ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application	Acrony	ms:
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[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

	[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD MAR 2 7 2000
	Check One Only for [B] and [C] [B] Commingling - Storage - Measurement
	DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery . WFX PMX SWD IPI EOR PPR
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or . Does Not Apply [A] . Working, Royalty or Overriding Royalty Interest Owners
	[B] 🗵 Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] . Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] . Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

		y an individual with supervisory capacity.	
Richard Corcoran	(lichard Corco	District Landman	March 24, 2000
Print or Type Name	Signature	Title	Date



March 24, 2000

Mr. Michael E. Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

RE:

Administrative Approval of Unorthodox Location San Juan 30-4 Unit #47 2,395' FNL and 2,510' FEL Section 22, T30N-R4W Pictured Cliffs Formation Rio Arriba County, New Mexico

Dear Mr. Stogner:

Energen Resources Corporation (Energen) requests administrative approval for an unorthodox location of its San Juan 30-4 Unit #47 well under the provisions of State Rule 104. It is intended to locate the San Juan 30-4 Unit #47 well 2,395' FNL and 2,510' FEL of Section 22, T30N-R4W, Rio Arriba County, New Mexico in a standard 160 acre proration unit of the East Blanco Pictured Cliffs pool.

Energen is the operator of the San Juan 30-4 Unit and all lands within the Unit are fully committed.

Due to extremely rough terrain in the form of steep cliffs and at the request of the District Ranger of the Carson National Forest to reduce disturbance to wildlife habitat and damage to vegetation it is necessary to request an unorthodox location for this well.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your office in Santa Fe a Waiver of Objection.

Attached is a letter from the Carson National Forest District Ranger requesting Energen make application for unorthodox location, a well location plat showing dedicated acreage (C-102), a topographic plat of the area, a plat depicting the outline of the San Juan 30-4 Unit area, and a map showing all offsetting owners.

Your favorable consideration of this request would be appreciated.

Sincerely,

Richard Corcoran District Landman

Enclosures



Forest Service Southwestern Region 3 Carson National Forest Jicarilla Ranger District

664 East Broadway Bloomfield, New Mexico 87413 505-632-2956 FAX 505-632-3173

File Code: 2820 Date: 3/13/00

Rich Corcoran

Energen Resources 2198 Bloomfield Highway Farmington, NM 87401

RE: Unorthodox location for well: San Juan 30-4 #47

Dear Mr. Corcoran,

The Jicarilla Ranger District, Carson National Forest is requesting you apply for an unorthodox location as follows, as discussed by your company representative and Camela Hooley of this office:

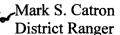
San Juan 30-4 #47, T30N R4W Sec.22, 2395'FNL/2510'FEL

The mineral operator is required to comply with other applicable regulations such as the Endangered Species Act and the Archeological Resources Protection Act under 36CFR228.112(c). The operator is also required under 36CFR228.108(c) to minimize or prevent damage to surface resources. The Carson National Forest Management Plan states that surface resource impacts will be minimized when administering mineral resources.

The following conditions apply which require an unorthodox location:

Archeological resources prevent locating the well in an orthodox location.							
X Topography prevents locating the well in an orthodox location.							
Threatened/endangered species concerns prevent locating the well in an orthodox location.							
X Prevention of unnecessary resource damage requires the location be unorthodox. (Such as a previously disturbed area or existing road available outside the drilling window.)							

Thank you for your cooperation in this matter.





District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2089

AMENDED REPORT

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ENERGEN RESOURCES CORPORATION SAN JUAN 30-4 UNIT #47 2395' FNL & 2510' FEL, SECTION 22, T30N, R4W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO 310N ВМ Vaque Cabin 5 799k

ENERGEN RESOURCES CORPORATION

San Juan 30-4 Unit #47
Township 30 North - Range 4 West
Section 22: 2,395' FNL and 2,510' FEL
Pictured Cliffs

OFFSET OPERATOR / OWNER PLAT

Pictured Cliffs Proration Unit

- 1. Energen Resources Corp.
- 2. Schalk Development Company

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PRODUCING INTERVAL

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@ 2000 NEW DRILL

SAN JUAN 30-4 UNIT BOUNDARY

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FRUITANO

RUITLAND

PICTURED CLIFFS Kpc

R CHACRA MESAVERDE

Kch CLIFFHOUSE
KMV km MENEFEE
Kpl POINT LOOKOUT

CALLUP

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DAKOTA Kđ

Jo ENTRADA PC PARADOX Pbc BANKER CREEK MI LEADVILLE PRODUCTION BELOW CRETACEOUS



RIO ARRIBA CO., NEW MEXICO SAN JUAN 30-4 UNIT

SCALE: 1"= 6000" DECEMBER, 1999

FILE.\SHARED\AUTOCAD\RC30-4-99



March 24, 2000

VIA CERTIFIED MAIL

Schalk Development Company Attn: Mr. Steve Schalk PO Box 25825 Albuquerque, NM 87125

Re:

Administrative Approval of Unorthodox Location

San Juan 30-4 Unit #47 2,395' FNL and 2,510' FEL Section 22, T30N-R4W Pictured Cliffs Formation

Rio Arriba County, New Mexico

Dear Mr. Schalk:

Energen Resources Corporation (Energen) has filed with the New Mexico Oil Conservation Division (NMOCD), an Application for the Administrative Approval of an Unorthodox Location for its San Juan 30-4 Unit #47 well. A copy of the Application has been attached for your review.

If you have no objection to this unorthodox location, please sign three copies of the attached waiver, return one executed copy to the NMOCD in Santa Fe, New Mexico, one copy to our office, and retain one copy for your files.

Your assistance and cooperation in this matter are appreciated.

Sincerely,

Uchard Corcoran

Richard Corcoran

District Landman

RC/tm Enclosures

	WAIVER
Application for the Administrative Ap Corporation's San Juan 30-4 Unit #4	_ hereby waives objection to the above referenced oproval of an Unorthodox Location for Energen Resources 47 well.
Date:	By: