

BURLINGTON RESOURCES

2004 AUG 25

AM 9 50

Distribution:
Regulatory
Accounting
Well File
Original: August 1, 2003

PRODUCTION ALLOCATION FORM

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒

Date: 8/16/2004

API No.

30-039-27665

Well Name

SAN JUAN 28-5 UNIT

Well No.

#41N

Unit Letter
FSection
32Township
T28NRange
R05WFootage
1430' FNL & 1925' FWLCounty, State
Rio Arriba County, New Mexico

Completion Date

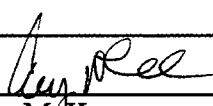
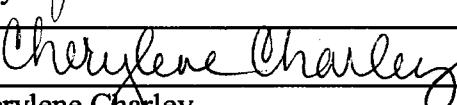
7/30/04

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Mesaverde	2254 MCFD	89%		89%
Dakota	285 MCFD	11%		11%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X 		
Cory McKee	Engineer	8/16/04
X 		
Cherylene Charley	Engineering Technician	8/16/04