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CMD : OG5SECT	ONĜARD INQUIRE LAND B	BY SECTION	10/23/00 13:06:08 OGOMES -TPIE
			PAGE NO: 1
Sec : 29 Twp : 20S	Rng: 38E Section	Type : NORMAL	
D	C	В	A
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PF07 BKWD PF08 FW			PF12

Date: 10/23/2000 Time: 01:26:36 PM

CMD : OG5SECT	ONGARD INQUIRE LAND 1		10/23/00 13:06:17 OGOMES -TPIE PAGE NO: 2
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PF07 BKWD PF08 FW	D PF09 PRINT PI	F10 SDIV PF11	PF12

				N.M. Oil Cons.		on
r · · ·			·.	1625 N. Frenc	h Dr.	
Form 5 160-5 #(June 1990)	DEPARTMENT	ED STATES		Hobbs, NM 88		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993
	BUREAU OF LA	AND MANAGE	MENT		5.1	Lease Designation and Serial No.
	SUNDRY NOTICES A			10		LC 031670B
Do not use this for	m for proposals to drill e "APPLICATION FOR	or to deepen o	r reentry	to a different reserv		If Indian, Allottes or Tribe Name
	SUBMIT I	N TRIPLICA TE	E		7. :	If Unit or CA, Agreement Designation
1. Type of Well Ges Well Ges Well						UMNM 71041 G
2. Name of Operator	Other			······································		SEMU Blinebry #101
•	noco Inc				9. A	PI Well No.
3. Address and Telephone No.	,					30-025-26183
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580					10.	Field and Pool, or Exploratory Area
4. Location of Well (Footage	. Sec., T. R. M. or Survey Desc	ription)				Blinebry Oil & Gas
	660' FNL & 330' FV	VL, Sec. 29, T20S	5, R38E, D	I	11.	County or Parish, State
						Lea, NM
In CHECK A	PPROPRIATE BOX(s	) TO INDICATE		E OF NOTICE, RE	PORT,	OR OTHER DATA
TYPE OF S	UBMISSION			TYPE OF ACT		
Notice of 1	intent	H	Abandonmen	1	F	Change of Plans
Subsequen	t Report		Recompletion Plugging Bac	k		New Construction Non-Routine Fracturing Water Shut-Off
Final Aba	adonment Notice	X	Casing Repair Altering Cas Other		[	Conversion to Injection Dispose Water Date: Report results of multiple completion on Wet

13. Describe Proposed or Completed Operations (Clearly state all pertiment details, and give pertiment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertiment to this work.)\*

Conoco requests renewal approval of Temporary Abandonment status for the above referenced well. A valid MIT was run on 12/5/96 and should be on file with your office.

<u>\_\_\_\_</u>

We wish to retain this wellbore while we continue to evaluate uphole potential. This evaluation should be completed within the next 12-18 months.

TH	Approved For <u>12</u>	IREAU OF LAND MOME. 1985, REV NEXICO	2000 JAN 25 P 2: 24	RECEIVED
14. I hereby certify that the foregoing is true and correct Signed	Reesa R. Wilkes Title Sr. Staff Regulatory Assistant			01/18/00
(This space for Federal or State office use) Approved by Conditions of approval if any:	Title		Date	2/24/2000
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE R Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly		d States and	r false fi	titious or fraudulent stateme

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

ky.		N.M. Oil Cons. Divisi	on
! ` Form 3 160-5 (June 1990)	DEPARTMEN	RED STATES PC Box 1980 IT OF THE INTERIOR House, NM 88241	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1, 1993 5. Lease Designation and Seriai No.
Do not use thi	is form for proposals to dr	AND REPORTS ON WELLS Il or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	LC 031670B 6. If Indian, Allonee or Tribe Name
	SUBMIT	IN TRIPLICA TE	7. If Unit or CA, Agreement Designation
2. Name of Operator 3. Address and Teleph 10 DESTA D	R. STE. 100W, MIDLAND Footage. Sec., T. R. M. or Survey De	9, TX. 79705-4500 (915) 686-5424 scription) Sec. 29, T 20S, R 38E, Unit Ltr. 'D'	8. Well Name and No. SEMU Blinebry, Well # 101 9. API Well No. 30-025-26183 10. Field and Pool, or Exploratory Area Blinebry Oil & Gas 11. County or Parish, State Lea, NM
	CK APPROPRIATE BOX		
№ ⊠ su	otice of Intent ubsequent Repon	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Renew TA Status	Change of Plans Change of Plans New Construction Non-Routine Fracrunng Water Shut-Off Conversion to Injection Dispose Water INde: Reportsuited multiplecomptionco Wdl

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco requests renewal approval of the Temporary Abandon status for the above listed well. A valid MIT was run on 12-5-96 and should be on file with your office.

We desire to retain this wellbore while we evaluate for possible uphole potential. This evaluation should be completed within the next 12 to 18 months.

		APPROVED PETER W. CHESTER
		FEB 1 8 1999
	APPROVED FOR - MONTH PERI ENDING JAN 2 7 2000	DD BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA
14. I hereby certify that the foregoing is true and correct Signed Child A. Scally	Bill R. Keathly Tide Sr. Regulatory Specialist	
(This space for Federai or State office use)		
Approved by Conditions of approval if any:	Title	Date
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, F	ILE ROOM	
Title 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any matter within its junsdiction.	wingly and willfully to make to any department or agency of the	United States any false, fictitious or fraudulent statements

, ``,			1	N.M. Oil Cone		: <b>'</b> 1
Form 3 160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERI	OR	P.C. × 1980 Hobbs, NM 88241		FORM APPROVED Budget Buresu No. 1004-0135 Expires: March 3 1 ,1993
	BUREAU OF L	AND MANAGEM	ENT	(loppo) ( the	5. Le	ase Designation and Serial No.
				•		LC 031670B
	SUNDRY NOTICES orm for proposals to dri Use "APPLICATION FO	l or to deepen or r	eentry to a	a different reservoir.	6. lf	Indian, Allonee or Tribe Name
	SUBMIT	IN TRIPLICA TE			7. If	Unit or CA, Agreement Designation
1. Type of Well						892000321K
	Other				8. W e	ll Name and No.
2. Name of Operator	-				S	EMU Blinebry, Well #101
C	CONOCO INC.			•	9. AP	I W ell No.
3. Address and Telephone						30-025-26183
10 DESTA DR.	10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424					ield and Pool, or Exploratory Area
4. Location of W ell (Foot	lage. Sec., T. R. M. or Survey De	cription)				Blinebry Oil and Gas
	· · · · · · · · · · · · · · · · · · ·				11. C	ounty or Parish, State
	660' FNL & 330' FWL, S	sec. 29, T 20S, R 38E	e, Unit Ltr.	'D'		
					1	Lea, NM
CHECK	APPROPRIATE BOX(	s) TO INDICATE	NATURE	OF NOTICE, REPOR	<b>₹</b> Τ, Ο	R OTHER DATA
	SUBMISSION			TYPE OF ACTION		
Notice	of Intent		bandonment			Change of Plans
			ecompletion			New Construction
Subseq	uent Repon	D PI	lugging Back			Non-Routine Fracrunng
		c.	asing Repair			Water Shut-Off
Final A	bandonment Notice		Itering Casing			Conversion to Injection
				Renew TA Status	_ [	Dispose Water
					INC	e: Reportesuitsof multiplecomptiononW

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco wishes to renew the TA status for the above listed well. A CIT chart was run on 12-5-96 and should be on file in your office

This well is currently being evaluated for possible uphole potential and should be completed within the next 12 months.

Approved	TOR	12	MONTH	PERIOD
Ending _	127	/99		

Signed Title Sr. Regulatory Specialist	Date _	1-28-98
(This space for Federai or State office use) (ORIG. SGD.) ALEXIS C. SWOBODA Approved by Conditions of approval if any: Title	Date	FEB 0 8 1998
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM		

or representations as to any matter within its junsdiction.

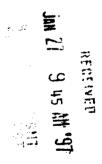
	DEPARTMEN BUREAU OF I SUNDRY NOTICES form for proposals to dri	TED STATES IT OF THE INTERIOR AND MANAGEMENT AND REPORTS ON WEL Ill or to deepen or reentry to R PERMIT—" for such prop	P.O. Box 1980 Hobbs, NM 88241 LS o a different reservoir.	FORM APPROVED VISION <sup>Budget</sup> Bureau No. 1004-0135 Expires: March 3 1,1993 5. Lease Designation and Seriai No. LC <del>031695A</del> 031670 6. If Indian, Allonee or Tribe Name
	SUBMIT	IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
1. Type of Well OII Gas Well Well 2. Name of Operator	Other			892000321K 8. Well Name and No. SEMU Blinebry, #101
3. Address and Telephone 10 DESTA DR. 4. Location of W ell (Foo	STE. 100W, MIDLAND	), TX. 79705-4500 (915) 6 scription) EC. 29, T 20S, R 38E, UNIT L		9. API Well No. 30-025-26183 10. Field and Pool, or Exploratory Area Blinebry Oil and Gas 11. County or Parish, State
CHECK		s) TO INDICATE NATUR	F OF NOTICE REPO	Lea, NM
·····	F SUBMISSION		TYPE OF ACTION	
Subsec	e of Intent quent Repon Abandonment Notice	A bandonment Recompletion Plugging Back Casing Repair Altering Casin Other	Renew TA Status	Change of Plans New Construction Non-Routine Fracrunng Water Shut-Off Conversion to Injection Dispose Water Nole: Reponresultsof multiplecomptilononWdl Completion or Recompletion Report and Log form.)
		il pertinent details, and give pertinent date ical depths for all markers and zones per		ng any proposed work. If well is directionally drilled,

Conoco wishes to renew the TA Status for the above listed well, attached is a CIT chart that was witnessed by Stephen Coffey with the BLM in Hobbs.

This well is to be evaluated for potential Blinebry remedial work during the next 12 to 18 months.

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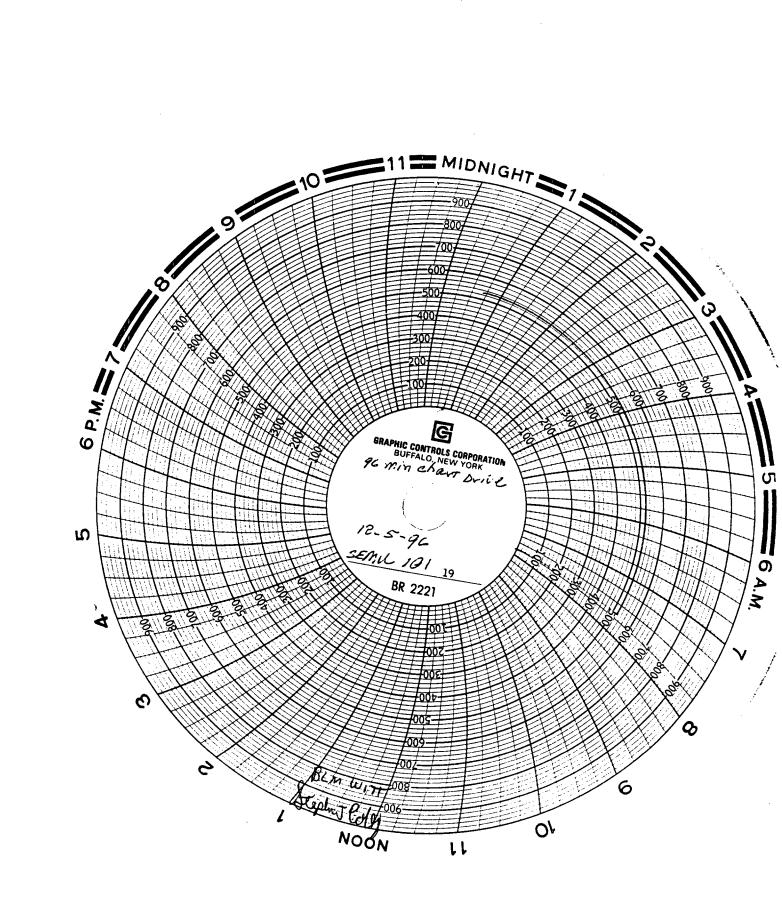
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APPROVED			
ENDING	1/2	7/98	

14. I hereby certify that the foregoing is true and correct Signed Signed Title Sr. Regulatory Specialist	Date _	1-24-97
(This space for Federai or State office use) Approved (ORIG. SGD.) ALEXIS C. SWOBODA	Date	JAN 27 1997
BLM(6), NMOCD(1), BRK, PONCA, TDS, FILE ROOM		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its justification.



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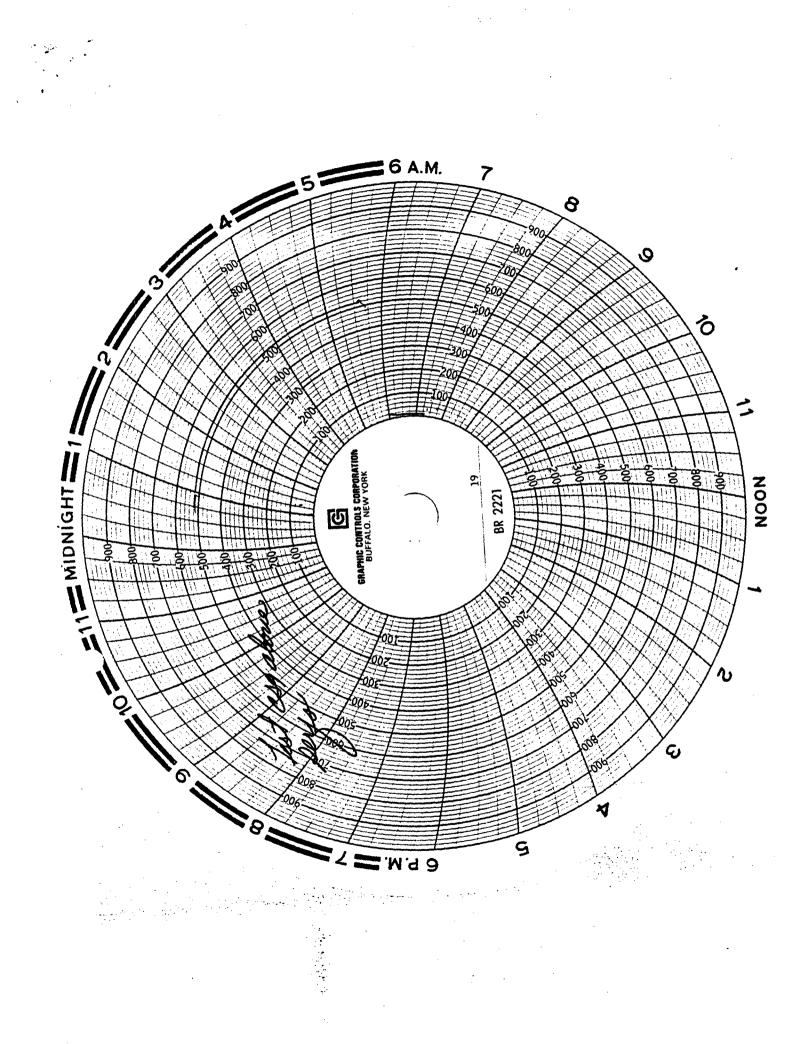
LICKSERVICEN DIVISION	. –	I. Oil Cons. D <b>ivisi0</b> Box 1980 bs, NM 88241		
Form 3160-5 UNIT	T OF THE INTE	RIOR		FORM APPROVED Budget Bureen No. 1001-01 Expires: March 31, 1993
BUREAU OF I	LAND MANAGEN	MENT		5. Lease Designation and Serial N LC 031695A
SUNDRY NOTICES Do not use this form for proposals to dri Use "APPLICATION FOI	ill or to deepen of	r reentry to a different		6. If Induan, Allotton or Tribe Nar
SUBMIT	IN TRIPLICATE			7. If Unit or CA, Agreement Des
1. Type of Well Q Oul Gas Well Well Other				. Well Name and No.
2. Name of Operator		· · ·		SEMU Blinebry N
CONOCO, INC. 3. Address and Telephone No.			(`	30-025-26183
10 Desta Dr. Ste 100W, Midland				0. Field and Pool. or Exploratory Blinebry Oil &
4. Location of Well (Footage, Sec., T., R., M., or Survey D 660' FNL & 330' FWL	escription)		-	11. County or Parish, State
Sec. <u>1</u> 9, T-20S, R-38E			1	Lea, NM
	A TO INDICAT			
TYPE OF SUBMISSION			OF ACTION	
	<u> </u>	Abandonment		Change of Plans
		Recompletion		New Construction
Subsequent Report		Plugging Back		Water Shat-Off
Final Abandonment Notice		Casing Repair Altering Casing		Conversion to Injection
		OmeCasing Integr	<u>ity</u>	Dispose Water
	1	Test		Completion or Recompletion Report a
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true very	all pertunent details, and gro neal depths for all markers	re persistent dates, including estimates and zones persistent to this work	ned date of starting a	
<ul> <li>Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and the vert is proposed to perform a cast temporarily abandoned.</li> <li>This well will be evaluated for</li> </ul>	acaidepths for all markers	test on this we	" ll so that	it can be year.
give substitute locations and measured and true vert It is proposed to perform a cas temporarily abandoned.	ing integrity Blinebry rem	test on this we	ll so that the next	it can be year.

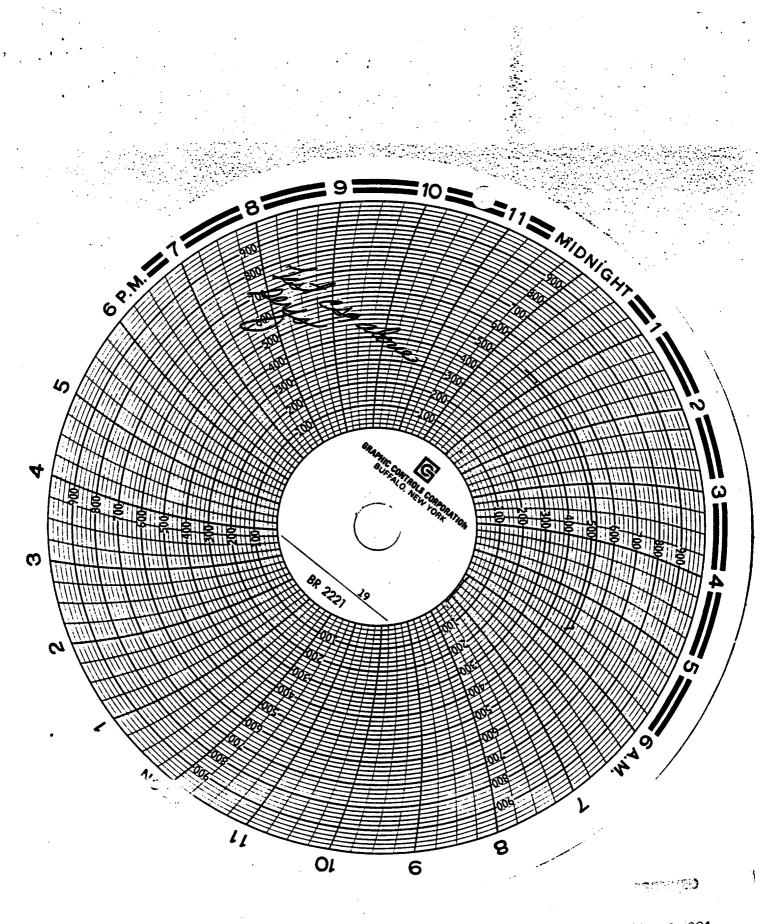
\*See Instruction on Reverse Side

`		P	I.M. OIL CONS. .O. BOX 1980		
Form 3160-5 (June 1990)	UNITED DEPARTMENT OF BUREAU OF LANI	THE INTERIOR		- วง อหาย	Chi POIDA APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lesse Designation and Serial No.
Do not use this form	UNDRY NOTICES AND for proposals to drill or "APPLICATION FOR PER	to deepen or reen	WELLS <sup>10</sup> itry to a different	··· • 1	6. If Indian. Allones or Tribe Name
	SUBMIT IN 1	RIPLICATE			7. If Unit or CA. Agreement Designed
Type of Well CXOIL Well Well Well	Other				8. Well Name and No. SEMU # 101
Conoco Inc	•		· · · ·		9. API Well No.
3 Address and Telephone No. 10 Desta Drive	STE 100W, Midland,	TX 79705	(915) 686-655	1	30-025-26183 10. Field and Pool, or Exploratory Are
31 2 <del>180 FGL</del> & 198	ies., T., R., M., or Survey Descripto 30' 10' FWL, SEC. A, T-2	20 38	NIT LTR 'K'		BIINERRY (11) & 11. County of Parish, State
660'FNL					LEA, NM
		INDICATE NAT		OF ACTION	, OH UTHEN DATA
		Abendo			Change of Plans
		Recomp			New Construction
	Report		-		Wear Shut-Off
Final Aband	ogment Notice		Casing	BANDON	Conversions to Lajection Dispose Water (Note: Report results of multiple completion Completions or Recompletions Report and Lo
	and measured and true vertical dept				ay proposed work. If well is directional
WE COULD NOT FI	AN EXTENSION TO TH AST APPROVED FOR A ND A COPY OF PREVIC OVAL PENDING AN EVA 98.	T&A IN NOVEMB DUS CHART IN O	ER OF 1991. DUR FILES.		WELL.
WE COULD NOT FI	AST APPROVED FOR A ND A COPY OF PREVIC OVAL PENDING AN EVA 98.	T&A IN NOVEMB DUS CHART IN O	ER OF 1991. DUR FILES. HIND PIPE PO	TENTIAL ST	TUDY SCHEDULED TO BE
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\*See Instruction on Reverse Side

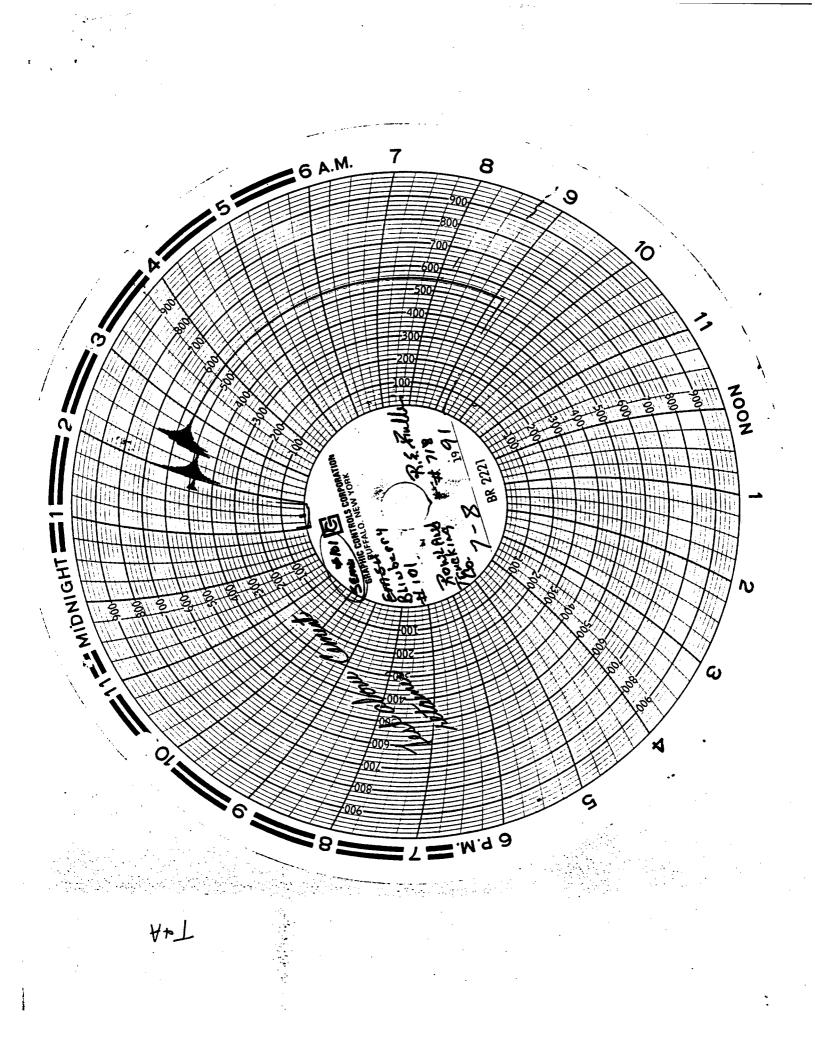
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Form 3160-5 (June 1990)	UNITED ST DEPARTMENT OF BUREAU OF LAND		Expires March 31.
	SUNDRY NOTICES AND I	101 DF:: 26 AM	10 19 LC- 031695A 0
Do not use this for		deepen or reentry to a different	
	SUBMIT IN TR	NIPLICATE	7. If Unit or CA. Agreement
1. Type of Well Oil Ges Well Well			8. Well Hante and No.
2. Name of Operator			SEMU no.
CONOCO INC. 3. Address and Telephone No	A.		9. API Well No. 30-025-26183
10 DESTA DRIV	E, STE 100 W, MIDLAND	, TX 79705 (915) 686-5494	10. Field and Pool, or Explore
- Lucation of well ( <b>Poolings</b> ,	, Jour, I., K., M., Or Jarvey Litacraphia)		Blineby Oil 4
Idan Eni + 22	A FULL Cash 20 Time	R38E Unit letter D	Joa. un
		NDICATE NATURE OF NOTIC	Zew, MM
			F ACTION
Notice of		Abandonghant	Change of Plate
		Recompletion	New Construction
XI Subsequen	a Report	Plugging Back	Won-Routes Fracturing
Final Abe	ndosmant Notice	Altering Casing	Conversion to Injection
		A on temporary abo	Malon Dispose Weter (New: Report multiple of and individual
13. Describe Proposed or Comp	pieted Operations (Clearly state all pertanent of	detude, and give partment dates, including automatic or all mariners and score furtherst to this work 19	data of starting any proposed work. If well is dire
MIRU RIH	whole , 2agged CI	BP at 6350. Set phra	t 6300. CIBP 500
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	alique alca at	5750 500 mi for 30	minuter Rel plan
TSTa annul	is about proceed	5750 500 pri for 30 750 & sting out.	Cine hole til des M
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ptc 500 p.	i for 30 min -1	AECD. NP.	,
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	r		
	12 MONTH PERIOD		
APPROVED FOR			
_	7 61		
APPROVED FOR	-7-92		
_	-7-92 reposed as pres and correct L. J. heff	Tide ADMIN. ASSISTANT	Date
ENDING 2- 14. I hereby certify date the for Signed With (This space for Federal or	regains a pres and correct L. A. Neff Same office and in the corrects		
ENIDING <u>2</u> - 14. I hereby carefy that the for Signed Mustin	regains a pres and correct L. A. Neff Same office and in the corrects	Tide ADMIN. ASSISTANT	

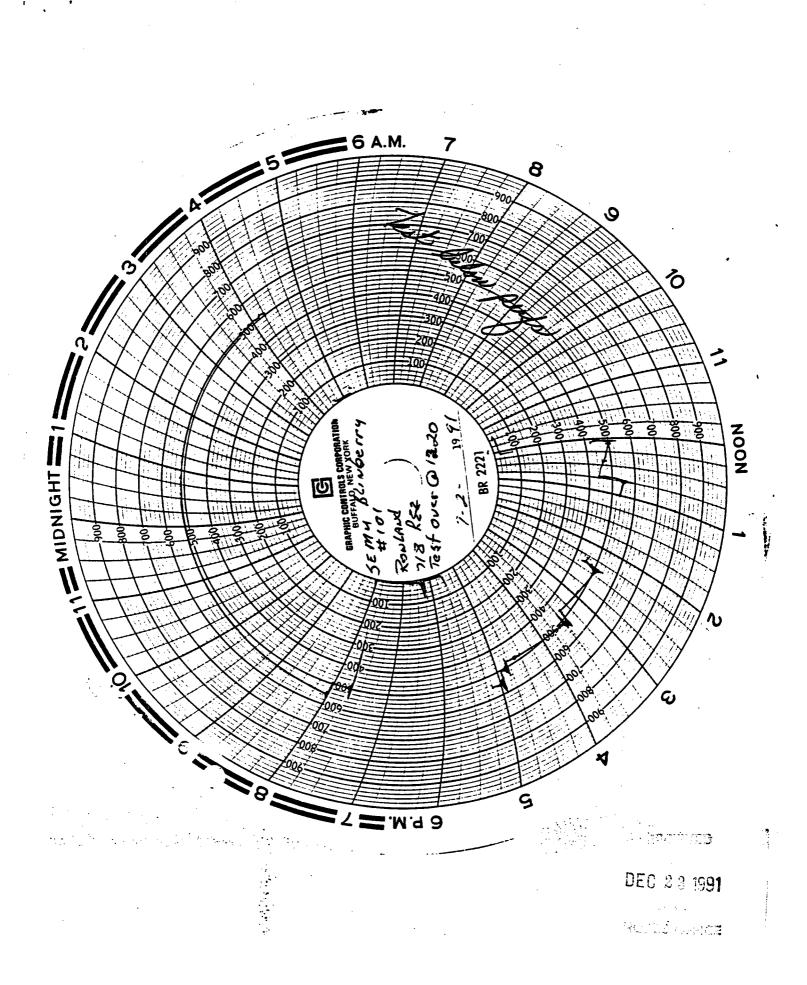




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	SUNDRY NOTICES	rill or to deepen	or reentry to a d		<u>LC 1031695A</u> 6. If Indian. Allottee or Tri LC -031670	0
U.		R PERMIT—' fo		5	7. If Unit or CA. Agreemen	nt Designation
1. Type or Well						
Vell Gas Well Well	Other				8. Well Name and No.	
2. Name of Operator CONOCO, Inc					SEMU No. 101 9. API Weil No.	
3. Address and Telephone N					300252618300	
	, Ste 100W, Mid		05-4500		10. Field and Pool. or Explo Blinebry Oil	& Gas E
↓ Location of Well (Footage	:. Sec., T., R., M., or Survey E 330 / FUT	escription			11. County or Parish, State	
Sec. 29, T-						
	-				Lea, NM	
CHECK A	APPROPRIATE BOX	s) TO INDICA	TE NATURE OF	NOTICE, REPOR	T. OR OTHER DA	ТА
TYPE OF S	SUBMISSION	1		TYPE OF ACTION		
Notice of	Intent		Abandonment		Change of Plans	
	-		Recompletion			
Subseque	ni Report		Casing Repair TES	r	Water Shut-Off	18
Final Ab	andonment Notice		Altering Casing	•	Conversion to Injectio	Q
			H Oder Temporal	y Abandonmont	Dispose Water	
- <u></u>	npieted Operations (Clearly state a	 			Completion or Recompletion Ad	room and Log form
1. C1 2. RI 3. Pr 4. Pu 5. If is to	Between the sed to temporarial ean out to PBTD a H with 7" packer essure test CIBP 11 packer up to 1 annulus won't he olate casing leal 500 psi for 30 m H with 7" cement	at ± 6350'; to 6300'. set at 6350 5750' and se old pressure c and once i minutes.	CIBP is set a ' to 500 psi t. Pressure t , POOH with t solated, set	for 30 minutes test to 500 psi tubing pressure a CIBP above 1	s and circulate i for 30 minutes e testing every	s. 500' to

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any raise, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.

•				
Form 3160-5 (June 1990)	DEPARTMENT BUREAU OF LA		E /ED	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. )
Use	# "APPLICATION FOR	PERMIT—" for such propose		
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well	Other			8. Well Name and No.
2. Name of Operator	Tre	(915) (28/- 67	540	SEMU Blindon #101 9. API Well No.
3. Address and Telephone No.	Docus Lucal	Arthout Tr	CULPL	30-025-26183
4. Location of Well (Footage,				Blinebry Of Yor
Unit D,		+ 330' FWL		
$\frac{2}{12} \qquad CHECK AI$	T205, R35	이는 ) TO INDICATE NATURE C	E NOTICE REPO	T OR OTHER DATA
TYPE OF SL		TO INDICATE NATORE C	TYPE OF ACTION	
Notice of I		Abandonment		Change of Plans
	Renner	Recompletion Plugging Back		New Construction
m	donment Notice	Casing Repair		Water Shut-Off
			a and a second secon	Dispose Water (Note: Report results of multiple completion on Well (2010) Completion or Recompletion Report and Log form.)
13. Describe Proposed or Comp give subsurface locatio	leted Operations (Clearly state all ns and measured and true vertical	pertinent details, and give pertinent dates, inc depths for all markers and zones pertinent	huding estimated date of startin to this work.)*	g any proposed work. If well is directionally drilled
and all	rea the SER	MU Blindon No	101 b du	beed & abandoned
as original			sing not	$\mathcal{U}$
				of to the surface
during -	July, PRO (	see allabel Po	th schemal	10).
				RECEIV AREA HE
(Origin	nal form subr	milled to Blm a	10/18/96)	9 M 60
14. I hereby certify that the for Signed		Title Administra	tive Supervisor	Date 11/8/20
(This space for Federal or	State office use)	Per Bourgers		,1 11 G.1
Approved by Conditions of approval, if a	80y:	Title		Dete 0.000
Title 18 U.S.C. Section 1001, a or representations as to any ma		nowingly and willfully to make to any depart	tment or agency of the United	States any false, fictitious or fraudulent statement

BLM (6) AMORO (1) ARCO (1) CHEVRON (1) File (1)

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SEMU BLINEBRY No. 101

660'FNL & 330'FWL ELEVATION: 3546 DE 3535<sup>'</sup>GK UNIT DISEC 29, T-205, R-38E 4" P&A MARKER CELLAR RESTORED GL 31 BACKFILL CELLAR W/ SAND TO CONTOUR CUT CASING OFF AT BASE OF CELLAR OR 3' BELOW GL 115 sy class "c" cmt Perf 475AF @ 350'. Surface to 350 (Circ.) , Top Salt: 1490' 9.5pp Mud Base 5alt: 2526 35 5x Class""Cmt 95/8", 36 #, K-55 @ 1420 W/575 5x (Circ 1325'-1540', DV Tool @ 2484 . Ext Cog PKr @ 2534 Mud \$ 2741', Top Ptr did not hold 355x Class "C" Cmt Perforated THE ZLEO'S BI W/4 TSFF. Hac Water flow. Squeezed w/ 12003x Class "" 2565'-2780'. 2 A A .... W/18 20 Sult (Circ. 200 5x watery cmt). 9.5 ppg 200 SX Class "C" w/270 Call + Add Cont Mud (Jula 1980) 505x Class "C" Cont. 5450-5750 CIBP set @ 5750. · A . O . <u>Blinebry Rents:</u> 5803 , 09 , 20, 46, 52, 55, 58, 66, 6009; 15, 19; 24; 33, 6037 W/1 JSPE 405x Class "C" Cont 6070'-6315" CIEP @ 6350 W/ 65x Cont on Tep @ 63/5 Otis Permanent PEr @ 6400 Tubb perts : 6528; 32; 38; 86; 94; 6601;08; 66 19, 28, 33, 41, 63, 72 W/1 JEPF. 74,26#, K-55 @6740' W/ BSOSK PBTD: 670 3' (TOCE ZABE - DY TOOL) TD : 6758' 1

87-7 BH 165

Made By TCA Checked By Date 9-11-90 Page / of / Conoco Inc. Calculation Sheet

Time Proposed P&A~

Jup No.

Field . NMFU State Lea County, NM

(June 1990)	UNITED ST DEPARTMENT OF 1	THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAND		5. Lease Designation and Serial No.
		REPORTS ON WELLS	6. If Indian. Allottee or Tribe Name
		deepen or reentry to a different reservoir. AIT—'' for such proposals is fill 9 34	
	SUBMIT IN TR		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas			8. Well Name and No.
2. Name of Operator	Other	10-2101 1-1	SEMI Blindon #101
3. Address and Telephone No.	LMC.	(915) (366-6540	9. APT Well No.
10 Dosta J	Drive Wed Ma	dland TX 79705	10 Field and Pool, or Exploratory Area
4. Location of Well (Footage.		330' FWL	Bine bry Un 1995
<b>A</b>	A, T205, R38E		Log New Mexico
I2. CHECK AI	PPROPRIATE BOX(s) TO	NDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SL	JBMISSION	TYPE OF ACTION	
Notice of I	intent	Abandonment	Change of Plans
	Report	Plugging Back	New Construction
		Casing Repair	Water Shut-Off
L Final Aban	idonment Notice	Altering Casing Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)
		details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,
Bive accountinger interes	ons and measured and true vertical depths i	for all markers and zones pertinent to this work.)*	
uporg sul aristrosso	$\rightarrow$	for all markers and zones pertinent to this work.)* I abandon SEMU Bl'ing probleme.	ory No. 101
	$\rightarrow$	d abandon SEMU Blind	Dory No. 101 Oct 19 11 25 M '90 AREA HEAR POE
	se to plug and to the attached	d abandon SEMU Blind	RECEIVED Oct 19 11 25 M CARL HEALT
Lie propo	se to plug and to the attached	d abandon SEMU Blind	CARL NES IN 190 CARL NES IN 190 CARL NES IN 190 Date 10-17-90
We proportions according 14. I hereby certify that the for Signed (This space for Federal or Crig. Si	ee to plug and to the attached negoting is true and correct Viscon Water	d abandon SEMU Blind proodure. Tide <u>Administrative Supervisor</u>	Dete 10-11-90
We propriet according	se to plug and to the attached regoing is true and correct <u>Workshow</u> State office use) (nod invitation residence	d abandon SEMU Blind produre.	RECEIVED OCT 19 11 25 M '90 CARL HE RES

BLM (6) AMUCO (1) ARCO (1) CHEURON (1) F.Q (1)

### SEMU BLINEBRY NO. 101 PLUG AND ABANDON

Summary: The following procedure is recommended to permanently plug and abandon SEMU Blinebry No. 101:

- 1. Spot 40 sacks cement on CIBP from 6315' to 6070'.
- 2. Set a CIBP at 5750'.
- 3. Fill wellbore with 9.5 ppg mud.
- 4. Spot 50 sacks cement on CIBP from 5750' to 5450'
- 5. Spot a 35 sack cement plug from 2780' to 2565'.
- 6. Spot a 35 sack cement plug across the 9-5/8" casing shoe and top of salt from 1540' to 1325'.
- 7. Perf 7" casing at 350' with 4 JSPF. Pump 115 sacks cement to set plug in 7" casing and fill 9-5/8" x 7" annulus from 350' to surface.

Location: 660' FNL & 330' FWL, Sec. 29, T-20S, R-38E Lea County, NM

Elevation: 3546' DF (11' AGL)

<u>Completion</u>: Blinebry TD: 6758' PBTD: 6315' Perfs: 5803', 09', 20', 46', 52', 55', 58', 66', 6009', 15', 19', 24', 33', & 6037' w/1 JSPF.

CIBP set at 6350' with 6 sx cement on top (TOC @ 6315').

Casing/Tubing Specifications:

							Capacity		
OD <u>(in.)</u>	Weight <u>(lbs/ft)</u>	<u>Grade</u>	Depth (ft)	Drift <u>(in.)</u>	Collapse <u>-(psi)</u>	Burst <u>(psi)</u>	<u>(bbl/ft)</u>	<u>(ft³/ft)</u>	
9-5/8	36.0	K-55	1420	8.765	2020	3520	.0773	.4340	
7	26.0	K-55	6740	6.151	4320	4980	.0382	.2148	
2-7/8	6.5	N-80		2.347	11,160	10,570	.00579	.03250	

9-5/8" casing set @ 1420' with 575 sx cement circulated to surface.

7" casing set @ 6740' with 850 sx cement. TOC @ 2484'.

7" casing perforated @ 2680'-81' w/4 JSPF and squeezed w/1400 sx cement to shut off waterflow (200 sx watery cement circulated to surface up 9-5/8" annulus). Use safety factor of 70% for collapse and burst pressures.

Assume 2-7/8" workstring will be used.

- Notes: 1. Cement slurry used in this procedure shall be Class "C" neat mixed @ 14.8 ppg.
  - 2. All mud shall be 9.5 ppg with 25 lbs gel/bbl brine.
  - 3. Notify BLM prior to commencing any work.

## Safety:

This procedure includes cementing and perforating. A pre-job safety meeting involving all personnel on location should be held before any work commences. Conoco policies and the service company's safety procedures should be reviewed. Arrange for a pre-determined assembly area in case of an emergency. No unauthorized personnel are allowed on location.

The following checklist is recommended during cementing operations:

- 1. All pump and storage trucks should rig up outside dead man anchors and guy wires if possible.
- 2. All connections on the wellhead must have a pressure rating higher than the maximum pump pressure.
- 3. Data recording equipment should be located as far as practical from the discharge line.
- 4. Anchor all lines and pressure test as needed.
- 5. A service company and/or company employee must be designated to operate valves at the wellhead in case of an emergency.
- 6. All service and company personnel must keep a safe distance from pressured-up lines. No one should be in the derrick or on the rig floor while pumping cement.

The following checklist is recommended during perforating operations:

- 1. The perforating truck should rig up outside dead man anchors and guy wires and be positioned upwind of the wellhead if possible.
- 2. The perforating company must place warning signs at least 500' away from the operation on all incoming roads.
- 3. Welding, on location, is not permitted during the perforating operation.
- 4. Perforating must be suspended during electrical thunderstorms or sandstorms.
- 5. Turn off all radios that are within 500' of the operation. They should not be used while rigging up and loading perforating guns or until the gun is at least 500' in the hole. The same process should be repeated when pulling out of the hole.
- 6. The perforating truck must be grounded to the rig and wellhead before installing the blasting cap(s).
- 7. Insure that the key to the perforating panel is removed from the panel and the generator on the truck is turned off while arming the gun.
- 8. No one is allowed in the derrick or on the rig floor while perforating.
- 9. Upon completion of the operation, the work area shall be thoroughly inspected and all scraps and explosive materials shall be properly removed from the location by the service company performing the operation.

## Recommended Procedure:

- 1. Prepare well for P&A:
  - A. MIRU. Bleed well pressure down. Kill well with 9.5 ppg brine if needed.
  - B. ND wellhead and NU BOP.
  - C. PU and TIH w/6-1/8" bit, 7" casing scraper, and 2-7/8" workstring to 5800'. POOH.

- D. GIH with WS to 6315'. Tag top of cement and pull up 2'.
- 2. Set CIBP and spot cement plug:
  - A. MIRU cement services.
  - B. Spot 40 sx cement from 6315' to 6070' and displace with 35 bbls fresh water. POOH.
  - C. GIH w/7" CIBP, setting tool, and 2-7/8" WS. Set CIBP @ 5750'. Release setting tool and pull up 2'.
  - D. Load and circulate hole with 220 bbls mud.
  - E. Spot 50 sx cement on CIBP from 5750' to 5450' and displace with 31 bbls mud.
  - F. POOH laying down WS to 2780'.
- 3. Spot cement plug from 2780' to 2565'.
  - A. Load hole with 6 bbls mud.
  - B. Pump 35 sx of cement and displace with 15 bbls mud.
  - C. POOH laying down WS to 1540'.
- 4. Spot cement plug across 9-5/8" casing shoe and top of salt from 1540' to 1325'.
  - \* PERFORATE 7" CASING AT ± 1450'
  - A. Load hole with 2 bbls mud.
  - B. Pump 65 sx of cement and displace with 7 bbls mud.
  - C. POOH with WS. WOC. GIH and tag top of cement.
  - D. POOH laying down WS.
- 5. Circulate cement up surface casing and set surface plug:
  - A. MIRU wireline services.
  - B. RIH with a 4" casing gun loaded 4 JSPF (120° phase, .4" EHD) and CCL.
  - C. Perforate 7" production casing @ 350'. POOH.
  - D. GIH w/1 joint 2-7/8" tubing. Close BOP. Pump 15 bbls mud to load hole and establish circulation up 9-5/8" x 7" annulus.
  - E. Pump 115 sx cement (14 sx excess) to fill up 9-5/8" x 7" annulus and set surface plug in 7" casing.
  - Note: If cement does not circulate to surface, pump 25 sx down 9-5/8" x 7" annulus. Do not exceed 1000 psi surface pressure.
  - F. POOH with tubing.
  - G. RD wireline and cement services.
- 6. Prepare surface location for abandonment:
  - A. ND BOP and cut off all casing strings at the base of the cellar or 3' below the final restored ground level (whichever is deeper). RDMO pulling unit.
  - B. Fill the casing strings (if necessary) from the cement plug to surface with cement.

SEMU Blinebry No. 101 Plug and Abandon Page 4

- C. Cover the wellbore with a metal plate at least 1/4" thick, welded in place, or a cement cap extending radially at least 12" beyond the 9-5/8" casing and at least 4" thick.
- D. Erect an abandonment marker according to the following specifications:
  - 1. Marker must be at least 4" diameter pipe, 10' long with 4' above restored ground level, and embedded in cement.
  - 2. Marker must be capped and inscribed with the following well information:

SEMU Blinebry No. 101 Unit D, Sec. 29, T-20S, R-38E Lea County, NM Date

- Note: 1/4" metal plate can be welded to marker and then to the casing after the marker is set in cement.
- E. Cut off dead-man anchors below ground level and remove markers. Fill in cellar and workover pit.
- F. Remove all equipment, concrete bases, and pipe not in use.
- G. Clean and restore location to its natural state. Reseed according to BLM requirements.
- 7. Send a copy of the well service report and final P&A schematic to the Midland Office so the proper forms can be filed.

**APPROVED:** 

<u>aduddill</u> <u>9-24-90</u> Date Tom C. ngineering Technician Production rvising Production Engineer ision Engineering Manager 10/8/90

**Production Superintendent** 

TCA\tk\SEMU101.PRO

# SEMU BLINEBRY No. 101

660 FNL & 330 FWL ELEVATION: 3546 DF UNIT D, SEC 29, T-205, R-38E 3535 64 4" PEA MARKER CELLAR RESTORED GL BACKFILL CELLAR W/ SAND TO CONTOUR CUT CASING OFF AT BASE OF CELLAR OR 3' BELOW GL 115 sy class "c" cmt Perf 475AF @ 350. Surface to 350 (Circ.) , Top Salt: 14901 9.500 Base 5a/t: 2526' Mua 35 34 Class ""Cmt 95%", 36 #, K-55 @ 1420 W/575 5x (Circ. 1325'-1540'. Mud DV Tool @ 2484! Ext Cog PKr @ 2534 \$ 2741', Top Ptr did not hold 35 54 Class "C" Cmt Perforated THE ZERO'S BI W/4 TSPE. Had 2565'-2780! 2 A .... Waterflow. Squeezed w/ 1200 5x Class "" W/18 % Salt (Circ. 200 5x watery cont). Rum 9.5 ppg 200 SX Class "C" w/2% Callz Add. Cont Mud 64" A. 6" 503x Class "C" Cont 5450-57506 LIBR set @ 5750 Blinebry Rents: 5803,09,20,46,52,55,58,66 6009; 15; 19; 24; 33; 6037 W/ JSPF. 405x Class "C" Cont 6070'-6315 CIBP & 6350 m/ 654 Cmt on Tep C 6315! Otis Permanent PEr @ 6400! Tubb Perts : 6528; 32; 38; 86; 94; 6601, 08; 6619, 28, 33, 41, 63, 72'W/IJSPF. 74,26#, K-55 @6740' W/ 850 52 PBTD: 6703' TD: 6758 (TOCE 2484'-DY TOO/)

Made By **TCA** Checked By Date **9~//~90** Page **/** 16.../.... Conoco Inc. Calculation Sheet

- Proposed P&A ~

Lip No.

Field NMF4 State Lea County, NM

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STATE OF NEW MEXICO RGY AND MINERALS DEPARTMEN Distance of the second se		ATION DIVISION OX 2088 W MEXICO 87501	Form C-104 Revised 10-1-78
FILE		OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	
Conoco Inc.			
Address P. O. Box 460,	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (	Cos Diher (Please explain) Cos Do show lease is	now being commingled
If change of ownership give nam and address of previous owner_	хс		•
DESCRIPTION OF WELL AN	ND LEASE		
SEMU Blinebry	101 Blinebry 011		al or Fee LC-031670 (b)
Unil LetterD;	660 Feet From The North L	ine and <u>330</u> . Feet From	TheWest
Line of Section 29	T. mahip 205 Range	<u></u>	a c
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
Shell Pipeline	Company	Address (Give address to which appro P. O. Box 1910, Midland	. Tx 79702
Name of Authorized Transporter of Warren Petrole		Address (Give address to which appro	oved copy of this form is so be sen
If well produces oil or liquids,	Unii Sec, Twp. Rge.	Monument, New Mexico Is gas octually connected?	)en
give location of tanks.	M 20 20S 38E	Yes	
COMPLETION DATA	with that from any other lease or pool		PLC-67
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	1
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· ·
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST	FOR ALLOWARIE (Test put he	fier recovery of total volume of load oil	i
DIL WELL	able for this d	epth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, cas li	ji, «ic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
AS WELL			- <b></b>
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Tealing Method (puol, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Sbut-18)	Choke Size
ERTIFICATE OF COMPLIA	NCE		•
hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED APR 1	1984
ivision have been complied wi have in true and complete to t	th and that the information given he best of my knowledge and belief.	BY AMACAT	321
•		TITLE DISTRICT I SUP	ervisor
·		This form is to be filed in c	
	ngture J	woll, this form must be accompany	able for a newly drilled or dee nied by a tebulation of the dev
Administrative		tests taken on the well in accor All sections of this form mu	at he filled out completely for
April 10	rule) 0, 1984	able on new and recompleted we Fill out only Sections I, Il	. 111, and VI for changes of (
· · · · · · · · · · · · · · · · · · ·	Date)	well name or number, or transport	or, or other such change of con-

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۹.	STATE OF NEW MEXICO	•			
ENE	RGY AND MINURALS DEPARTMENT				Form C-104 Revised 10-1-70
	00. 01 107111 011110		ATION DIVISIO	N	
	PANTA FU		OX 2088 W MEXICO 87501		
	File V.8.0.9.		W MCXICO 87501	,	
	LAND DFFICE				
	TRANSPORTER OIL		DR ALLOWABLE AND		
	OPENATON	AUTHORIZATION TO TRANS		RAL GAS	
1.	PROBATION OFFICE				
	Conoco Inc.				
	Address P.O. Box 460 Ho	bbs, NM 88240			
	Reason(s) for filing (Check proper box				
	New Well	Change in Transporter of:	Other (Please	explainj	
	Recompletion		as		
	Change in Ownership	Casinghead Gas Conde	ensate		
:	If change of ownership give name				
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
Н.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F		Kind of Lease	Lease No
	SEMU Blinebry	101 Blinebry 0	il & Gas	State, Federal	_or Fee LC-031670(b)
	Location D 6	60 North	330		West
	Unit Letteri	Feet From TheL	ne and	_ Feet From 7	he
[	Line of Section To	waship 20-S Range	38-Е	Lea	County
•					
<b>n.</b> )	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G			ed copy of this form is to be sent)
	Shell Pipeline Com	pany	P. O. Box 19		
ł	Name of Authorized Transporter of Ca	singhead Gas 🔀 of Dry Gas 🗌			ed copy of this form is to be sent)
[	Warren Petroleum		Monument, Ne	w Mexico	
Ī	If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas octually connecte Yes	d? Whe	n
l	give location of tanks.	N 1 201 20, 38	168		·····
-	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	-
Ť		Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Rea
	Designate Type of Completion	$\operatorname{on} - (X)$		I .1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
f	Perforations				Depth Casing Shoe
ļ.					
-		TUBING, CASING, ANI	D CEMENTING RECORD		SACKS CEMENT
┢	HOLE SIZE	CASING B TUBING SIZE	DEFINSE	1	SACKS CEMERT
F				·····	
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L		L			·
	FEST DATA AND REQUEST F		fier recovery of socal volum pth or be for full 24 hours)	e of load oil a	nd must be equal to or exceed top all
-	DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, eic.)
Ī	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
+	Actual Prod. During Test	Oil-Bble,	Water-Bbls.		Gas - MCF
ľ					
Ĺ					
-	GAS WELL		1		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
+	Testing Method (pilot, back pr.)	Tubing Proceure (Shut-in)	Cosing Pressure (Sbut-	n )	Choke Size
	· · ·			-	- -
ı. c	ERTIFICATE OF COMPLIANO	CE CE		NSERVAT	ON DIVISION
				JL 18 Î	
		egulations of the Oil Conservation	APPROVED	1.	, 19
1) 41	ivision have been complied with bove is true and complete to the	best of my knowledge and belief.	BY John	K/4	100
			THE NET		
	•			(	ERVISOR Sempliance with MULE 1104.
	Bavid L. 2	hear	If this is a reque	at for allows	ible for a newly drilled or deepen
	(Signa	(ge)	well, this form must	be accompan	ied by a tabulation of the deviati ance with NULE 111.
		ve Supervisor	All sections of t	his form mus	t be filled out completely for allo-
	(Tid) July 15,	-	able on new and reco	omplated wel	14.
•	(Da		well name or number,	or transports	III, and VI for changes of owns r, or other such change of conditi-
			Separate Forms completed wells.	C-104 must	be filed for each pool in multi;

went fragmenter of fragmenter		•					-		
Separate Forms	C-104	must	be	filed	for	each	pool	In multi;	
completed wells.									

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an a	Suet TO O. C. C.						
	Form 9–331		•		pproved		
	Dec. 1973 UNITED STATES	5 11	EASE	Budget	Bureau	No. 42-R1	.424
	DEPARTMENT OF THE INTERIOR	9. L		031670	(6)	신 프 투	
	GEOLOGICAL SURVEY	6. IF		, ALLOTTEE (		BE NAME	
		·			MF	<u></u>	<u> </u>
2010 - 20	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different		SEML				
and a second second Second second second Second second	reservoir. Use Form 9–331–C for such proposals.)	-1		LEASE NAME			
na - Cultiver (* 19 1999) 1999 - Cultiver (* 19 1999)	1. oil gas well other		EMU VELL NO.	BLINE	<u>BRY</u>		
and an and a second	2. NAME OF OPERATOR		101		Ē		
	CONOCO INC.	-		WILDCAT NA	ME.		
	3. ADDRESS OF OPERATOR			RY OL	<u>K GA</u>		
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		REA	3-522			- UN
	below.) 660 AT SURFACE: <del>Fro</del> FNL 6330'FWL			7-205 K	?-38E		
	AT TOP PROD. INTERVAL:	12. 0	CUNIY	OR PARISH	13. ST	_	
	AT TOTAL DEPTH:	14. A	PI NO.				
· .	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			<u> </u>		<u> </u>	
· · ·	REFORT, ON OTHER DATA	15. E	LEVATIO	NS (SHOW	DF, KD	B, AND	WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<b></b>		2239			
	FRACTURE TREAT				1		
		(1)(7)			<u>.</u>		•
	PULL OR ALTER CASING	(10)		t results of mul e on Form 9–3		npletion or	zone
			4		a. g		
	ABANDON*					्रिक के हैं। ज्यान क	-
A CONTRACTOR OF A CONTRACTOR O	(other) CiL CONSTRATION DIVISION		<u> </u>	<u> </u>		5T+3	
a the second sec	17. DESCRIBE PROPOSED OR COMPLETADE PERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d						
	measured and true vertical depths for all markers and zones pertiner	nt to this	s work.)*				
	MIRU 7-17-80. Set CIBPE 6350. Du	mp 6	sx.	class C	CM	t. on l	18P.
, shart i mur đi	Perfil from 2680' to 2681' Il 8 pers Class "C" emt. Circil 200 SX. to	fs.	Sauce	and w	جر ا	too sx	,
	class "C" cont. Circil 200 SK. to	-541	face .	Picald	A +	- 265	•
gel a seal arraite	Watery Drilled out Post. to 2692.	1	d in	torfl.		side C	39、
	Sat ofr. Q 2282 Proved in 200 St.	dass	"C ·	Cmt.	ist a	ditic	5.
	Set pkr. C 2382. Pumped in 200 st. poort A pkr. Tagged cut. C 2505'. Dri 2318" +69., set C 6045'- Well +27 47 MCFPD on 8-4-80.	Ind a		t. P.	4	<b>[</b> /	
	poor of per. , affer and of the		6./		182	1	
	238. Tog., ser C 6045 - Well Tag	FEG	EN			가 된 것 1 년 것 1 년 - 지 권	
	$47 \text{ MCFPD}  \text{fn}  8-4-80. \qquad \qquad$						
	Subsurface Safety Valve: Manu. and Type	AUG	201	JOU Set (	ล		Ft.
	· · · · · · · · · · · · · · · · · · ·	GEOL	OGICAL	SURVEY	3 9		_ /
		OBBS,	NEW N	IEXICO			
	SIGNED WHICH . JATTACOPULL TITLE ADMIN. Superio	5012	DATE	8//9/80	<u>}</u>		
	V (This space for Federal or State of	fice use)			- -		
9	APPROVED BY TITLE TITLE		_ DATE _				
	LISES-5 NAFE-U						;
	FILE			1456 1555 1555 1555 1555 1555 1555 1555			
0 mm 10 mm							

523 - A			Ø	YY TO	0.6.6	14 12 - 14			Anne - Ali Ali A
Form 9-330 (Kev. 5-68)				TEC	SUBMIT	IN DUPLIC	ATE+	i Form	n approved.
		UNITE			÷	(See	other in-	Budg	get Bureau No. 42-R355.5.
	DEPART					struc	tions on se side)		NATION AND BERIAL NO.
<u>i</u> z	GE	EOLOGI		URVEY				20	03/670 b
WELL COM	APLETION C	OR RECC	MPLE	TION F	REPORT A	ND LO	G*	6. IF INDIAN, AI	LOTTEE OR TRIBE NAME
1a. TYPE OF WELL	.: OIL	GAS WELL						7. UNIT AGREEM	ENT NAME
b. TYPE OF COMP	WELL	WELL		DRY	Other	· · · ·	<u> </u>	SEN	
NEW WELL	WORK DEEP-	PLUG BACK		ESVR.	Other	<u> </u>		S. FARM OR LEA	SE NAME
2. NAME OF OPERATO								SEMI	BLINEBRY
CONO CO	NC.							· · · · ·	그럼 가지 말했다.
3. ADDRESS OF OPER	ATOB				······································	1		101	<u>/</u>
P.O. BO	x 460 Ho	RAS, NI	<u>n 182</u>	40	<b>~</b>			10. FIELD AND F	
4. LOCATION OF WELL At surface 66	L (Report Tocation ( 0	clearly and in	i accordan	ice with any	y State requirem	cnte) +		BLINER 11. SEC., T., B., J	AP PLOCK AND SUPPEY
440	FNL 4 530				: 	ľ.	:	OR AREA	I, PR BLOCK AND BOUTEL
	rval reported below	r			47.				
At total depth					2			SEC. 2	9, T-205, R-38
مک	me		14.	PERMIT NO.	DA	TE ISSUED		12. COUNTY OR PARISH	18. STATE
ny i sharma		nn i trim agili.				1 1		LEA	NM
15. DATE SPUDDED	16. DATE T.D. REAC	CHED   17. DA		. (Ready to	prod.) 18. E	•		T, GR, ETC.)* 1	9. ELEV. CASINGHEAD
MILA 7-17-80				3-80		3535'			
20. TOTAL DEPTH, MD &		BACK T.D., MD	A TVD	HOW M.	TIPLE COMPL., ANY <sup>*</sup>	23. INT DBI	LLED BY	ROTARY TOOLS	CABLE TOOLS
6758' 24. PRODUCING INTERV		350	OP. BOTTO	M. NAME (M	D AND TYD)*	<u></u>	→		25. WAS DIRECTIONAL
			.,	.,	, 1	_	•		SURVEY MADE
					1. E				
26. TYPE ELECTRIC A	ND OTHER LOGS RUN	N		· · · · · · · · · · · · · · · · · · ·		·		27.	WAS WELL CORED
					1 <b>N</b> 1 1 1 1 1				
28.		CA	SING RE	CORD (Rep	ort all strings se	t in wear	26	2 I V I2 II	
CASING SIZE	WEIGHT, LB./FT.	DEPTH	SET (MD)	HO	LE SIZE	11.44	MENTING	RECORD	AMOUNT PULLED
· · · · · · · · · · · · · · · · · · ·		~	HA	ALC			AUG	201980	
	<u>// 4</u>		H-M	<u>// G</u>	<u> </u>	a .			
				_	·····			GICAL SURVE	¥
29.	LI	NER RECOR	.D	!				TUBING RECORD	
SIZE		OTTOM (MD)	··· ,	CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)
						23/		60451	
				<u></u>				and the second	a an
31. PERFORATION REC	ORD (Interval, size				82.	ACID, SHOT	, FRACT	URE, CEMENT S	QUEEZE, ETC.
2680'-2	681 - 85	10/5		- <u>h</u> e 1	DEPTH INTER	VAL (MD)	AM	OUNT AND KIND O	F MATERIAL USED
		SEP 1	1 1980		2480 -	2681'	used	total of 1	1400 Sr.
,			_		· · · · ·		<u></u>	ass C" and	t. Circld
	OIL C	CNSTRVA	TION D	IVISION	<u>_</u>	<u> </u>	2	.00 5K	
33.*	······································	SAN	FA FE		OUCTION		<u> </u>		
DATE FIRST PRODUCTI	ON PRODUCT	TION METHOD	(Flowing		umping—size an	d type of put	mp)		TUS (Producing or
8-4-80		Pu	mp ma					ehut-in D	roducing
DATE OF TEST	HOURS TESTED	CHOKE SIZ	PRO	D'N. FOR	OIL-BBL.	GAS-M	CF.	WATER-BBL.	GAS-OIL BATIO
8-4-80	24	-	-   -		18	1 4	49	12	2722
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATE 24-HOUR R		-BBL.	GA8MC	••••	WATER-	-BBL. OI	L GRAVITY-API (CORR.)
34	a (9-12		•	18	4	19	12		
34. DISPOSITION OF G	ns (sold, used for fu	ici, vented, et	<b>c.)</b>			.÷.		TEST WITNESSE	-
35. LIST OF ATTACH	IENTS				<u> </u>			C.O. Fra	usto
					: ب			د در المورد کرد. مراجع می انداز از این	
36. I hereby certify	that the foregoing	and attached	informat	ion is comm	lete and correct	as determin	ed from	all available reco	rds
7.6	PHS	X_A	.1		a . 4	- 1		يو مدينة الشرار ومذهب يو مدينة الشرار المدينة	
SIGNED	a a forthe	as the	44	TITLE	ADMIN. SU	PERVISO	R	DATE	\$11180
4565-5	*/Sec	netru dia	and Cr.	near fear A	dditional Da				·····
NMFK-4	(266	manverions	ana sba	ICES IOF A		na ou ver	eize dig	w/	

NMFK	•
FILE	

L I				
×.	NO. OF COPIES RECEIVED	1		
	DISTRIBUTION			
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	445
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS OPERATOR	4		
•	PRORATION OFFICE	-		
1.	Operator			
	CONOCO II	NC.		
	Address			
	P. O. Box 46	0, Hobbs, N.M. 88240	مسترور المحافظ والمحامين والمحاصين	
	Reason(s) for filing (Check proper box)	)	Other (Please explain)	1
	New Well	Change in Transporter of:		
	Recompletion	Oil 🛛 📈 Dry Ga	s	
	Change in Ownership	Casinghead Gas Conden	here is a second s	101
	If change of ownership give name		CIL CO. ANTA FE	
	and address of previous owner		CIL CU. SANTA FE	
n.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including Fo		
	Location	12 101 Stinding O	Il State, Federa	Vor Fee 2C.03/670 6
	Decention D	$\beta \qquad n-10$	77X	1.1 -4
	Unit Letter; (old;	C Feet From The Line	e and <u>JJO</u> Feet From 1	The West
	Line of Section 29 Tow	Viship 20-5 Range 3	38-5, NMPM. N	
	Ente of Section 20 10w		C, NMPM, XZ	County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	CONOCO INC	"SurfaceTransp	R.O. 2587 H	16 nm
	Name of Authorized Transporter of Cas	singhead Gas C or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
	Warren Petro	laum	Monmant V	112
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n - 1 - n
	give location of tanks.	F 29 20 38	ues	<u>3.21-19</u>
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			· · · · · · · · · · · · · · · · · · ·	
			CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>R</b> 7	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil (	
ν.	OIL WELL	able for this de	pth or be for full 24 hours)	ina musi de equal to or exceed top allou
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ît, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
	l	<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE ·	OIL CONSERVA	TION COMMISSION
2.			APPROVED APR 2	1 1000
	I hereby certify that the rules and r		APPROVED / AFRIC	<u>J 1980 19</u>
	Commission have been complied w above is true and complete to the	ith and that the information given	BY Jana.	unyan
	means in the and complete to me	my montougo und perter	Geolo	· //
	-		TITLE	
	Jane a.	71	This form is to be filed in o	compliance with RULE 1104.
			If this is a request for allow	able for a newly drilled or deepene
	(Signo <b>Administrative Supe</b>	sture) Sedent	well, this form must be accompany tests taken on the well in accord	nied by a tabulation of the deviation
			All sections of this form mu	at be filled out completely for allow
	APR 1 (	G <b>1980</b>	able on new and recompleted we	lis.

APR I 6 1900 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

<b>X</b> .	, ,			
·	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-1. Effective 1-1-65
	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	
I.				
	CONOCO	INC.		
		60, Hobbs, N.M. 88240		
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga		
	If change of ownership give name	Casinghead Gas 🔄 Conden	isate	
H.	and address of previous owner	LEASE	CIL CO. '35 Y T C	NOION
	Lease Name SELMUTubbA Location	Well No. Pool Name, Including Fo 101 Warren T	ormation KindSofilledise	Lease No. or Feed CO3/670b
	Unit Letter <u> </u>	Feet From The Arth Lin	the and $330$ Feet From 7	The West
	Line of Section 29 Tow	mship 20-5 Range 3	88-2, NMPM, Lee	County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ed copy of this form is to be sent)
	COMOCOLAC Name of Authorized Transporter of Cas	Suface Transp inghead Gds A or Dry Gas	P.O. 2587 H	allo MM
	Waren Pit	Indiana Gas A or Diy Gas U	Address (Give address to which approx	Ved copy of this form is to be sent.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When the two the two the two	۳n
IV	If this production is commingled wit COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	give commingling order number:	
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	L	I	Depth Casing Shoe
		T	CEMENTING RECORD	
		CASING & TUBING SIZE		
				· · · · · · · · · · · · · · · · · · ·
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil (	and must be equal to or exceed top allou
	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, stc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhls.	Water - Bbls.	Gas - MCF
	GAS WELL	<u></u>		1
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation	APPROVED APR 2	1980, 19
	above is true and complete to the	best of my knowledge and belief.	BYGeolog	nisi
	Jane a. L		TITLE This form is to be filed in c	compliance with RULE 1104.
			well, this form must be accompany	able for a newly drilled or deepened nied by a tabulation of the deviation dence with Bull 5 111
	Administrative Super			at be filled out completely for allow
	APR · (	1980	able on new and recompleted we Fill out only Sections I, II	, III, and VI for changes of owner,
0	MOC DO, MMFC%	(4), USGS(2), File	well name or number, or transport	en or other such change of condition be filed for each pool in multiply

	(Title)
$\frown$	APR * 6 1980
(nmoc Do	, IIMF CAMAY), USGS(2), Fil

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

Form 9-831 C (May 1963)			COPY TO O. C. SUBMIT IN T. (Other instru	RIPLICATE		d. No. 42– <u>B1425</u> .
	DEPARTMENT	ED STATES		1de)		
•		GICAL SURVEY			5. LEASE DESIGNATION	
APPLICATION			EEPEN, OR PLUG I	BACK	$\frac{LC - 0.3}{6. \text{ if indian, allottee}}$	G (C) (D) OR THIBE NAME
1a. TYPE OF WORK		DEEPEN		/	7. UNIT AGREEMENT NA	MB
			SINGLE MULTIN ZONE ZONE	PLS []	SEMU 8. FARM OR LEASE NAM	
WELL W 2. NAME OF OPERATOR	ELL OTHER		ZONE L ZONE		· · · · · ·	
Conoco In	c				9. WELL NO.	еблу
3. ADDRESS OF OPERATOR		All Close the			101 10. FIELD AND POOL, OF	RWILDCAT
			any State requirements.*)		Blinchey 17	Table
At surface 990	"FNL & 330"	FWL			11. SEC., T., B., M., OR B AND SURVEY OR ARI	<u>LE.</u> LE.
At proposed prod. zon	e same					
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE®		<u>Jec. 29 7-2</u> 12. COUNTY OF PABLER	<u>05 R-38E</u> 13/ STATE
					Lea	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r	1	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE I (Also to nearest drig 18. DISTANCE FROM PROP	g. unit line, if any)		9. PROPOSED DEPTH		40 BY OB CABLE TOOLS	
TO NEAREST WELL, D OB APPLIED FOR, ON TH	RILLING, COMPLETED,		6 450°	20. 1012		анан султан Султан
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			· · · · · · · · · · · · · · · · · · ·	22. APPROX. DATE WOR	LK WILL START <sup>®</sup>
3535'41	<b>4</b>					<u> </u>
	P	ROPOSED CASING	AND CEMENTING PROGR	AM		····
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	-	QUANTITY OF CEMEN	T
——————————————————————————————————————	NO CH	ANGE 1	FROM PRO	SEN	IF	······································
······································		· · · · · · · · · · · · · · · · · · ·		1		
	1	I	ł	1		
It is	proposed to	plug bac	k the Tubb	Zone	in subject	IN ell
& shut of	f the Water	flow.				
See at 2	tachments for	procedu	re & BOP specs	•		
		-	rbance will a	ccur.	RECEIV	Ŀ
					MAR 1 9 19	80
	an te transformation and a second				U. S. GEOLOGICA	LSURVEY
	• • • • • • • • • •	· ·			HOBBS, NEW !	MEXICO
:						
	drill or deepen directiona		n or plug back, give data on p lata on subsurface locations a			
24.			<u></u>		· · · · ·	
signed The	Mullinful	<u>тіты</u>	Admin. Superviso	c	DATE _3/18/	60
(This space for Fede	ral or State office use)					· · ·
PERMIT NO.			APPBOVAL DATE			

NG DISTRICT ENGINEER	
CING DISTRICT ENGINEER	*See Instructions On Reverse Side

TITLE

AC

ructions On Reverse Side

DATE .

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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rator			Lease				Well No.	
Conoco Inc				EMU Bline			101	
t Letter Sect		Township	1	inge	County			
D ual Footage Location of	29	20 Sou	th	38 East	Lea	2		
<u> </u>						1. In out		
und Level Elev.	from the A		ine and 3	<u>30'</u> f	eet from the		line icated Acreage:	
	<u> </u>	ebry		inchry Di	I R. Las		<i>40</i>	Ac
1. Outline the act			<b>,</b> –					
2. If more than o interest and ro		dedicated to t	he well, outlin	ie each and id	lentify the o	wnership there	of (both as to v	worki
3. If more than on dated by commu Yes	nitization, u		e-pooling. etc?	?	, have the in	nterests of all	owners been o	CO <b>NSO</b>
If answer is "r		owners and tra	ct descriptions	s which have	actually bee	n consolidated	. (Use reverse	side
this form if nec	•	<del></del>						
No allowable w	-							
forced-pooling,	or otherwise)	or until a non-s	standard unit,	eliminating s	uch interests	s, has been app	roved by the C	Comm
sion.								
	11			1		CE	RTIFICATION	
	11			1.				
	ŧI.					I hereby certif	y that the informa	tion c
	4			:		tained herein	is true and comple	te to
	1			1		best of my knc	wledge and belief	
•	1 -			1				
	4			1		Norme/		-
	'+ I	+-		-		Tur a.7	Sutter	ū
	ł			ł		Administra	the stand	
	1					Company	HVE SUPERV	1501
			•					
-	1					Conner	The	
The second second						Conoco Date	Inc.	
Frank Mark						Date 3/18	Inc. 180	·
For service parts		-		       			Inc. 180	
	1					3/18		
E state						3/18 I hereby cert	ify that the well	
د 				         		3/18 I hereby cert shown on this	ify that the well plat was plotted f	rom f
د 						3/19 1 hereby cert shown on this notes of actua	ify that the well plat was plotted f al surveys. made.	rom fi by me
د 						3/18 I hereby cert shown on this notes of actua under my supe	ify that the well plat was plotted f al surveys made l rvision, and that	rom fi by me the so
د 		· · · ·				3/18 I hereby cert shown on this notes of actua under my supe is true and a	ify that the well plat was plotted f al surveys made l rvision, and that correct to the be	rom fi by me the so
						3/18 I hereby cert shown on this notes of actua under my supe	ify that the well plat was plotted f al surveys made l rvision, and that correct to the be	rom fi by me the so
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Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis.       Gasing Pressure (Shut-in)       Gas-MCF         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.       OIL CONSERVATION COMMISSION         Approver       MOV 6 1979 *       19         By       MU       Mumput         By       Mumu       Mumput         By       Mumu       Mumput         TITLE       Geologis       Title         Manual ST RATINE       SupäRVISa R       This form must be filled in compliance with RULE 1104.         All sections of this form must be filled out completely for the test of the PT 1979       This form must be filled out completely for the must be fille	• •	OIL WELL	able for this de	pth or be for full 24 hours)	
Actual Prod. During Test       Oil-Bbis.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Candensate         Testing Method (pitor, back pr.)       Tubing Pressure (shut-is)       Casing Pressure (shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       NOV 6 1979 *       .19         BY       MMM       Manual Market Complete to the best of my knowledge and belief.         BY       MMM       Manual Market Complete C		Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	liji, etc.)
GAS WELL         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (shut-in)         Casing Pressure (shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and bellef.       OIL CONSERVATION COMMISSION         APPROVED       NOV 6 1979 *       . 19		Length of Test	Tubing Pressure	Casing Pressure	Choke Size
GAS WELL         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (shut-in)         Casing Pressure (shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and bellef.       OIL CONSERVATION COMMISSION         APPROVED       NOV 6 1979 *       . 19		Latural David During Toot		Weter Dhie	
GAS WELL         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (shut-in)         Casing Pressure (shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Approved       NOV 6 1979 *       , 19		Actual Prod. During Test		adiel - DDie.	GdB-MCF
Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (shut-in)       Casing Pressure (shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Max       Max       Max       Max       Max         (Signature)       (Signature)       Geologis       TITLE         Max       SupäRV/Soc       This form must be accordance with RULE 1104.       If this is a request for allowable for a newly drilled or do well, this form must be accordance with RULE 1104.         Max       Max       Max       All sections of this form must be filled out completely for able on new and recompleted wells.         Fill out only Sections I, II, III, and VI for changes of the on the walls.       Fill out only Sections I, II, III, and VI for changes of the on the such change of the on the such change of the one of the such change of the one the such change of the one of the such change of the		I	- 4	· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Branch			Length of Test	Bble, Condenegte AM/CE	Gravity of Condensate
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY					Gravity of Contempore
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	<b>3</b> /1				
I hereby certify that the rules and regulations of the Oil Conservation         Commission have been complied with and that the information given         above is true and complete to the best of my knowledge and belief.         By         By         Geologis         TITLE         Commission have been complete to the best of my knowledge and belief.         By         By         Geologis         TITLE         Commission have been completed with RULE 1104.         If this is a request for allowable for a newly drilled or downell, this form must be accompanied by a tabulation of the downell, this form must be accompanied by a tabulation of the downell, this form must be accompanied by a tabulation of the downell, this form must be filled out completely for able on new and recompleted wells.         MayEmBER       1979	¥1.	CERTIFICATE OF COMPLIAN			A TION COMMISSION
above is true and complete to the best of my knowledge and belief. By				APPROVED //INUV	0 979
Bank A. Interpretation of the second seco		above is true and complete to th	e best of my knowledge and belief.	W I among the William In and the second seco	
(Signature) <u>ADMINISTRATIVE</u> <u>Supervisor</u> (Title) <u>November</u> <u>5</u> 1979 (Div)				TITLE GOOD	gis (
(Signature) <u>ADMINISTRATIVE</u> <u>Supervisor</u> (Title) <u>November</u> <u>5</u> 1979 (Div)		1 c. 1			n compliance with RULE 1104.
ADMINISTRATIVE SUPERVISOR (Title) NOVEMBER 5 1979 (Dita) (Title) (Titl		- am H. ha		If this is a request for all	owable for a newly drilled or deepene
NOVEMBER 5 1979 Fill out only Sections I, III, and VI for changes of well name or transporter or other such changes of so		(Sign	Sun Bulles	tests taken on the well in acc	cordance with RULE 111.
NOVEMBER 5 1979 Fill out only Sections I, II, III, and VI for changes of well name or number or transporter or other such changes of so					
NMOCD (5) - 11565/2). NAFII(A) - FILE Well name or number, or transporter, or other such change of co Separate Forms C-104 must be filed for each pool in r		NOVEMBER 5	1979	Fill out only Sections I,	II. III, and VI for changes of owner
		NMOCO (5) - 115GS	2) - NMFU(4) - FILE	1	

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COPY TO O. C. C.

1	COPY TO O.	c. C.
, ,	Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE <u> <u> <u> </u> <u> </u></u></u>
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME $S \in M M$ 8. FARM OR LEASE NAME
	1. oil 🗶 gas uell other	SEMU Blinebry 9. WELL NO. SEMU-TUBRA
	2. NAME OF OPERATOR CONOCO, INC. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blinebry & Tubb
	P. O. Box 460, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2 9 7 7 7 0 9 25
	below.) AT SURFACE: 660FNL +330FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Lea MM
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	$\frac{3527.1^{\circ}GR}{GIMGD}$
	FRACTURE TREAT	1 % 1979 Report results of multiple completion or zone change on Form 9-330.)
	MULTIPLE COMPLETE U U. S. GEOL CHANGE ZONES U HOBBS, ABANDON* (other) Shut In Zone X	OGICAL SURVEY NEW MEXICO
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen Producing - Blincher	t to this work.)*
	Status of Well: Shut In - Tubb 0,1 Approximate date that temp. aban. commenced: 5 Reason for temp. aban.: Awaiting dow	
	Future plans for well: Downhale com Blinebry & Tu	bb zonessigner
	Approximate date of future W. O. or plugging: U	pon approval of DHC
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	18. I hereby certify that the foregoing is true and correct  Administrative Supervise SIGNED A	OT DATE 1979
	(This space for Federal or State off	PROBA
	APPROVED BY TITLE TITLE	DATE ACCEPTED FOR RECORD
	nm FN-4 File *See Instructions on Reverse S	Side U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

