

SPIRIT ENERGY

73*New Name. Same Spirit.**A Business Unit of Unocal*

January 20, 2000

Oil Conservation Division
2040 South Pacheo
Santa Fe, NM 87505

Re: Non-Standard Location
Rincon Unit #158R
Rio Arriba County, NM

Dear Mr. Stogner:

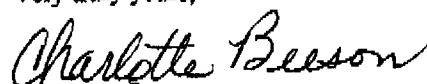
Union Oil Company of California (Unocal) requests authorization for a non-standard location for our new well--Rincon Unit #158R--API #30-039-26207--for the Basin Dakota pool. Rincon Unit #158R is located 2425' FSL & 2425' FWL of Sec. 22, T27N, R6W Rio Arriba County, NM.

The original location for Rincon Unit #158R fell on top of a cliff and would have been cost prohibitive as well as environmentally unsound. The location was moved down into a saddle at the only possible point that we could effectively build a location.

Unocal perfed the Basin Dakota from 7290'-7486' and the Blanco Mesa Verde from 4722'-5318' and plans to downhole commingle the two pools per Administrative Order DHC -2586. Rincon Unit #158R has been drilled and is shut in pending approval of non-standard location.

If you have questions, please call our engineer--Michael Lyon @ (915) 685-6803 or our drilling foreman @ (915) 685-7608.

Very truly yours,



Charlotte Beeson
Regulatory Clerk

1004 North Big Spring • Post Office Box 3100 • Midland, Texas 79702

**SPIRIT
ENERGY 76**

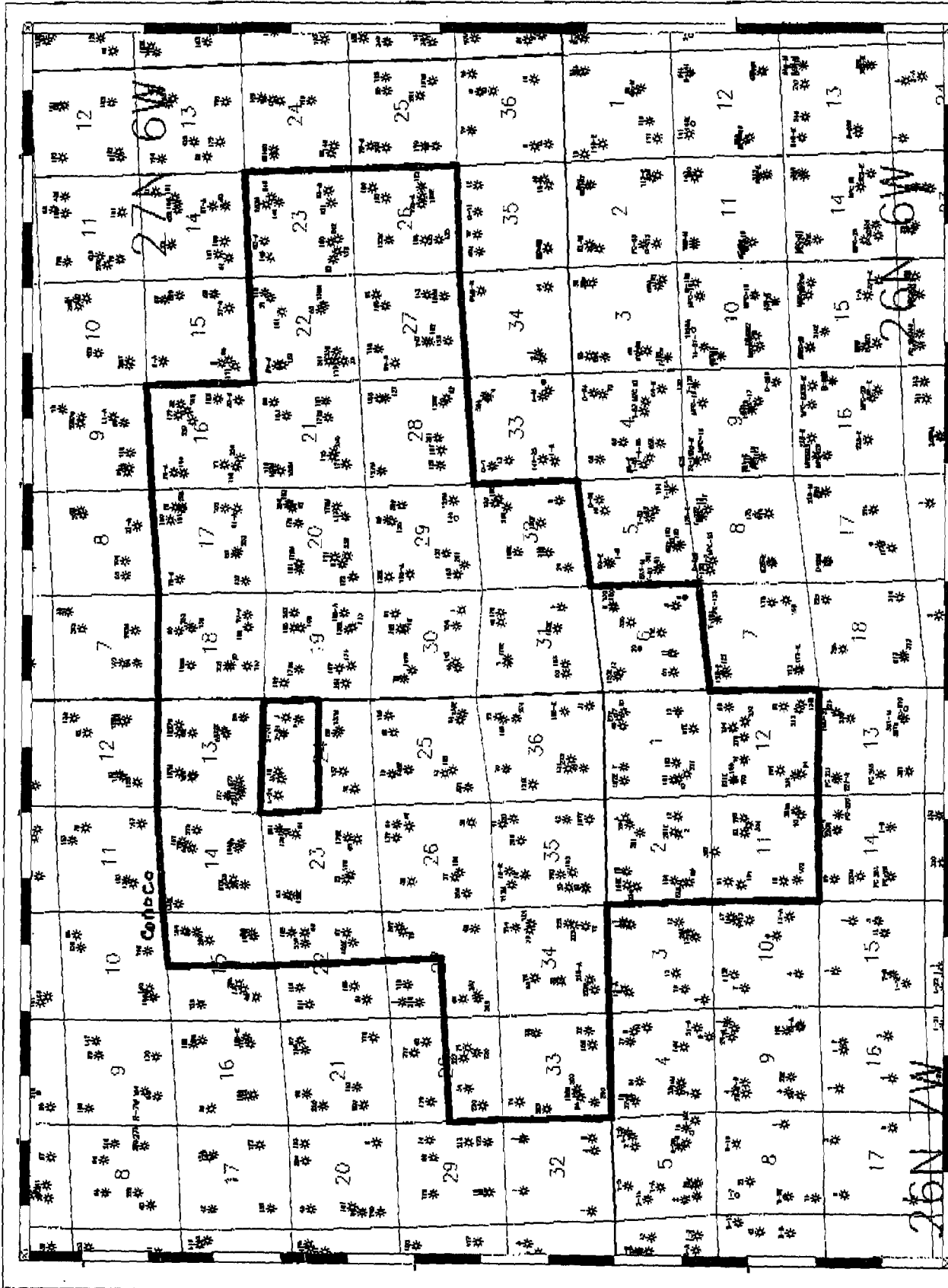
New Name. Same Spirit.

A Business Unit of Unocal

ADMINISTRATION DEPARTMENT**FAX Cover Sheet**5 Pages (including cover)**Date:**1-20-00**To:**M. Stogner**Company:**OCD**Location:**Santa Fe, NM**Phone:**(505) 827-8185**FAX #:**(505) 827-1389**From:**Charlotte Beeson (915) 685-7607Spirit Energy 76 - UnocalMailing Address - P.O. Box 3100Street Address - 1004 N. Big Spring, Suite 300Midland, Texas 79702FAX: 915/685-6709**Comments:**

As per our phone conversation yesterday am
faxing this for NSL - guess we got the "cart before the
horse" again. Thanks for your help!

Charlotte Beeson



		RINCÓN UNIT Rio Arriba Co., NM All Wells	
Run Date	Scale	1/20/00	1/20/00
Run By	Scale	1/20/00	1/20/00
Run Date	Scale	1/20/00	1/20/00

0 1 2 3 4 5 miles



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Arriba Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number		2. Pool Code 71599		3. Pool Name Basin Dakota	
4. Property Code 011510		5. Property Name RINCON UNIT			6. Well Number 158R
7. OGRID No. 23708 023710		8. Operator Name UNION OIL COMPANY OF CALIFORNIA			9. Elevation 6395

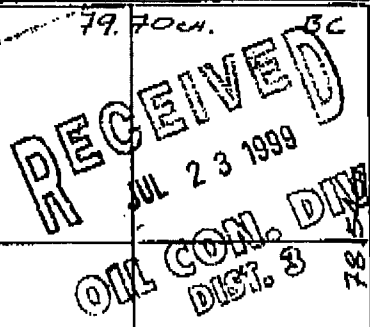
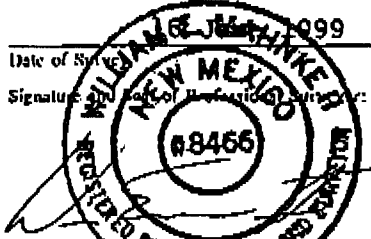
10. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	22	27 N	6 W		2425	South	2425	West	Rio Arriba

11. Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12. Dedicated Acres B. Dak 320 ac.		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16. BC 589°56'W		BC 79.70 CH.		17. OPERATOR CERTIFICATION	
79.38 CH.				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
				Signature: <u>Michael C. Phillips</u> Printed Name: <u>Michael C. Phillips</u> Title: <u>Rocky Mt. Drilling Foreman</u> Date: <u>June 22, 1999</u> Date: _____	
2425'		22		18. SURVEYOR CERTIFICATION	
N 1°08'E		2425'		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
589°55'W		80.05 CH.		Date of Survey: <u>June 22, 1999</u> Signature: <u>William J. Hinkle</u>  Certificate Number: <u>8466</u>	

New Mexico Oil Conservation Division

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/21/00 08:41:27
OGOMES -TPWK
PAGE NO: 1

Sec : 22 Twp : 27N Rng : 06W Section Type : NORMAL

D 40.00 Federal owned U A	C 40.00 Fee owned U	B 40.00 Federal owned U	A 40.00 Federal owned U A A
E 40.00 Federal owned U A	F 40.00 Fee owned U	G 40.00 Federal owned U A	H 40.00 Federal owned U

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/21/00 08:41:32
OGOMES -TPWK
PAGE NO: 2

Sec : 22 Twp : 27N Rng : 06W Section Type : NORMAL

L 40.00 Federal owned U A	K 40.00 Fee owned U A	J 40.00 Fee owned U A A	I 40.00 Federal owned U
M 40.00 Federal owned U A A	N 40.00 Federal owned U A	O 40.00 Federal owned U	P 40.00 Federal owned U

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-? 26207
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Rincon Unit
Well No. 158R
Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Union Oil Company of California	
Address of Operator P. O. Box 671—Midland, Texas 79702	
Well Location Unit Letter K : 2425 Feet From The south Line and 2425 Feet From The west Line Section 22 Township 27N Range 6W NMPM Rio Arriba County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 6395' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/99 through 11/04/99. MIRU Bearcat Drilling Company Rig #4. Spud 12-1/4" surface hole @ 7:00 p.m. 10/26/99. Drilled to 377'. Circulate and condition. TOH. PU and RIH w/ 8 jts (363') 9-5/8" 32.3# H-40 ST&C. CMT'd w/ 285 sx type "B" cmt w/2% CACL2 + 1/4# celloflake @ 14.5 PPG, 1.41 yield. Mix and pump @ 4-2 BPM. Displaced cmt. Did not bump plug, w/27 BFW @ 30-100 psi. Float held. CIP @ 9:30 a.m. 10/27/99. Circulate 180sx to pit. Cut drilling line. Back-off landing. NU 11" 3M screw-on csg head. NU BOP & choke manifold. Test BOP, WH, CSG, & choke manifold to 1100#/ 30 minutes. PU BHA & TIH. Test rams & BOP to 1000#. Drill FC & CMT from 310-377'. Drill (8-3/4") new formation 377-2600'. TD 8-3/4" hole @ 10/29/99. Circulate. Short tripped with 25' fill. Had tight spots @ 1160', 1300', 1450', 2370'. Circulate to TD. TOH LD DP & CLRS. Change rams. Run 55 jts & 1 PC (2578') 7" 20# ST&C casing. Landed @ 2590'. Cement casing w/250 sx "B" 35:65 Poz + 8% gel + 2% CACL2 + 1/4# gilsonite + 1/4# celloflake @ 12.1 PPG. 2.11 yield. F/B 50 sx "B" + 2% CACL2 + 1/4# celloflake @ 14.5 PPG. 1.41 yield. Bump plug w/ 103.5 BFW, 5-2 BPM, 630-1100 psi. Circulate 12 sx to pit. CIP 3:15 A.M. ND, set slips. Cut-off test seals & NU. Test blinds & casing to 1500#/ 30 minutes. NU air equipment. NU tools. PU and test hammer. TIH on BHA and 3-1/2" DP. Test pipe rams and BOP to 1500#. Unload hole @ 1286'. FIH w/ 3-1/2" DP. Unload hole @ 2543' & build mist. Mist drilled float equipment & shoe. Dry-up hole. Dust drill new 6-1/4" hole 10/31/99. Drill from 2590-7595'. TD 6-1/4" hole @ 12:45 p.m. @ 11/03/99. Blow hole and POH LD DS. Ran and cemented 173 jts + 1 piece 4.5" 11.6# N-80 LT&C @ 7568'. Pumped 20 bbl gel + 10 BFW flush and 535sx "B" 65/35 POZ + 10# CSE + 1/4# CF + .2% CD-32 + .65% FL-62 + 6% gel + 3% KCL, @ 12.5 PPG. 2.07 yield. Displace and bump plug w/ 115 BFW @ 8 2.5 BPM, 500-1250#. Shut down and check float. Did not circulate. PD & JC 3:30 a.m. 11/03/99. Set slips, cut-off csg. Release rig @ 7:00 a.m. 11/04/99. Surveys 1/2 @ 244', 3/4 @ 847', 3/4 @ 1345', 1/4 @ 1865', 1/2 @ 2420', 1 1/4 @ 2560'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Micheal C. Phillips

TITLE Permian Rocky Mt. Dr'g Foreman

DATE 11/15/99

TYPE OR PRINT NAME Micheal C. