

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> BURLINGTON RESOURCES OIL CONSERVATION PRODUCTION ALLOCATION FORM/VISION </div> <div style="text-align: center;"> RECEIVED DEC 08 2004 </div> </div>					Distribution: Regulatory Accounting Well File Original: August 1, 2003		
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>		
Well Name SAN JUAN 29-7 UNIT					Date: 12/2/2004 API No. 30-039-27021		
Well No. #80B					Well No. #80B		
Unit Letter E	Section 09	Township T29N	Range R07W	Footage 1540' FNL & 1065' FWL	County, State Rio Arriba County, New Mexico		
Completion Date 11/29/04		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE		1789 MCFD		83%		83%	
DAKOTA		379 MCFD		17%		17%	
		2168					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.							
APPROVED BY				TITLE		DATE	
X <i>Cory McKee</i>				Engineer		12/2/04	
Cory McKee							
X <i>Cheryl Charley</i>				Engineering Tech.		12/2/04	
Cheryl Charley							