P.O. Box 4289  
Farmington, NM 87499-4289

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



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HOLLY C. PERKINS  
 Print or Type Name

Signature

*Holly C. Perkins*

REGULATORY COMPLIANCE TECH 9/10/04  
 Title Date

Holly\_perkins@xtoenergy.com  
 e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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HOLLY C. PERKINS  
 Print or Type Name

Signature

REGULATORY COMPLIANCE TECH 9/10/04  
 Title Date

Holly.perkins@xtoenergy.com  
 e-mail Address