F-3042	BL	JR	LING	TON	DN ES NFORM 2104-A		Distribution: Regulatory Accounting Well File Original: August 1, 2003		
LCGNSERV DIVISIC	ATION N PR	KODUC	TIO	N ALLOCA	TION FORM	2104	Sta PR FI	atus RELIMINARY [] NAL []	
Type of Completion								Date: 1/4/2005	
NEW DRII	.L 🗌 REC	COMPL	ETIO	N 🛛 PAYA		NGLE 🗌		PI No. -039-23758	
Well Name SAN JUAN	1 27-5 UN	IT	_			<u> </u>		ell No. 38E	
Unit Letter	Section	Township		Range	Footage			County, State	
0	19	T27	'N	R05 W	800' FSL & 165	50' FEL	San Juan	County, New Mexico	
Completion Date Test M 5/13/2004 HISTO					LD TEST 🗌 PRO.	JECTED	OTHER		
	CARGO AND AN AND AN AN AN AN AN AN AN		REALIZATION			1			
FOR	MATION			GAS	PERCENT	CONI	DENSATE	PERCENT	
	MATION AVERDE		114	GAS 9 MMCF	PERCENT 62%		DENSATE 0 MSTB	PERCENT 37%	
MES						1.51			
MES GA	AVERDE		19	9 MMCF	62%	1.51 1.84	0 MSTB	37%	
MES GA DA	AVERDE ALLUP KOTA		19 52	9 MMCF 4 MMCF 4 MMCF 1867	62% 10% 28%	1.51 1.84 .754	0 MSTB 6 MSTB 9 MSTB 4.11	37% 45% 18%	
MES GA DA JUSTIFICAT based on re	AVERDE ALLUP KOTA ON OF Al	LOCAT	19 52 ION: 1 for th	9 MMCF 4 MMCF 4 MMCF 1867 Final alloca he existing (62% 10% 28% tion for the Mesa	1.51 1.84 .754 werde Re a formatio	0 MSTB 6 MSTB MSTB 4.11 completions ons and esti	37% 45% 18% : Gas percentages are imated reserves for the	
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