

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 10/25/2004

API No.
30-045-23696

Well Name

TAPP

Well No.
#2A

Unit Letter
I

Section
17

Township
T28N

Range
R08W

Footage

1520' FSL & 1100' FEL

County, State

San Juan County, New Mexico

Completion Date

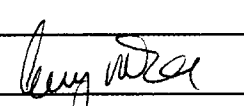
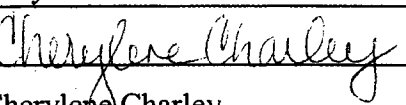
10/14/2003

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	382 MMCF	30%		0%
MESAVERDE	871 MMCF	70%	18.3 MSTB	100%
	1253			

JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Mesaverde formation and estimated reserves for the Chacra formation. Oil Allocation is based on cumulative production. The Chacra does not produce oil, therefore has no oil allocation.

APPROVED BY	TITLE	DATE
X 	Engineer	10/25/04
Cory McKee		
X 	Engineering Tech.	10/25/04
Cherylene Charley		

TAPP #2A **PRODUCTION ALLOCATION**

CHACRA/MESAVERDE	MESAVERDE ONLY
<p>PDP Gas - MMSCF</p> <p>Versus: Year</p> <p>Relationship: Rate-Time</p> <p>Qi: 15.22 MMSCF 1997-01</p> <p>Di (eff. ann.): 34.29 % (Hyp->Exp)</p> <p>Qf: 0.23 MMSCF 2059-12</p> <p>RRt: 1,252.83 MMSCF</p> <p>EUR: 3,403.90 MMSCF</p> <p>--- Tracker info: ---</p> <p>CTD: 2,102.25 MMSCF (2004-01)</p> <p>Q: 7.85 MMSCF (2004-01)</p> <p>D (eff. ann.): 13.95 % (2004-01)</p> <p>RR: 1,301.65 MMSCF (2004-01)</p>	<p>BASEPROD - MMSCF</p> <p>Versus: Year</p> <p>Relationship: Rate-Time</p> <p>Qi: 15.22 MMSCF 1997-01</p> <p>Di (eff. ann.): 34.29 % (Hyp->Exp)</p> <p>Qf: 0.46 MMSCF 2046-12</p> <p>RRt: 871.15 MMSCF</p> <p>EUR: 3,022.22 MMSCF</p> <p>--- Tracker info: ---</p> <p>CTD: 2,081.91 MMSCF (2003-10)</p> <p>Q: 4.84 MMSCF (2003-10)</p> <p>D (eff. ann.): 6.05 % (2003-10)</p> <p>RR: 940.31 MMSCF (2003-10)</p>

