

RECEIVED

**BURLINGTON
RESOURCES**

JAN 26 2005

OIL CONSERVATION
DIVISION**PRODUCTION ALLOCATION FORM**Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/4/2005

API No. ~~30-039-29328~~

DHC#: 1693-AZ

Well Name

SAN JUAN 28-6 UNIT

Well No.

#161N

Unit Letter

H

Section

12

Township

T27N

Range

R06W

Footage

1735' FNL & 660' FEL

County, State

Rio Arriba County, New Mexico

Completion Date

12/23/2004

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

459 MCFD

16%

16%

MESAVERDE

2407 MCFD

84%

84%

2866

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Cory McKee

Engineer

1/4/05

X

Cherylene Charley

Engineering Tech.

1/4/05