REQUEST FOR ALLOWABLE Super	
O. OF COPIES RECEIVED     DISTRIBUTION     NEW MEXICO OIL CONSERVATION COMMISSION     Form of the sector of the	
O. OF COPIES RECEIVED     DISTRIBUTION     NEW MEXICO OIL CONSERVATION COMMISSION     Form of the second	
DISTRIBUTION       NEW MEXICO OIL CONSERVATION COMMISSION       Form of the second sec	
DISTRIBUTION       NEW MEXICO OIL CONSERVATION COMMISSION       Form of the second sec	
SANTA FE     REQUEST FOR ALLOWABLE     Super       FILE     AND     Effect       U.S.G.S.     AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       LAND OFFICE     OUL	
AND Effect AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	C-104
LAND OFFICE	sedes Old C-104 and C-1. tive 1-1-65
CASDIGRUE	
TRANSPORTER GAS MUST	
OPERATOR UNITED AN ANTICAL	NOT BE
C. C	TO D tons
I. PRORATION OFFICE	10 R-4070
Operator       Operator         Address       Box 4(00, Hobbs, NM 882405ERVATION DIVISION         Reason(s) for filing (Check proper box)       OIL Construction         New Well       Other (Please explain)         Request for Final allow	
Address	
Box 460, Hobbs, NM 8824 QSER NTAFE	
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Request for Final allow	vable for
	-
Change in Ownership Casinghead Gas Condensate Change in Ownership	nam
If change of ownership give name THIS WELL HAS BEEN PLACED IN THE	2 maria
and address of previous owner DESIGNATED AND DED IN THE POOL	
INDIFY THE OFFICE NOT CONCUR II. DESCRIPTION OF WELL AND LEASE NOTE: SAME WELL AS SEMU BLINEBRY #101	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.
SEMU Tubb A 101 Warren Tubb Oil State, Federal or Fee	LC 031670(b)
Unit Letter D; 660' Feet From The North Line and 330' Feet From The West	F
Line of Section 29 Township 20-S Range 38-E , NMPM, Lea	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Name of Authorized Transporter of Cill Image: Or Condensate Image: Address (Give address to which approved copy of this)	form is to be senti
Permian Corporation Midland, Tx	joint is to be sent)
Name of Authorized Transporter of Casinghead Gas 🖉 or Dry Gas 🗌 Address (Give address to which approved copy of this	form is to be sent)
Warren Petroleum Unit Sec. Twp. Ege. Is gas actually connected? When	
	·
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Back	Same Res'v. Diff. Res'v
	<u> </u>
Date Spudded         Date Compl. Ready to Prod.         Total Depth         P.B.T.D.           3-6-19         4-20-79         6758'         670	عا
Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
3535'GL         Tubb         6528'         6639'           Perforations         6528', 33', 38', 86', 94, 6601, 08, 19, 28, 33, 41, 61, 72 m/1157F         Depth Casing	
Perforations 6528', 33', 38', 86', 94, 6601, 08, 19, 28, 33, 41, 61, 72 w/ 1157F Depth Casing	Shoe
	Shoe
TUBING, CASING, AND CEMENTING RECORD	
TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE       12 '/4''     95/8''	
TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SAGE       12'/4''     95/5''     1420'     575	
TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SAGE       12'/4''     95/5''     1420'     575	CKS CEMENT
TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE     DEPTH SET     SAG       12'/4''     95/5''     1420'     575       § 3/4''     7''     6738'     850	CKS CEMENT
TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE       12'/4''     95/5''	CKS CEMENT
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAC         12'/4''       95/5''       1420'       575         § 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 houre)         Date First New Oil Run To Tanks       Date of Teet       Producing Method (Flow, pump, gas lift, etc.)	CKS CEMENT
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAC         12'/4''       95/5''       1420'       575         8 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 houre)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-79       5-21-79       Producing Method (Flow, pump, gas lift, etc.)	CKS CEMENT
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAC         12'/4''       95/5''       1420'       575         8 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-79       5-21-79       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure	CKS CEMENT SAL SAL SAL ual to or exceed top allou
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAGE         IZ'/4''       95/5''       1420'       575         § 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         S-21-79       S-21-79       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       Gas-MCF	CKS CEMENT SAL SAL SAL ual to or exceed top allou
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAC         12'/4''       95/g''       1420'       575         § 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-79       5-21-79       Pownp         Length of Test       Tubing Pressure       Casing Pressure         24 hrs.       NA       NA	CKS CEMENT 5 SV 5 SV wal to or exceed top allow A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAG         12'/4''       95/5''       1420'       575         § 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)       850         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-79       5-21-79       Pomp         Length of Test       Tubing Pressure       Casing Pressure         24 krs.       NA       NA         Actual Prod. During Test       011-Bbls.       Water-Bbls.       Gas-MCF	CKS CEMENT SK SK SK ual to or exceed top allow A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAG         12'/4''       95/5''       1420'       575         § 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)       850         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-79       5-21-79       Pomp         Length of Test       Tubing Pressure       Casing Pressure         24 krs.       NA       NA         Actual Prod. During Test       011-Bbls.       Water-Bbls.       Gas-MCF	CKS CEMENT SK SK SK ual to or exceed top allow A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAG         12'/4''       95/%''       1420'       576         8'5/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)       950         Date First New Oil Run To Tanks       Date of Test       97.21-79       90         S-21-79       5-21-79       100       100       100         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       011-Bbls.       Water-Bbls.       Gas-MCF         GAS WELL       Length of Test       Bbls. Condensate/MMCF       Gravity of Casing Pressure	CKS CEMENT SK SK SK ual to or exceed top allow A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAG         12'/4''       95/5''       1420'       575         § 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)       850         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-79       5-21-79       Pomp         Length of Test       Tubing Pressure       Casing Pressure         24 krs.       NA       NA         Actual Prod. During Test       011-Bbls.       Water-Bbls.       Gas-MCF	CKS CEMENT SK SK SK ual to or exceed top allow A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAG         IZ'/4''       95/k''       1420'       57/         § 3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to the depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         S-21-79       S-21-79       Casing Pressure       Casing Pressure         Z4 hrs.       NA       NA       N         Actual Prod. During Test       Oil-Bbls.       Gas water Bbls.       Gas MCF         GAS WELL       Eing Method (piror, back pr.)       Tubing Pressure (shut-in)       Casing Pressure (shut-in)       Choke Size	A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAG         12'/4''       95/%''       1420'       576         8'5/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)       950         Date First New Oil Run To Tanks       Date of Test       97.21-79       97.21-79         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 hrs.       N A       NA       NA         Actual Prod. During Test       Oil-Bbis.       Gas-MCF       TST.M         GAS WELL       Length of Test       Bbis. Condensate/MMCF       Gravity of Casing Produces	A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAG         12 '/4''       Q 5/6''       III 20'       STE         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         S-21-79       S-21-719       Out of S-21-719         Length of Test       Producing Method (Flow, pump, gas lift, etc.)         S-21-719       Casing Pressure         Casing Pressure       Choke Size         A A       NA         A citual Prod. During Test       Oil-9       Out of Test         A A       NA         A citual Prod. Test-MCF/D       Length of Test       M A         A citual Prod. Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Gravidu         Casing Pressure (Bhut-in)       Casing	A
TUBING, CASING, AND CEMENTING RECORD         MOLE SIZE       DEPTH SET       SAU         12.'/4''       9.5/6.''       1420'       57'         \$\$'4''       7''       6.738'       85c         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to this depth or be for full 24 houre)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-719       5-21-719       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-719       5-21-719       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bble.       NA       NA         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravidu         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COM       APPROVED       JUL 20 1929         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given       OIL CONSERVATION COM	A
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       DEPTH SET       SAM         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAM         IZ.'/4''       95/6''       I420'       57         \$\$3/4''       7''       6738'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of sotal volume of load oil and must be equal to this depth or be for full 24 houre)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         S-21-719       S-21-719       Casing Pressure       Choke Size         Z4/hrS.       NA       NA       N         Actual Prod. During Test       Oil-Bbls.       Gas-MCF       Gravidu         GAS WELL       S       IO       TSTM         VI. CERTIFICATE OF COMPLIANCE       Indepth of Test       Bbls. Condensate/MMCF       Gravidy of Contensate of the Oil Conservation Commission have been complete to the best of my knowledge and belief.       OIL CONSERVATION COM         I hereby certify that the rules and regulations of the Oil Conservation commission have been complete to the best of my knowledge and belief.       By       Muth Muth Muth Muth Muth Muth Muth Muth	CKS CEMENT SK SK SK SK SK SK MISSION MISSION , 19
TUBING, CASING, AND CEMENTING RECORD         MOLE SIZE       DEPTH SET       SAU         12.'/4''       9.5/6.''       1420'       57'         \$\$'4''       7''       6.738'       85c         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to this depth or be for full 24 houre)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-719       5-21-719       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-719       5-21-719       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bble.       NA       NA         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravidu         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COM       APPROVED       JUL 20 1929         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given       OIL CONSERVATION COM	CKS CEMENT SK SK SK SK SK SK SK SK SK SK
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         DEPTH SET         SAM         DEPTH SET         SAM         1420'         STE         SAM         STE         SAM         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equals for this depth or be for full 24 houre)         Date of Test         Producing Method (Flow, pump, gas lift, etc.)         S-21-TQ         S-21-TQ         Length of Test         Tubing Pressure         Casing Pressure         Choke Size         A A         A A         A A         A A         A A         A A         A A         A A         A Casing Pressure (Choke Size         A B         A A         A A         A Casing Pressure (Shut-in)	CKS CEMENT SK SK DSK wal to or exceed top allow A SR.7 shdensate MISSION , 19 CT 1 CT 1 A SR 104.
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAA         12'/4''       95/4''       1420'       57?         8'5/4''       7''       6/735'       8'50'         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         5-21-79       5-21-79       Producing Method (Flow, pump, gas lift, etc.)         12'HATS.       N A       NA         Actual Prod. During Test       Oli-Bbis.       Casing Pressure       Choke Size         6AS WELL       Graving Test       Graving Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       Interstore of the best of my knowledge and belief.       OIL CONSERVATION COM         Approved       aluel 20 1979       Size       Size       Dill 20 1979         Wither and complete to the best of my knowledge and belief.       TILL 20 1979       Size       Size         VI. CERTIFICATE OF COMPLIANCE       This form is to be filed in compliance will the is a sequest for allowable for a new       Size	CKS CEMENT SK SK SK SK SK SK SK SK SK SK
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         Interpretation of the oli Conservation Commission have been complete to the best of my knowledge and belief.         Interpretation of the oli Conservation Commission have been complete to the best of my knowledge and belief.         OIL CONSERVATION COM         Interpretation on the organization of the oli Conservation Commission have been complete to the best of my knowledge and belief.         OIL CONSERVATION COM         Interpretation on the organization of the oli Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.         OIL Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.         OIL Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.         Maministrative Supervisor	CKS CEMENT SK SK SK SK SK SK SK SK SK SK
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         IZ '/4 ''         OIL WELL         Date of Test         Class Well         Casing Preseure         Class Well	CKS CEMENT SK SK SK SK SK SK SK SK SK SK
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         INTER CASING & TUBING SIZE         DEPTH SET         SAM         INTEST DATA AND REQUEST FOR ALLOWABLE         (Test must be after recovery of total volume of load oil and must be agter         OIL WELL         Date First New Oil Run To Tanks         Date of Test         S-21-719         Producing Method (Flow, pump, gas lift, etc.)         S-21-719         Length of Test         Start MA         A         A A         ACtual Prod. Test         Start MA         A         Actual Prod. Test         Casing Pressure (Shut-in)         Casing Pressure (Shut-in)	CKS CEMENT

#### INCLINATION REPORT

OPERATOR	Continental	<u>0i1</u>	Company	ADDRESS PO	Box	460,	Hobbs,	New Mexico	88240
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LEASE NAME SEMU Blinebry

WELL NO. 101 FIELD

LOCATION

Section 29, T-20S, R-38E, Lea County, New Mexico

DEPTH	ANGLE INCLINAT	ION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
273	1/	·4	1.2012	1.2012
759	1		8.5050	9.7062
1201	1 1/	4	9.6356	19.3418
1420	1 1/		5.7378	25.0796
1897	1 1/		12.4974	37.5770
2388	1 1/		12.8642	50.4412
2878	1 1/		10.6820	61.1232
3370	1/		2.1648	63.2880
3866	1/		4.3152	67.6032
4359	3/		6.4583	74.0615
4758	3/		5.2269	79.2884
5175	1		7.2975	86.5859
5650	3/	4	6.2225	92.8084
6100	3/	Δ	5 8050	98.7034
5491	3/		T. D . 15: 4321	105.1355
6740	1	- CEL	12.0075	107.7430
6758	1	14 min	3150	108.0580
	-	OIL CONDERY	ATION DIVISION	

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

ohn Ayus TITLE John Ayers, Office Manager

AFF IDAVIT:

Before me, the undersigned authority, appeared JOhn Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 27th day of March , 19 79

tary Public in and for the County of Lea, State of New Mexico

MY COMMISSION EXPIRES MARCH 1, 1980

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•					
	NO. OF COPIES RECEIVED				
	DISTRIBUTION		ONSERVATION COMM		-
	SANTA FE		FOR ALLOWABLE	1331014	Form C-104 Supersedes Old C-104 and C-11
	FILE		AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GAS	
	LAND OFFICE				· ·
	IRANSPORTER OIL				
	GAS				
	PROBATION OFFICE				
1.	Operator		CASINGHEA	D GAS MUS	T NOT 200
	Conoco Iuc.	•	TLANED AF	TER	
	Address		UNLESS AN	EXCEPTION	TO R-1978
	Box 460, Hobb	5 NM 88240	IS OBTAINE	D.	
	Reason(s) for filing (Check proper box)		Other (Pleas	explain)	
	New Well	Change in Transporter of:	I C. D. Reque	st for Final	allevable for
	Recompletion	OII		• •	July, 1979
	Change in Ownership	Casinghead Gas	isate in the	LOWIN DE -	July 1919
	If change of ownership give name	111.7	in the second		
	and address of previous owner	131 300	1.510:1.DIVISIC:1		
П.	DESCRIPTION OF WELL AND I	Well No.   Pool Name Including F	NTAT	West of Lease	
	SEMU Blinebry	101 Blinebry Oila	-	Kind of Lease State, Federal or I	Lease No.
	Location	101 Dimetry Und	and clas	Sidle, Federal Or	For LCO316706)
		North	2201		1. Jost
	Unit Letter; GloC	Feet From The North Lin	e and <u>330'</u>	Feet From The	Wesi
	Line of Section 29 Tow	nship ZO-S Range	38-E , NMPN	, lea	Country
			JOL , INVIEW	<u>,                                     </u>	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil			to which approved (	copy of this form is to be sent;
	Permian Corpora	tion	Midland,	ÍX .	
	Name of Authorized Transporter of Cas		Address (Give address	to which approved (	copy of this form is to be sent)
	Warren Petroleur	n	Monument	. NM	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connect	ed? When	
	give location of tanks.	0 18 20 38	NO	I	
	If this production is commingled with	h that from any other lease or pool,	give commingling orde	r number:	
IV.	COMPLETION DATA	Oil Well Gas Well	· · · · · · · · · · · · · · · · · · ·		
	Designate Type of Completion		New Well Workover	Deepen Pl	lug Back   Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		.B.T.D.
	3-6-79	4-z0-79	6758'	P.	•
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Logo Lepth
	3535'GL				59999'
	Perforations 5803, 09, 20, 40	52.55.51 66.6009.15	5 19 74 33 37	Line at D	epth Casing Shoe
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5, • •, = •, 50, 51	m/12261 -	
	······································	TUBING, CASING, AND	CEMENTING RECOR	2D	·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
	12'/4"	95/8"	14z0'		575 sx
	<u>8³/4</u> "	7"	6738'		850 54
		·			
V.	TEST DATA AND REQUEST FO				must be equal to or exceed top allou
	OIL WELL		epth or be for full 24 hour.		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lijt, et	<i>c.)</i>
	5-21-79 Length of Test	5-ZI-19 Tubing Pressure	Casing Pressure		hoke Size
		NÅ			
	Actual Prod. During Test	Oil-Bbis.	NA Water-Bble.		
	Actual 1 food Daming 1 ook	53	0		91
	L				• •
	GAS WELL			G	ravity 38,0
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		ravity of Condensate
	· · · · · ·				· · · · ·
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Ci	hoke Size
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL		ON COMMISSION
				107	
	I hereby certify that the rules and re	egulations of the Oil Conservation.	APPROVED		, 19
	Commission have been complied w above is true and complete to the	ith and that the information given		1 stan	tor
	whome is time and comblete to the	Seet of my knowledge and Delle!	BY	K and	
		2 A 1	TTLE	VINCER IN	SIMUT I
			This form is t	be filed in com	pliance with RULE 1104.
	Ben R. lee		If this is a req	uest for allowable	e for a newly drilled or deepened
	(Signa	-	well, this form mus	it be accompanied	i by a tabulation of the deviation
	Administrativ	e Supervisor	11		ce with RULE 111.
	(Tit	le)	able on new and re	completed wells.	e filled out completely for allow
		7 1979	Fill out only	Sections I, II, II	I, and VI for changes of owner
	MARCA (5) NMALIN	NUCCUST BUE			or other such change of condition
		1 1) TOLLA FILE	Separate Form	s C-104 must be	filed for each pool in multiply

		•		COF	Y TO C	). C.	C.				
(nev. 5-63)		UNITED		TEC	SUBMI	TINI	DUPLICA	TE•		Form a	approved.
*• * 					•		(See c	other in-			Bureau No. 42-R355.5.
		GEOLOGIC			ERIOP	C		se side)		-	TION AND SERIAL NO.
		. <u>.</u>							LC O	3167	TTEE OF TRIBE NAME
WELL CON	APLETION	OR RECO	MPLET	ION F	REPORT	AND	LOC	G*			
18. TYPE OF WELL	.: 011 WB	LL CAS			Other				7. UNIT AG	REEMEN	TNAMB
b. TYPE OF COMP	LETION:		7		· · ·				SEM	u	
NEW WRLL	WORK DE	EP- PLUG BACK		7. VR. 🗌	Other	-6	<u></u>		S. FARM OR		NAME
2. NAME OF OPERATO	-			1. /		$\langle \rangle$	$\Im$		BIZMU	B	inclory
3. ADDRESS OF OPER		TAL OIL CO	JMPAN	<u>1Y</u>		Y 🔊	<u> </u>		WELL N	<b>J</b> .	
		60, Hobbs,	N.M. 8	8240	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ે તે	<u>ک</u> و	NE	10. FIELD A	ND POO	L, OB WILDCAT
4. LOCATION OF WEL	L (Report locat	ion clearly and in	accordance	toith any	y stolegrequir	ements)	CAL ME	NET .	Bling	dory	OillGan
At surface 660	FNL	330 FWL			a, V	à	CALME		11. SEC., T. . OR ARE	, R., X.,	OH BLOCK AND SURVEY
At top prod. inte	rval reported b	elow		No. No.	1 In	302	En .		•••	· •	
san) At total depth	ne :				Ċ	i ser	•		e = 0	79	T 205 8385
SAV	ur i		14. PE	RMIT NO.	دور اد را ر	ATE 18	SUED	]	12. COUNTY	OR	13. STATE
				• .					PARISH		NM
15. DATE SPUDDED	16. DATE T.D		TE COMPL.	(Ready to	prod.)   18.	ELEVA	TIONS (D	F, RKB, R	T, GR, ETC.)*	19.	ELEY. CASINGHEAD
20. TOTAL DEPTH. MD &	3-194		1 20-19	)	TIPLE COMPL.		535'( 23. INTE		ROTARY TO	01.8	CABLE TOOLS
	110 40	UN 2		HOW M.	ANY*			LED BY		V18	
6758' 24. PRODUCING INTERN	(0//	CONPETION-TO	POTTOM.		TD AND TAD)*			<u>→  </u>	P.Otavi		5. WAS DIBECTIONAL
5801'-6	038' BI	- Brand	ans.			• • •			÷.	2 E	SURVET MADE
		SANTATION		У		•			·····		YES
26. TYPE ELECTRIC AL	ND OTHER LOGS	RUN	DIVISIO,	v						1	VAS WELL CORED
GR-CNL -	PDC DLL	-cal								<u> </u>	N6
28. CASING SIZE	WEIGHT, LB.		SING RECO		ort all strings LE 812E	set in		ENTING I	RECORD		AMOUNT PULLED
9 5/8 "	36#	14	z0'	12	1/4		575	<u>مب</u>			6074
7"	26#	67			74		850 -				
29.	<u> </u>	LINER RECORI		<u> </u>		<u> </u>	30.		UBING REC	1000	<u> </u>
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CI	EMENT*	SCREEN (M		SIZE		BING REC		PACKER SET (MD)
							278		5999		6400'
			-								
31. PERFORATION RECO	DED (Interval, a	ize and number)			82.	ACIE	), SHOT,	FRACT	URE, CEMER	NT SQU	JEEZE, ETC.
5903',09',Z 19', Z4', 3	0', 46', 52	2,55,58	66',60	041,15	DEPTH INT	ERVAL	(MD)	AM(	OUNT AND KI	IND OF	MATERIAL USED
19', 24', 3	3', 37', w/	1JSPF		<b>~</b> *	5803-60	37		31000 ga	STEW, 55	000	20/40 sd.
				2 - 12 - 14 14 - 14							
											•
33.*					DUCTION						· · · · · · · · · · · · · · · · · · ·
DATE FIRST PRODUCTI	ON PROI	DUCTION METHOD	(Flowing, g	as lift, pi	umping—eize	and typ	e of pun	np)		L STAT( ut-in)	us (Producing or
S-21-79	HOURS TESTED	APG   CHOKE SIZE	PROD'	N. FOR	OIL-BBL.		GA8-M	C.P.	WATER-BI	2 od	GAB-OIL PATIO
				PERIOD					11.2		
TLOW. TUBING PRESS.	2.4 CASING PRESSU	RE CALCULATED	011-	BBL.	GAS-	MCF.	9.	WATER-	BBL.	OIL	GRAVITI-API (CORE.)
Na	NA			3	0	€7.÷		0			38
34. DISPOSITION OF GA	s (Sold, used fo	or fuel, vented, etc	.)		· ·		,		TEST WITN	ESSED	BY
Sold 35. LIST OF ATTACHM	ENTS				•		, 		WDCorls	<u>ن</u>	
VF ALLACED				0.0							
36. I hereby certify	that the forego	ing and attached	information	n is comp	lete and corr	ect as d	ietermin	ed from	all available	record	
and like	a.t.	tist	7 <u>-</u>	<u>_:</u> }	1535		;			· · · · ·	
		There	· TI	TLE	200 min co	<u>ф</u>			DA1	гв <u>Э.</u>	29.79
usas 5 NMFU 4	*(Se	e instructions	and Space	es for A	dditional l	Data d	on Reve	erse Sid	e)	,	· .

NMFU	
FILE	

be buts ed, ed,			
her of copies to be n, the local Federal ectric, etc.), forma- s. All attachments Consult local State attachments. attachments. abow the producing lequately identified, ting tool.		P	
und the number btained from, the all types elects i regulations. uirements. Cor uirements. Cor in item 24 sho this form, adequenting of the cementing	GBOLOGIC MARKERS	TOP	жыл. летн 1495 1495 1490 2526 2679 5329 6360 6360 6360
tions concerning the use of this form and below or will be issued by, or may be obtain trate completions. are geologists, sample and core analysis, all plicable Federal and/or State laws and reg scribed in accordance with Federal requiren nents given in other spaces on this form and iple completion), so state in item 22, and in "val." Submit a separate report (page) on this rval.	38. 2 GBOLOG		Rustler Salado Tansi II Yates Queen Glorieta Blinebyy Mic Blinebyy Mic Drinkard
or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma- tion and pressure tests, and directional surveys, should be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments abouid be listed on this form, see item 35. <b>Hem 41:</b> If there are no applicable State required where not interval to a described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. <b>Hem 18:</b> Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. <b>Hem 18:</b> Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. <b>Hem 19:</b> Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. <b>Hem 19:</b> Indicate which elevation is used as reference (where not otherwise shown) for depted in the model on the report (page) on this form and in any attachments. <b>Hem 19:</b> Indicate which elevation is used as reference (where not otherwise shown) for depted in the model on the space on this form and in any attachments. <b>Hem 23:</b> additional interval to be separately produced, showing the interval reported in iterval. <b>Methods in the state completion report on this form </b>	LL-STEM TASTS, INCLUDING	, ETC.	
or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below and/or State office. See instructions on items 22 and 23, below regarding separate reports for separate If no stilled prior to the time this summary record is submitted, copies of all currently available logs (drillers, ge tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable should be listed on this form, see item 35. <b>Hem 4</b> : If there are no applicable State requirements, locations on Federal or Indian land should be describe or Federal office for specific instructions. <b>Hem 23:</b> If there are no applicable state requirements, locations on Federal or Indian land should be describe or Federal office for specific instructions. <b>Hem 24:</b> If this well is completed for separate production from more than one interval zone (multiple interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval zone (multiple c interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval experiment to such interval for each additional interval to be separately produced, showing the additional data pertinent to such interval for each additional interval is upplemental records for this well should show the details of any multiple <b>Hem 33</b> : Submit a separate completion report on this form for each interval to be separately produced. (See	D INTERVALS ; AND ALL DRILL-STEM 7 SHUT-IN PRESURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	
or both, pursuant to applicable Federal and/or State laws and regulatic submitted, particularly with regard to local, area, or regional procedure and/or State office. See instructions on items 22 and 24, and 33, below 1 If not filed prior to the time this summary record is submitted, copies of tion and pressure tests, and directional surveys, should be attached her should be listed on this form, see item 35. Should be listed on this form, see item 35. Prem 4: If there are no applicable State requirements, locations on Fe or Federal office for specific histructions. Prem 18: Indicate which elevation is used as reference (where not oth them 18: Indicate which elevation is used as reference (where not oth there 22 and 24: If this well is completed for separate production from interval, or intervals, top(s), bottom(s) and name(s) (If any) for on for each additional interval to be separately produced showing the add them 29: "Sacks Ceneut": Attached supplemental records for this well Hem 33: Submit a separate completion report on this form for each hu Hem 33: Submit a separate	AND E		
al and/or Stat o local, area, or on itens 22 an mary record is al surveys, shu a 35. ate requireme as ate requireme as ate for separ (s) and name (s) and name arately produc arately produc	BOSITY AND CON USBD, TIME TOO	BOTTOM	1405 2641 262 70 70 70
pursuant to applicable Federal and/or State ia d, particularly with regard to local, area, or re- tate office. See instructions on items 22 and 2, pressure tests, and directional surveys, should pressure tests, and directional surveys, should lifthere are no applicable State requirements, al office for specific instructions. Indicate which elevation is used as reference end 24: If this well is completed for separate or intervals, top(s), bottom(s) and name(s) additional interval to be supplemental recoi "Sacks Cement": Attached supplemental recoi "Sacks Cement": Attached supplemental recoi	OUS ZONES OF PO LANT ZONES OF PO TANT ZONES OF PO	aor/	
or both, pursuant to applicable Federal and/or State laws and regulat submitted, particularly with regard to local, area, or regional procedu and/or State office. See instructions on field mitted, copies of the ont field prior to the time this summary record is submitted, copies thon and pressure tests, and directioual surveys, should be attached be should be listed on this form, see item 35. <b>Hem 4:</b> If there are no applicable State requirements, locations on F <b>Hem 31:</b> Indicate which elevation is used as reference (where not of <b>Hem 32:</b> and 24: If this well is completed for separate production from interval, or intervals, top(s), bottom(s) and name(s) (if any) for of for each additional interval to be separately produced, showing the a <b>Hem 33:</b> Submit a separate completion report on this form for each is them 33: Submit a separate completion report on this form for each is them 33: Submit a separate completion report on this form for each is them 33: Submit a separate completion report on this form for each is	37. SUMMARY OF POROUS ZONES: BUMMARY OF POROUS ZONES: BEPTH INTERVAL TESTED, TUBHION USED, THE TOOL OPEN, FLOWING	FORMATION	sed bed Set for the sed Set for the sed for the sed Set for the sed for the sed Set for the sed Set for the sed Set for

INSTRUCTIONS

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# COPY TO O. C. C.

Form 9- <b>8</b> 30 (Kev. 5-68)		UNIT	.ED	STAT	FC	SUBI	MIT IN	DUPLICA	TE ·		For	m approved.
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· .	DEPAR		-						se side)	5. LEASE	DESIG	NATION AND SERI
		GEOLOG	JICA		VEY	<u></u>				LC .	0316	0.70 6
WELL COM		OR RE	COM	PLETI	ON R	REPORT	AND	D LOĮ	<u>;</u> *	6. IF IND	DIAN, A	LLOTTE OR TRIBE
1a. TYPE OF WELI				DR	• 🗋 -	Other		AE	m	7. UNIT	AGREEM	IENT NAME
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WELL	OVER DE			DIFF. CESV	R. 🗌	Other -	C I	<u>v.</u>	<u>o</u>	S. FARM	OR LEA	SE NAME
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<u>Gir -CAJL -</u> 28. CASINO SIZE 9 5/2 *	<u>= DC</u> DLL WEIGHT, LB. 36#	/FT. DEP	TH SET	(MD)	HOI	LE SIZE		Афеіі) Свы 573 850	ENTING F	RECORD	27	HO
<u>Gir -CAJL -</u> 28. CASINO SIZE <u>9 5/2 "</u> 7 "	<u>= DC</u> DLL WEIGHT, LB. 36#		TH SET	(MD)	HOI	LE SIZE		CEM 575 850	- <u>ose</u> <u>n.c</u>			HO
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<u>GHZ -CAJL -</u> 28. <u>CASINO SIZE</u> <u>9 5/3 "</u> 7 " 29. <u>SIZE</u> 31. PERFORATION REC	DC DLL WEIGHT, LB. 36 # 26 # TOP (MD)	LINER REC BOTTOM (1)	TH SET 	(MD)	HOI	LE SIZE		CEM 5 7-5 8 50 30. SIZE 2 3/e D, SHOT.	T T FRACTI	UBING R DEPTH SET (0639 URE, CEM	ECORI (MD)	$\frac{1}{60}$
<u>GHZ -CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/3 "</u> <u>7 "</u> 20. <u>81ZE</u> 31. PERFORATION REC <u>6 5 2 8 ', 3 3 '</u>	<u>EDC</u> DLL WEIGHT, LB. 36 # 26 # TOP (MD) ORD (Interval, s 38', 86', 94	LINER REAL	TH SET 	(MD)	HOI	LE SIZE 2/4 - 3/4 - SCREEN ( 32. DEPTH I	MD) ACII	CEM 5 7-5 8 50 30. SIZE 2 3/e D, SHOT.	T T FRACT	UBING R DEPTH SET (0639 URE, CEM DUNT AND	ECORI (MD)	AMOUNT PU AMOUNT PU Co a D PACKEB SET 6 400 / SQUEEZE, ETC. DF MATERIAL USE
<u>GHZ -CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/3 "</u> <u>7 "</u> 20. <u>81ZE</u> 31. PERFORATION REC <u>6 5 2 8 ', 3 3 '</u>	DC DLL WEIGHT, LB. 36 # 26 # TOP (MD)	LINER REAL	TH SET 	(MD)	HOI	LE SIZE	MD) ACII	CEM 5 7-5 8 50 30. SIZE 2 3/e D, SHOT.	<u>л.с</u> Т FRACTI <u>л.</u> м <b>2.790</b>	UBING R DEPTH SET (0639 URE, CEM DUNT AND Sola / S	ECORI (MD) (ENT S KIND ( 5% A	AMOUNT PU AMOUNT PU Co ac D PACKEB SET 6400 / SQUEEZE, ETC. DF MATERIAL USER KI, Mc, 40, 5
<u>GHZ -CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/3 "</u> <u>7 "</u> 20. <u>81ZE</u> 31. PERFORATION REC <u>6 5 2 8 ', 3 3 '</u>	<u>     DC</u> DLL     WEIGHT, LB.     36 #     26 #     7     TOP (MD)  ORD (Interval, s 38', 86', 94	LINER REAL	TH SET 	(MD)	HOI	LE SIZE 2/4 - 3/4 - SCREEN ( 32. DEPTH I	MD) ACII	CEM 5 7-5 8 50 30. SIZE 2 3/e D, SHOT.	<u>л.с</u> Т FRACTI <u>л.</u> м <b>2.790</b>	UBING R DEPTH SET (0639 URE, CEM DUNT AND	ECORI (MD) (ENT S KIND ( 5% A	AMOUNT PU AMOUNT PU Co ac D PACKEB SET 6400 / SQUEEZE, ETC. DF MATERIAL USER KI, Mc, 40, 5
<u>GHZ -CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/3 "</u> <u>7 "</u> 20. <u>81ZE</u> 31. PERFORATION REC <u>6 5 2 8 ', 3 3 '</u>	<u>     DC</u> DLL     WEIGHT, LB.     36 #     26 #     7     TOP (MD)  ORD (Interval, s 38', 86', 94	LINER REAL	TH SET 	(MD)	HOI	LE SIZE 2/4 - 3/4 - SCREEN ( 32. DEPTH I	MD) ACII	CEM 5 7-5 8 50 30. SIZE 2 3/e D, SHOT.	<u>л.с</u> Т FRACTI <u>л.</u> м <b>2.790</b>	UBING R DEPTH SET (0639 URE, CEM DUNT AND Sola / S	ECORI (MD) (ENT S KIND ( 5% A	AMOUNT PU AMOUNT PU Co ac D PACKEB SET 6400 / SQUEEZE, ETC. DF MATERIAL USER KI, Mc, 40, 5
<u>GHZ - CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/2 *</u> <u>7 *</u> 29. 31. PERFORATION REC <i>G528', 33', 3</i> <i>4', G', 7</i> 33.*	- DC DLL WEIGHT, LB. 36 # 26 # 26 # 100 (MD) TOP (MD) ORD (Interval, s 38', 86', 94 2' ω/ IJSP	JFT. DEP	TH SET 	(MD) / // SACKS CE	HOI	LE SIZE	MD) ACII NTERVAL 6677	CEM 575 30. 812E 23/e D. SHOT (MD)	л Т Г FRACTI АМ( 2.790 77 <sup>2</sup> Ш	UBING R DEPTH BET (0639 URE, CEM DUNT AND Sala / : 62,00	ECORI (MD) (ENT S KIND 5 % A	AMOUNT PU AMOUNT PU CO AC PACKER SET b 400 ' SQUEEZE, ETC. DF MATERIAL USER k(1 / b)c , 40, 5 co /40 ad
<u>GHZ - CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/1 "</u> <u>7 "</u> 29. <u>81ZE</u> 31. PERFORATION REC <i>G 5 Z B ', 3 3 ; ; ; ; ; ; 41, ' G1', 7</i> 33.*	- DC DLL WEIGHT, LB. 36 # 26 # 26 # 100 (MD) TOP (MD) ORD (Interval, s 38', 86', 94 2' ω/ IJSP	LINER REAL	TH SET 	(MD) / // SACKS CE	HOI	LE SIZE	MD) ACII NTERVAL 6677	CEM 575 30. 812E 23/e D. SHOT (MD)	л Т Г FRACTI АМ( 2.790 77 <sup>2</sup> Ш	UBING R DEPTH BET (0639 URE, CEM DUNT AND Sala / : 62,00	ECORI (MD) (ENT S KIND 5 % A	AMOUNT PU AMOUNT PU Co ac D PACKEB SET b (QO) SQUEEZE, ETC. DF MATERIAL USE K() Mc, 40, 5 co /40 Ad ATUS (Producing
<u>Girl - CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/2 *</u> <u>7 *</u> 29. 31. PERFORATION REC <i>G 5 2 B ', 3 3 ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; </i>	EDC DLL WEIGHT, LB. 36 # 26 # 70 (MD) ORD (Interval, a 38', 86', 94 72' \$\overline{1}_{1}_{1}_{1}_{1}_{1}_{1}_{1}_{1}_{1}_	JFT. DEP J LINER REG BOTTOM (1) DIZE and num , 6601, C C DUCTION METHOD	TH SET	(MD) / // SACKS CE //, Z8', :	HOI MENT <sup>•</sup>	LE SIZE 2/4 - 3/4 - SCREEN ( 82. DEPTH I 6528 - DUCTION sumping—siz	MD) ACI NTERVAL (6677	CEM 575 30. SIZE 23/e D, SHOT. (MD) pe of pun	л	UBING R DEPTH SET (0639 URE, CEM DUNT AND Sola /: 62.00	ECORI (MD) (ENT S KIND 5 % A 5	AMOUNT PU AMOUNT PU Co PACKER SET b 400 / SQUEEZE, ETC. DF MATERIAL USE k(1, k)c, 40, 9 co/40 ad ATUS (Producing c)
<u>GHZ - CAJL -</u> 23. <u>CASINO SIZE</u> <u>9 5/2 *</u> <u>7 *</u> 29. 31. PERFORATION REC <u>6 5 2 8 ', 3 3 ;</u> <u>4<sup>1</sup>, 6<sup>1</sup>, 7</u> 33.* DATE FIRST PRODUCTI <u>5 - 2/- 79</u>	Ξ DC         DLL           WEIGHT, LB.         36 #           36 #         26 #           TOP (MD)         38           ORD (Interval, s         38           2' ω/ IJSP         100	JFT. DEP //	TH SET	(MD) / // SACKS CE	HOI MENT <sup>®</sup>	LE SIZE	MD) ACI NTERVAL (6677	CEM 575 30. 812E 23/e D. SHOT (MD)	л	UBING R DEPTH BET (0639 URE, CEM DUNT AND Sala / : 62,00	ECORI (MD) (ENT S KIND 5 % A 5	AMOUNT PU AMOUNT PU Co ac Co ac PACKEB SET b (QO) SQUEEZE, ETC. OF MATERIAL USER K() AC, (40, 52) Es (40 ac ATUS (Producing *)
$\frac{G_{12} - CAJL}{23.}$ CASINO SIZE $\frac{9 5/3 }{7}$ $7''$ 23. 31. PERFORATION REC $6528', 33', 34', 61', 7$ 33.* DATE FIRST PRODUCTI $\frac{5-2/-79}{5-2/-79}$	EDC DLL WEIGHT, LB. 36 # 26 # TOP (MD) ORD (Interval, s 38', 86', 94 2' w/ IJSP ION PROD HOURS TESTED 2 4	JET. DEP JET. D	TH SET 	(MD) / // SACKS CE/ //, Z8', . lowing, ga PROD'N TEST F	HOI	LE SIZE 2/4 3/4 - SCREEN ( 2. 3/4 - 3/4 - 3/	MD) ACI NTERVAL G677 ee and ty	CEM 575 30. SIZE 23/e D, SHOT. (MD) pe of pun	л Т Т  	UBING R DEPTH SET (0639 URE, CEM DUNT AND Sala / S Gala /	ECORI (MD) (ENT S KIND ( 5% / 6 / ebut-in ebut-in BBL.	AMOUNT PU AMOUNT PU Co ac Co ac D PACKEB SET b (QO) / SQUEEZE, ETC. DF MATERIAL USE K(/ M/c, 4/0, 5 20/4/0 Ad ATUS (Producing a) UAS-OIL EATIC MA
$\frac{G_{112} - CAJL}{G_{112}} = \frac{G_{112} - CAJL}{G_{122}} = \frac{G_{112} - G_{112}}{G_{112}} = $	EDC DLL WEIGHT, LB. 36 % 26	JFT. DEP J LINER REG BOTTOM (1) DIZE and num G 6601, C CHOKE CHOKE CALCUI	TH SET 	(MD) / // SACKS CE //, Z 8', : // Coving, ga PROD'N TEST F	HOI HOI HEINT <sup>®</sup> HEINT <sup>®</sup> PROI FOR FOR FERIOD HEL.	LE SIZE 2/4 3/4 - SCREEN ( 2. 3/4 - 3/4 - 3/	MD) ACI NTERVAL (6677	CEM 575 30. 8122 23/e D. SHOT. (MD) 90 07 pun GAB-M	л л Т Г FRACTI АМ( 2.790 77 <sup>2</sup>       	UBING R DEPTH SET (0639 URE, CEM DUNT AND Sala / S Gala /	ECORI (MD) (ENT S KIND ( 5% / 6 / ebut-in ebut-in BBL.	AMOUNT PU AMOUNT PU CO AMOUNT PU CO ACKEB SET D PACKEB SET CO PACKEB SET CO PACKED CO PAC
$\frac{G_{112} - CAJL}{G_{112}} = \frac{G_{112} - CAJL}{G_{122}} = \frac{G_{112} - G_{112}}{G_{112}} = $	DC DLL WEIGHT, LB. 36 # 26 # 26 # 26 # 26 # 26 # 27 Ø/ MD) ORD (Interval, a 38; 86', 94 2' Ø/ LJSP ON PROT HOURS TESTED 24 CASING PRESSI	JFT. DEP JEP LINER RES BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) CHORE CHORE CHORE CHORE	TH SET	(MD) / // // // SACKS CE/ //, Z 8', : // // Z 8', : // // // // // // // // // // // // //	HOI HOI HEINT <sup>®</sup> HEINT <sup>®</sup> PROI FOR FOR FERIOD HEL.	LE SIZE 2/4 3/4/- SCREEN ( 32. DEPTE I. 6528- DUCTION sumping—siz OIL—BBL GAS-	MD) ACI NTERVAL G677 ee and ty	CEM 575 30. 8122 23/e D. SHOT. (MD) 90 07 pun GAB-M	л Т Т  	UBING R DEPTH BET (0639 URE, CEM DUNT AND Sala / 3 Gala /	ECORI (MD) EENT S KIND ( 5% A 5% A 5% A 5% A 5% A 5% A 5% A 5% A	AMOUNT PU AMOUNT PU CO PACKER SET D PACKER SET b 400 ' SQUEEZE, ETC. DF MATERIAL USE MATERIAL USE MATUS (Producing CAS-OIL RATIO MA IL ORAVITY-API (CO 39. 7
$     \begin{array}{r}                                     $	DC DLL WEIGHT, LB. 36 # 26 # 26 # 26 # 26 # 26 # 27 Ø/ MD) ORD (Interval, a 38; 86', 94 2' Ø/ LJSP ON PROT HOURS TESTED 24 CASING PRESSI	JFT. DEP JEP LINER RES BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) CHORE CHORE CHORE CHORE	TH SET	(MD) / // SACKS CE //, Z 8', : // Coving, ga PROD'N TEST F	HOI HOI HEINT <sup>®</sup> HEINT <sup>®</sup> PROI FOR FOR FERIOD HEL.	LE SIZE 2/4 3/4/- SCREEN ( 32. DEPTE I. 6528- DUCTION sumping—siz OIL—BBL GAS-	MD) ACII NTERVAL (6677 ee and ty 	CEM 575 30. 8122 23/e D. SHOT. (MD) 90 07 pun GAB-M	л	UBING R DEPTH SET (0639 URE, CEM DUNT AND Sala / 3 	ECORI (MD) EENT S KIND ( 5% A 5% A 5% A 5% A 5% A 5% A 5% A 5% A	AMOUNT PU AMOUNT PU CO PACKER SET D PACKER SET b 400 ' SQUEEZE, ETC. DF MATERIAL USE k(1, k)c, 40, 5 co/40 ad CAS-OIL RATIO MA IL ORAVITY-API (CO 39. 7
<u>C. HZ - C.A.J.L</u> 23. <u>CASINO SIZE</u> <u>9 5/4</u> ·· <u>7 '</u> 29. 31. PERFORATION REC <i>6 5 2 8 ', 3 3 ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; </i>	EDC DLL WEIGHT, LB. 36 # 26	JFT. DEP JEP LINER RES BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) CHORE CHORE CHORE CHORE	TH SET	(MD) / // SACKS CE //, Z 8', : // Coving, ga PROD'N TEST F	HOI HOI HEINT <sup>®</sup> HEINT <sup>®</sup> PROI FOR FOR FERIOD HEL.	LE SIZE 2/4 3/4/- SCREEN ( 32. DEPTE I. 6528- DUCTION sumping—siz OIL—BBL GAS-	MD) ACII NTERVAL (6677 ee and ty 	CEM 575 30. 8122 23/e D. SHOT. (MD) 90 07 pun GAB-M	л	UBING R DEPTH BET (0639 URE, CEM DUNT AND Sala / 3 Gala /	ECORI (MD) EENT S KIND ( 5% A 5% A 5% A 5% A 5% A 5% A 5% A 5% A	AMOUNT PU AMOUNT PU CO PACKER SET D PACKER SET b 400 ' SQUEEZE, ETC. DF MATERIAL USE k(1, k)c, 40, 5 co/40 ad CAS-OIL RATIO MA IL ORAVITY-API (CO 39. 7
$\frac{G_{12} - CAJL}{G_{12}} = \frac{G_{12} - CAJL}{23}$ $\frac{23}{29} = \frac{3122}{31}$ $\frac{31}{29} = \frac{3122}{528', 33';}$ $\frac{41', 61', 7}{33, 41', 61', 7}$ $\frac{5-2/-79}{20 \text{ date first production}}$ $\frac{5-2/-79}{5-2/-79}$ $\frac{5-2/-79}{5}$ Flow, tubing fress. $\frac{N_4}{34}$ $\frac{34}{250/9}$	EDC DLL WEIGHT, LB. 36 # 26	JFT. DEP JEP LINER RES BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) BOTTOM (1) CHORE CHORE CHORE CHORE	TH SET	(MD) / // SACKS CE //, Z 8', : // Sourcing, ga // TEST F // OIL	HOI	LE SIZE 2 /4 - 3/4 - 3/2 -	MD) ACII NTERVAL (6677 ee and ty 	CEM 575 30. 8122 23/e D. SHOT. (MD) 90 07 pun GAB-M	л	UBING R DEPTH SET (0639 URE, CEM DUNT AND Sala / 3 	ECORI (MD) EENT S KIND ( 5% A 5% A 5% A 5% A 5% A 5% A 5% A 5% A	AMOUNT PU AMOUNT PU CO PACKER SET D PACKER SET b 400 ' SQUEEZE, ETC. DF MATERIAL USE k(1, k)c, 40, 5 co/40 ad CAS-OIL RATIO MA IL ORAVITY-API (CO 39. 7
$\frac{G_{1}C_{-}CAJL_{-}}{23.}$ $\frac{23.}{95/4}$ $\frac{95/4}{7}$ $\frac{7}{7}$ $\frac{7}{7}$ $29.$ $31. \text{ PERFORATION REC}$ $6528', 33', 33.$ $41', 61', 7$ $33.$ $6528', 33', 33.$ $41', 61', 7$ $33.$ $5-2/-79$ DATE FIRST PRODUCTION OF GALESS. $\frac{5-2/-79}{10W. \text{ TUBING FRESS.}}$ $\frac{N_{4}}{34. \text{ DIRPOSITION OF GALESS}}$	DC DLL WEIGHT, LB. 36 # 26 # 70P (MD) 0RD (Interval, a 38', 86', 94 2' w/ IJSP 10N PROD 24 CASING PRESSI CASING PRESSI AB (Sold, used for MENTS	JFT. DEP JEP LINER REA BOTTOM (1 DIZE and num , 6601, C CHOKE CHO	TH SET 4/20 6/7.3d CORD MD) ber)	(MD) (MD)	HOI	LE SIZE	MD) ACII NTERVAL U677 ee and ty —MCF. S7-4	CEM 5 7.5 9 55 30. SIZE 2 3/e D. SHOT (MD) 	ли ли Т Г Г Г Г Г Г Г Г Г Г Г Г Г	UBING R DEPTH SET (6639 URE, CEM DUNT AND Sala / 3 ,62,04 W WATER -BBL. TEST WI W.O	ECORI (MD) (ENT S KIND S % A S % A S % A BBL. D S % A S % A	AMOUNT PU AMOUNT PU CO PACKER SET D PACKER SET b 400 ' SQUEEZE, ETC. DF MATERIAL USE k(1, k)c, 40, 5 co/40 ad CAS-OIL RATIO MA IL ORAVITY-API (CO 39. 7
$\frac{G_{4}C_{-}C_{A}JL_{-}}{23.}$ $\frac{23.}{9 \times 10^{-1}}$ $\frac{9 \times 10^{-1}}{7^{-1}}$ $\frac{9 \times 10^{-1}}{7^{-1}}$ $\frac{29.}{31.}$ $\frac{31.}{PERFORATION}$ $\frac{65 \times 28^{-1}}{33.}$ $\frac{33.}{9}$ $\frac{33.}{0}$ $\frac{5 \times 28^{-1}}{7}$ $\frac{5 \times 10^{-1}}{7}$	DC DLL WEIGHT, LB. 36 # 26 # 70P (MD) 0RD (Interval, a 38', 86', 94 2' w/ IJSP 10N PROD 24 CASING PRESSI CASING PRESSI AB (Sold, used for MENTS	JFT. DEP JEP LINER REA BOTTOM (1 DIZE and num , 6601, C CHOKE CHO	TH SET 4/20 6/7.3d CORD MD) ber)	(MD) (MD)	HOI	LE SIZE	MD) ACII NTERVAL U677 ee and ty —MCF. S7-4	CEM 5 7.5 9 55 30. SIZE 2 3/e D. SHOT (MD) 	ли ли Т Г Г Г Г Г Г Г Г Г Г Г Г Г	UBING R DEPTH SET (6639 URE, CEM DUNT AND Sola / 1 62,00 W WATER- D BBL. TEST WIT CO BBL.	ECORI (MD) (ENT S KIND S 70 A S 70 A BBL. DIE ST BBL. OI CAL	AMOUNT PU AMOUNT PU CO PACKER SET D PACKER SET b 400 ' SQUEEZE, ETC. DF MATERIAL USE k(1, k)c, 40, 5 co/40 ad CAS-OIL RATIO MA IL ORAVITY-API (CO 39. 7

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of this form and the number of cepies to be of this form and the number of cepies to be core analysis, all types electric, etc.), forma- tate laws and regulations. All attachments b Federal requirements. Consult local State s on this form and in any attachments. In item 22, and in item 24 show the producing tr (page) on this form, adequately identified, the location of the cementing tool. 22 and 24 above	MARKERS	TOT	1495 1490 2526 2526 2526 2679 2679 25329 5329 5329 6685 6685
Area of this form a during the use of this form and the number of copies to be ow or will be issued by, or may be obtained from, the local Federal te completions. All attachments geologists, sample and core analysis, all types electric, etc.), forma- cable Federal and/or State laws and regulations. All attachments cable Federal and/or State laws and regulations. All attachments ribed in accordance with Federal requirements. Consult local State at given in other spaces on this form and in any attachments. Submit a separate report (page) on this form, adequately identified, all ple stage cementing and the location of the cementing tool. tee instruction for items 22 and 24 above.).	38. GROLOGIC M	AMAN	Rustler Salado Tansıll Yates Queen Glorleta Blimebyy Mky Drinkard Drinkard
Any necessary special lastruction Any necessary special lastruction and practices, either are shown bei- riding separate reports for separa currently available logs (drillers , to the extent required by appli- al or Indian land should be descrise use shown) for depth measurement re than one interval zone (multip- he interval reported in item 33, unal data pertinent to such interv- uid show the details of any multi- al to be separately produced. (S	THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING I, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	
<b>General:</b> This form is designed for submitting a complete and correct we is or both, pursuant to applicable Federal and/or State laws and regulations. Submitted, purstuant to applicable Federal and/or State laws and regulations. If not filed prior to the time this summary record is submitted, copies of all the and pressure tests, and directional surveys, should be attached herefore should be listed on this form, see item 35. <b>Federal bis fine and submitted, copies of all them 4:</b> If there are no applicable State requirements, locations on Federal office for specific instructions. <b>Federal office for specific instructions. Feendary and submitted, requirements, locations on Federal office for specific instructions. Feendary and and efference (where not otherwork) or intervals, top(s), bottom(s) and name(s), showing the addition from moutervals, top(s), bottom(s) and name(s), for this well should the mass: Submit a separate completion report on this form for additional interval.</b>	MARY OF POROUS ZOTES: BHOW ALL INPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP BOTTOM	0 7 44 7 68 7 7 8 7 8
<b>Constant</b> Table form is designed for submitted or both, pursuant to applicable Federal and/o submitted, particularly with regard to local, a and/or State office. See instructions on items If not filed prior to the time this summary rec- tion and pressure tests, and directional surve should be listed on this form, see item 35. Hem 4: If there are no applicable State requ- or Federal office for specific instructions. Hem 23: Indicate which elevation is used as Hem 33: Submit a separate completion report for each additional interval to be separately Hem 33: Submit a separate completion report	37. SUMMARY OF POROUS ZO BHOW ALL INPORTANT ZO DEFTH INTERVAL TESTED.	FORMATION	Are best

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UNITED STATES	Budget Bureau No. 42-R1424           5. LEASE         5. 8 3         5. 2 5 5
DEPARTMENT OF THE INTERIOR	LC031670 6
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON	WELLS 7. UNIT AGREEMENT NAME
to not use this form for proposals to drill or to deepen or plug bac servoir. Use Form 9-331-C for such proposals.)	ck to a different SEMU 8. FARM OR LEASE NAME
1. oil well as well other	SEMU BLINEBRY
2. NAME OF OPERATOR CONTINENTAL OIL C	OMPANY 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs,	N.M. 832 (11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY.	See share 1
below.) AT SURFACE: GGO'FNL \$ 330'Fいし AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE REPORT, OR OTHER DATA	OF NOTICE,
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3527.1'GR
EQUEST FOR APPROVAL TO: SUBSEQUENT RE	PORT OF:
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BANDON* other) <u>sof</u> 7" <u>prod</u> <u>c55</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)*
BANDON* other) <u>sot</u> 7" <u>prod c55</u> <b>17.</b> DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and <b>3-19</b> <i>Area</i> +0 67 <b>5</b> 8' TD. <i>circ Rola</i> <b>3-22</b> <i>Ran</i> 7" <i>cig as follow:</i> : <i>FS</i> , <i>SJ</i> , <i>FC</i> , 95;+5 26 <sup>4</sup> , <i>ECP</i> , 5	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* -, price to log 5;+5 26 <sup>m</sup> , ECP, 1;+ 26 <sup>M</sup> , DV +ool,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Area to 6758 7D. circ hole 3-22 Ran 7" cig as follow: FS, SJ, FC, 95;ts 26t, ECP, 5 61;ts 26t. (70781163;ts) de	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* -, price to log 5;+5 26 <sup>m</sup> , ECP, 1;+ 26 <sup>M</sup> , DV +ool,
BANDON* other) <u>sot</u> 7" <u>prod c55</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Jule to 6758 TD. circ hole 3-22 Ran 7" cig as follow: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 5 61;ts 26 <sup>d</sup> . (TOTOLI63 ;ts) de FC @ 6697'KB	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, prk. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* -, prup to Log 5; +5 26 <sup>m</sup> , ECP, 1; + 26 <sup>M</sup> , PV + ool, 4 & G 73B'KB, G727'GL 3-20 Circ. DV + ool, II hrs. while writing m pre-
BANDON* other) <u>sot</u> 7" <u>prod</u> <u>c55</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 free to 6758' TD. crie hole 3-22 Ran 7" crg as follow: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 5 61;ts 26 <sup>d</sup> . (TOTOLI63;ts) de FC @ 6697'KB ECP @ 2407'KB = 253-1'KB DV TOOL 2100 KM	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, prk. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* prup to Log 5;+5 26 <sup>-4</sup> , ECP, 1;+ 26 <sup>-4</sup> , DV +00/, 4 & 6 & 738'KB, 6 & 727'GL 3-23 Circ. DV tool II Hrs. while woiting on ord Closer DV tool, set slips, nippled du. Bel.r
BANDON* other) <u>sot</u> 7" <u>prod c55</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Area to 6758 TD. circ hole 3-22 Ran 7" cig as follow: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 5 61;ts 26 <sup>d</sup> . (TOTOLI63;ts) de FC @ 6697'KB ECP 0 2000100 DV TOOL 2100 1000	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, prk. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* prup to Log 5;+5 26 <sup>m</sup> , ECP, 1;+ 26 <sup>M</sup> , DV +00/, 4 & 6 & 738'KB, 6727'GL 3-23 Circ. DV tool II Hrs. while woiting on ord Close DV tool, set slips, nipple du. Bei.r I cave well flug thru.ceg-ceg ANM
BANDON* other) <u>sof</u> 7 <u>prod</u> <u>c55</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 <i>Allel</i> 10 6758 TD. <u>cric</u> Role 3-22 Ran 7" <u>crig</u> as follow: FS, SJ, FC, 95; ts 26 <sup>d</sup> , ECP, <u>s</u> 61; ts 26 <sup>d</sup> . (TOTOL 163; ts) <u>de</u> FC @ 6697'KB <u>5CP</u> Ø <del>24</del> 2741'KB = 253-1'KB DV TOOL® 248-4'KB CMT. 15T STAGE on Follows 5: 450 sx Classic and follows 5: 450 sx Classic and follows 7:	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, prk. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* prup to Log 5;+5 26 <sup>-4</sup> , ECP, 1;+ 26 <sup>-4</sup> , DV +00/, 4 & 6 & 738'KB, 6 & 727'GL 3-23 Circ. DV tool II Hrs. while woiting on ord Closer DV tool, set slips, nippled du. Bel.r
BANDON* other) <u>sot</u> 7" <u>plod</u> <u>C65</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 flice to 6758 TD. circ hole 3-22 Ran 7" cig as follow: FS, SJ, FC, 95; to 26 <sup>d</sup> , ECP, 5 61; to 26 <sup>d</sup> . (TOTOL 163; to ) de FC @ 6697'KB ECP @ 2484'KB = 253-1'KB DV TOOLE 2484'KB CMT. 15T stages follow 3: 450 sx Class Came toddit. 400 sx open bV tool.	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, prk. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* prup to Log 5;+5 26 <sup>m</sup> , ECP, 1;+ 26 <sup>M</sup> , DV +00/, 4 & 6 & 738'KB, 6727'GL 3-23 Circ. DV tool II Hrs. while woiting on ord Close DV tool, set slips, nipple du. Bei.r I cave well flug thru.ceg-ceg ANM
BANDON* other) <u>sot</u> 7" <u>plod</u> <u>C55</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 flice to 6758 TD. circ Role 3-22 Ran 7" cig as follow: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 5 61;ts 26 <sup>d</sup> . (T0731163;ts) de FC @ 6697'K8 ECP Ø 2494'K8 CMT. 15T stage on follows 5: 450 sx Classic and toddit. 400 sx open by trol. ECP. not holding.	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, prk. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* prup to Log 5;+5 26 <sup>m</sup> , ECP, 1;+ 26 <sup>M</sup> , DV +00/, 4 & 6 & 738'KB, 6727'GL 3-23 Circ. DV tool II Hrs. while woiting on ord Close DV tool, set slips, nipple du. Bei.r I cave well flug thru.ceg-ceg ANM
BANDON* other) <u>sof</u> 7" <u>prod 655</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Area to 6758 TD. circ Role 3-22 Ran 7" cag as follows: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 5 61;ts 26 <sup>d</sup> . (TOTOLI63;ts) de FC @ 6697'KB ECP @ 2484'KB CMT. 15 <sup>T</sup> STORED FOllows 5: 450 sx Classicans +addit. 400 sx open by tool.	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* purp to Log 5; +5 26 <sup>m</sup> , ECP, 1; + 26 <sup>M</sup> , DV +00/; + 2 6 738'KB, 6727'GL 3-20 Circ. DV +00/ 11 Hrs. while woiting on ora Close DV +00/, set slips, nipple du. zel.r leave well flug + Hru. ceg-ceg ANNU 3-24 W.O.completion
BANDON* other) <u>sot</u> 7" <u>plod</u> <u>c65</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Area to 6758 TD. circ Role 3-22 Ran 7" cig as follow: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 3 61;ts 26 <sup>d</sup> . (TOTOL 163;ts) de FC @ 6697'K8 ECP Ø 2484'K8 ECP Ø 2484'K8 CMT. 15 <sup>T</sup> stage of Follows 5: 450 sx Classic and to follow 5: 000 tool 0 ECP. not holding. Subsurface Safety Valve: Manu. and Type	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* purp to Log 5; +5 26 <sup>m</sup> , ECP, 1; + 26 <sup>M</sup> , DV +00/; + 2 6 738'KB, 6727'GL 3-20 Circ. DV +00/ 11 Hrs. while woiting on ora Close DV +00/, set slips, nipple du. zel.r leave well flug + Hru. ceg-ceg ANNU 3-24 W.O.completion
BANDON* wher) <u>cot</u> 7" <u>plod</u> <u>c65</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Alloc to 6758 TD. <u>cric Role</u> 3-22 Ran 7" crg as follow: <u>FS</u> , SJ, FC, 95; ts 26", ECP, <u>s</u> 61; ts 26 <sup>#</sup> . (TOTOL 163; ts) <u>a</u> FC @ 6697'KB <u>5CP</u> <del>24</del> 2741'KB = 253-1'KB <u>DV</u> TOOLE <u>2484'KB</u> <u>6mT</u> . 15 <sup>T</sup> stage on follows 5: 450 sx Classic one follows 5: 450 sx Classic one follows 5: <u>6</u> CP. Not holding. ubsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct IGNED <u>Allow</u> <u>Allow</u> <u>Mutual</u> TITLE	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, pork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* prup to Log 5;+5 26 <sup>M</sup> , ECP, 1;+ 26 <sup>M</sup> , DV +ool, 4 @ 6 73@'KB, 6727'GL 3-20 Circ. DV +ool II Hirs. while woifing on ord Close DV tool, set slips, nipple du. Eai.r I zave well flug thru ceg-ceg ANNU 3-24 W.O.completion Set @ Ft.
BANDON* other) <u>sof</u> 7 <u>prod</u> <u>c55</u> 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Area to 6758 TD. crie Role 3-22 Ran 7" crg as follows: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 5 61;ts 26 <sup>d</sup> . (TOTOL 163;ts) de FC @ 6697'K8 5CP Ø 2484'K8 5CP Ø 2484'K8 CMT. 15 <sup>T</sup> stage as follows 5: 450 x Classic and trollows 5: 450 x Classic and todit. BCP. Not holding. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED THAL A. TITLE (This space for Fe	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, bork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* prup to Log 5;+s 26 <sup>m</sup> , ECP, 1;+ 26 <sup>M</sup> , DV +ool, 4 & G & 73B'KB, G 727'GL
BANDON* other) <u>sof</u> 7" <u>prod</u> <u>C55</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Area to 6758 TD. cric Role 3-22 Ran 7" crg as fallow: FS, SJ, FC, 95; ts 26 <sup>d</sup> , ECP, 5 61; ts 26 <sup>d</sup> . (T07721163; ts) de FC @ 6697'K8 ECP @ 2494'K8 CMT. 15" stage on Follows 5: 450 sx Class Came toddit. 400 sx open by tool. ECP. not holding. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed Int. 15" stage of Follows 1: (This space for Fe APPROVED BY CONDITIONS OF APPROVAL. IF ANY:	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, bork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* purp to Log 5; +5 26 <sup>m</sup> , ECP, 1; + 26 <sup>M</sup> , DV +ool, 4 & C G 73B'KB, G 727'GL 3-20 Circ. DV tool II HITS. while woifing on ord Cluber DV tool, set slips, nipple du. zel.r I cave well flug + Hru ceg - ceg ANNU 3-24 W.O.completion Set @ Ft. 
BANDON* other) <u>sof</u> 7" <u>prod c55</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 Area to 6758 TD. cric Role 3-22 Ran 7" crg as fallow: FS, SJ, FC, 95;ts 26 <sup>d</sup> , ECP, 5 61;ts 26 <sup>d</sup> . (TOTOL 163;ts) de FC @ 6697'K8 ECP @ 2494'K8 CMT. 15 <sup>T</sup> STORE to 1605 5; 450 sx Class Come +addit. 400 sx open by tool. ECP. not holding. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TODE BY CONDITIONS OF APPROVAL. IF ANY: U56-6 5	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* -, prep to Log 5; +5 26 <sup>44</sup> , ECP, 1; + 26 <sup>47</sup> , DV + tool, 4 @ 6 73@'KB, 6727'GL 3-20 Circ. DV tool II Hirs. while wolfing on ord Cluber DV tool, set slips, nippled du. Edl.r leave well flug + Hru ceg - ceg ANNU 3-24 W.O.complection Set @ Ft. 
BANDON* other) <u>sot</u> 7" <u>plod</u> <u>C55</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 fluce to 6758 TD. <u>cric</u> hole 3-22 Ran 7" crig as follow: FS, SJ, FC, 95; ts 26 <sup>d</sup> , ECP, 5 61; ts 26 <sup>d</sup> . (TOT721163; ts) de FC @ 6697'K8 5CP @ 2494'K8 CMT. 1 <sup>ST</sup> stream follow S; 450 sx Classic and tollow S; 450 sx Classic and tollow S; 600 sx open by tral. ECP. not holding Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED The Conditions of APPROVAL IF ANY: Ub66 5 NMFU 4 Tile	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* pup to Log S; +5 26 <sup>M</sup> , ECP, 1; + 26 <sup>M</sup> , DV + dol, 4 @ 6 738'KB, 6727'GL 3-20 Circ. DV + col 11 hrs. while woiting on ord Closor DV + tool 1 set slips, nipple du. eci.r Izavo well flug + hru ces - ces ANNU 3-24 W.O.complection Set @ Ft. 
BANDON* other) <u>sot</u> 7" <u>plod</u> <u>C55</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wo measured and true vertical depths for all markers and 3-19 fluce to 6758 TD. <u>cric</u> hole 3-22 Ran 7" crig as follow: FS, SJ, FC, 95; ts 26 <sup>d</sup> , ECP, 5 61; ts 26 <sup>d</sup> . (TOT721163; ts) de FC @ 6697'K8 5CP @ 2494'K8 CMT. 1 <sup>ST</sup> stream follow S; 450 sx Classic and tollow S; 450 sx Classic and tollow S; 600 sx open by tral. ECP. not holding Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED The Conditions of APPROVAL IF ANY: Ub66 5 NMFU 4 Tile	HOBBS, NEW MEXICO S (Clearly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface locations and zones pertinent to this work.)* -, prep to Log 5; +5 26 <sup>44</sup> , ECP, 1; + 26 <sup>47</sup> , DV + tool, 4 @ 6 73@'KB, 6727'GL 3-20 Circ. DV tool II Hirs. while wolfing on ord Cluber DV tool, set slips, nippled du. Edl.r leave well flug + Hru ceg - ceg ANNU 3-24 W.O.complection Set @ Ft. 

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•	Form 9–331	Form Approved.
	Dec. 1973 UNITED STATES	Budget Bureau No. 42–R1424
		5. LEASE
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	1. oil 명as 대 well 단 well 이 other	9. WELL NO.
	2. NAME OF OPERATOR	101 19
	CONTINENTAL OIL COMPANY	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	BLINE BRY TTUBB 11. SEC., T., R., M., OR BLK. AND SURVEY OR
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	below.) AT SURFACE: 990 FNL + 830 Poor	SEC. 29 TZOS RABE
	AT TOP PROD. INTERVAL: 660/N 330/W	12. COUNTY OR PARISH 13. STATE
		14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3527.1 GR
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	TEST WATER SHUT OFF	OFIVED D. MEM
	SHOOT OR ACIDIZE	
enget songt R		(NOTE: Report results Minuitiple completion or zone
	MULTIPLE COMPLETE	ONSERVATION MABION FILE SANTA FE GEOLOGICAL SURVEY
	ABANDON*	ONSTRVATION DE OGICAL SUNCE
	(other) spud well, set surf csg, change nome (120	ONSERVATION MABION SANTA FE GEOLOGICAL SURVEY U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	e all pertinent details, and give pertinent dates
	measured and true vertical depths for all markers and zones pertinen	it to this work.)*
	3-6-79 MIRU, Spud WEll.	
	3-7.79 drid to 1420' surf esq TD.	
ana Mari	ran 95/8" surfesg. as follows.	
	GS, SJ, FC, 32 jts 95/8", 36H	
	K-55.5T'C 507 6 1420 KB.	
	cmtd w/ 275 ax class "C" cmt.	
	taild in w/ 200 sx Class "C" cmt.	
	eire. 60 sx to surf.	
	IT is also proposed to change the name o	F subject well
	from SEMU Burger B No. 101 to SEMU	Blinebry No. 101 for accounting pu
·	Subsurface Safety Valve: Manu. and Type	Set @ Ft
	Subsurface Safety Valve: Manu. and Type	Set @ Ft
	Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is the and correct SIGNED WAY OF Dettermined on Type	8-79 and
•	Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is the and correct SIGNED WAY OF Dettermined on Type	8-79 and
•	Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is the and correct SIGNED WAY OF Dettermined on Type	8-79 and
•	Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is flue and correct	ACCEPTED FOR RECORD
	Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is the and correct SIGNED War Ar Hatter find for TITLE Adminuter live A (This space for Federal or State officients) APPROVED BY	8-79 and

COPY TO 0. C. G. BURNET DI TUDUCATION  DEPARTMENT ON TUDUCATION  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  CONTINNENTAL OIL COMPANY  CONTINUE AND CONTINNENTAL OIL COMPANY  CONTINNENTAL COMPANY  CONTINUE AND CONTINUE  CONTINNENTAL OIL COMPANY  CONTINUE AND CONTINUE  CONTINUE AND CON						30-075-26102
UNITED STATES ON DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY         LC OUTWARD TO DELLA THE INTERIOR GEOLOGICAL SURVEY         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         Internet methods of and an analysis of the second sec	Form 9-881 C	·	COPY TO O	. C. C. SUBMIT IN T	RIPLICATE	5° Form approved.
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b. THE OF THE THE OF THE CONTRACT OF THE CONTRACT OF COMPANY  2 TAKES OF OFFICE OF CONTRACTS  2 TAKES OF OFFICE  2 TAKES OFFICE  2 TAK	1a. TYPE OF WORK					7. UNIT AGREEMENT NAME
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CONTINENTAL OIL COMPANY         In addition of control of control of the co	and the second	WELL OTHER	·			
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State     State     State     State     State     State       14     DIFFLICT IN LINES AND DELECTON FLOW PARAMET TOWN OR FOR OWNERS     10. NO. OF ACCESS IN LARGE 11. STATE     11. SOUTH CLASS OF ALLERS 11. STATE       14. DIFFLICT FOOD FROM PRODUCTS     11. SOUTH CLASS OF ALLERS 11. STATE     11. SOUTH CLASS OF ALLERS 11. STATE       14. DIFFLICT FOOD FROM PRODUCTS     11. SOUTH CLASS OF ALLERS 11. STATE     11. SOUTH CLASS OF ALLERS 11. STATE       15. DIFFLICT FOOD FROM PRODUCTS     11. SOUTH CLASS OF ALLERS 11. STATE     11. SOUTH CLASS OF ALLERS 11. STATE       15. DIFFLICT FOOD FROM PRODUCTS     11. SOUTH CLASS OF ALLERS 11. STATE     11. SOUTH CLASS OF ALLERS 11. STATE       16. DIFFLICT FOOD FROM PRODUCTS     11. SOUTH CLASS OF ALLERS 11. STATE     11. SOUTH CLASS OF ALLERS 11. STATE       16. DIFFLICT FOOD FROM PRODUCTS     11. SOUTH CLASS OF ALLERS 11. STATE     11. STATE       16. DIFFLICT FOOD FROM PRODUCTS     11. STATE     11. STATE     11. STATE       17. STATE     TOW FOOD PRODUCTS     12. STATE     12. STATE     12. STATE       18. DIFFLICT FOOD FROM PRODUCTS     WEISS OF CLASS OF ALLERS 11. STATE     12. STATE     12. STATE       19. DIFFLICT FOOD FROM PRODUCTS     WEISS OF ALLERS 11. STATE     13. STATE     13. STATE       19. DIFFLICT     STATE     12. STATE     13. STATE     13. STATE       19. DIFFLICT     STATE     STATE     13. STATE <td>446</td> <td>2712 3 330'F</td> <td><math>\omega_{L}</math></td> <td></td> <td>•</td> <td>11. SEC., T., R., M., OB BLE,</td>	446	2712 3 330'F	$\omega_{L}$		•	11. SEC., T., R., M., OB BLE,
14. DEFENCE FROM FROM PROPOSED       10. DEFENCE FROM FROM PROPOSED       12. DEFENCE FROM FROM ALL AND PROPOSED       12. DEFENCE FROM FROM ALL AND PROPOSED       12. DEFENCE FROM FROM ALL AND PROPOSED       12. DEFENCE FROM FROM FROM ALL AND PROPOSED       12. DEFENCE FROM FROM FROM ALL AND PROPOSED CASENGE       13. PROPOSED CASENGE       10. PROPOSED CA		•				SEC. 39 J-205 R-388
18. DEFINITION FROM PROFESSION (19. NO. OF ACERS IN LEARS 17. NO. ACERS ADERNED TO THE WELL THE TOT TO THE WELL THE TOT THE WELL THE TOT THE WELL THE TOT THE WELL THE TOT TO THE WELL THE TOT THE	14. DISTANCE IN M	ILES AND DIRECTION FROM	NEAREST TOWN OR POST OF	PICE*		12. COUNTY OR PARISE 13. STATE
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a spring box, or these lates it.         It surfaces the lates it.         It surfaces (Bow whicher DP. BT, GR. dec)         22 Arreace. Later works with preserve         35271 / GA         PROPOSED CASING AND CEMENTING PROGRAM         SEER OF NOLL         SEER OF NOLL         PROPOSED CASING AND CEMENTING PROGRAM         See or Noll         SEER OF NOLL         If and present or casing         Arreade or casing and or casing and or casing and complete         If and present or casing and complet	18. DISTANCE FROM	PROPOSED LOCATION®	19.	PROPOSED DEPTH		
35.2711' CA     2-7-73       23     PROPOSED CASING AND CEMENTING PROGRAM       It is or note     Site or casing       If is or note     Site or casing       If is or note     Site or casing       If is proposed to davill a steaght hole to ATD of b740' and complete       As a dual oil well is the Blinkey STubb 3000       See artach numt for for mation tops, much program. logging, BSP at       See artach numt for for mation tops, much program. logging, BSP at       DRILLING OPERATIONS AUTHORIZED ARE       SUBJECT TO COMPLIA CE WITH ATTACHED       "GENERAL REQUIREMENTS"       DEC 28 1978       It proposed to devid it or deepen directionally give petitient that or probable to and measured and reserved and reserved in the proposed is to deepen or pipe back directions and measured and reserved are proved at the proposed is to deepen directionally give petitient direction considered to a subscript location and measured and reserved are proposed are proved at the proposed is to deepen directionally give petitient direction subscript locations and measured and reserved and reserved are proposed are proposed at to deepen directionally give petitient direction subscript location and measured and reserved are proposed at the deepen of pipe back direction and measured and reserved are proposed at the deepen of pipe back direction and measured and reserved are proposed at the deepen of pipe back direction and measured and reserved are proposed at the deepen of pipe back direction constructions on are proposed at the deepen of petitient direction and measured and reserved at the deepen of the deepen of petitient direction and measured a	OR APPLIED FOR,	ON THIS LEASE, PT.		6740	1 1	
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SEES OF HOLE       SEE OF CALLAD       WELD BY PORT       SETTING DEFT       QUARTITY OF CELEBRY         12/14 "       950 "       32"       1450'       575 m GIRGULALE         13/4 "       7"       23"       24"       1450'       575 m GIRGULALE         13/4 "       7"       23"       24"       1570"       575 m GIRGULALE         15       940 "       7"       23"       24"       575 m GIRGULALE         15       940 "       7"       23"       24"       575 m GIRGULALE         15       940 "       7"       23"       24"       575 m GIRGULALE         15       940 "       7"       23"       24"       575 m GIRGULALE       1570"         15       940 "       010 Active       100 Active       100 Active       100 Active       100 Active         15       940 PERATIONS AUTHORIZED ARE       SUBJECT FO COMPLIA:CE WITH ATTACHED       DEC 1 1978       U. S. GEOLOGIZAL SURVEY       100 Active         16       ADTACH OF COMPLIA:CE WITH ATTACHED       DEC 28 1978       U. S. GEOLOGIZAL SURVEY       100 Active         16       ADTOSEL ACT PO COMPLIA:CE WITH ATTACHED       DEC 28 1978       U. S. GEOLOGIZAL SURVEY       100 Active         16       ADTOSEL ACT PO COMPLIA:	<u>35 17 /</u> 23.	CR	PROPOSED CASING A	ND CEMENTING PROGE	2 A M	
12/14       934"       7"       23"       1450'       575 m GREULATE         13/4       7"       23"       26"       1500'       1500 m         IT is proposed to dwill a steaight hole to HT) of 6740' and complete         AS a dual oil well in the Blineby 3 Tabl 30 mm         See attachment for for mation tops, much program. logging, Bdl, etc         DEC 1 978         DEC 1 978         DEC 1 978         DEC 1 978         DEC 28 1978         DEC 1 978         DEC 1 978         DEC 28 1978         DEC 1 978         DEC 28 1978         DEC 1 978         DEC 28 1978         DEC 28 1978         DEC 28 1978         MOBES, NEW MEXICO         MOBES, NEW MEXICO         True Class data of a suburdation of productive sone and productive sone		SIZE OF CASING				
1344"     7"     23". 26"     b740'     1500 mc       IT is proposed to dwill a steraight hole to ATD of b740' and complete       AS a dual oil well in the Blinscher 3 Tubb 30 mm       See attackness for for mation tops, much program logging; B.d.P. etc       DEC 1 978       BIBJECT TO COMPLIA CE WITH ATTACHED       BEC 28 1978       U. S. GEOLOGEAL SURVEY       HOBBS, NEW MEXICO       THE ATTACHED       BEC 28 1978       U. S. GEOLOGEAL SURVEY       HOBBS, NEW MEXICO       THE ATTACHED       BEC 28 1978       U. S. GEOLOGEAL SURVEY       HOBBS, NEW MEXICO       THE ATTACHED       BEC 28 1978       U. S. GEOLOGEAL SURVEY       HOBBS, NEW MEXICO       THE ATTACHED       THE ATTACHED       BEC 28 1978       U. S. GEOLOGEAL SURVEY       THE ATTACHED	12.1/4 "				575	
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preventer program, if any.         24.         BIGNED BIM IN Spectrum Date II-30 TH         (This space for Federal or State office use)         PREMIT NO				a on subsurface locations		
BIGNED     BIGNED     TITLE     Altricitative     Summer       (This space for Federal or State office use)       PREMIT NO	preventer program,			Connect a Mi		
APPROVED BY     APPROVAL DATE     APPROVAL DATE       APPROVED BY     TITLE     APPROVAL, IF ANY:       CONDITIONS OF APPROVAL, IF ANY:     TITLE     APPROVAL, IF ANY:       TLSGS     Le     TITLE       TIMBUL     4       Julu     *See Instructions On Reverse Side     ACTING DISTRICT	BIGNED Den	A. lu		Administration :	Superie	DATE 71-30-18
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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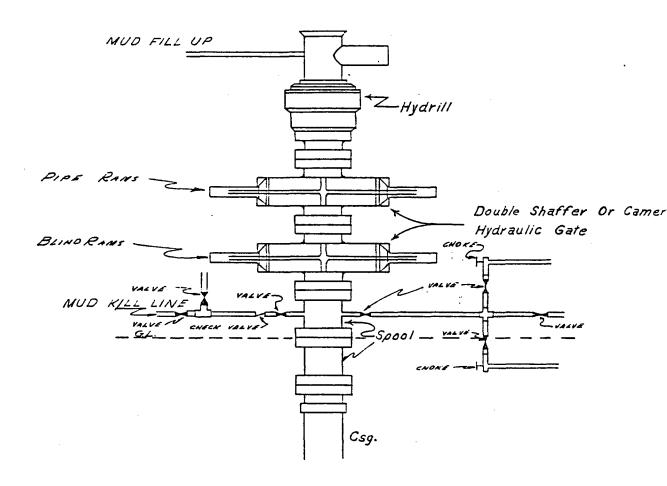
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Form (2+102) Superseder (2+12) Etteotive (2+245)

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·		All distances	must be from	he outer boundarie	e of the Section	m		
perator Cont	inental Oil Co		L.•C		Surger "B"		wen tio.	1
That Letter	Section	Township		Pange	County			
D	29		South	38 East		Lea		
Actual Finetage Loc 660		lorth	line and 3	30	feet from the	West	itne	
Ground : gvel Elev.	Producing F			W. Warl	~ 132	·····	Dedicated Acreage:	
3527.1	Buneley	3 June	1			<u>4ħ</u>	40	Acres
1. Outline th	ie acreage dedic	ated to the sub	oject well l	y colored pend	il or hachur	e marks on 1	the plat below.	
	nan one lease is nd royalty).	dedicated to	the well, or	itline each and	identify the	e ownership	thereof (both as to wo	rking
	an one lease of communitization.				ell, have the	interests o	of all owners been con	soli
[]Yes	No If a	answer is "yes;"	' type of co	nsolidation		·····		
	is "no," list the f necessary.)	owners and tra	ct descript	ons which hav	e actually b	een consolie	lated. (Use reverse sid	<b>de</b> 01
							nmunitization, unitiza n approved by the Com	
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		210	•	Ì				
		C ARTA		1			r certify that the well loc n this plat was plotted from	
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# CONTINENTAL OIL COMPANY Blow-out Freventer Specifications



NOTE:

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# API SERIES 900

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRILL MAY OR MAY NOT BE USED.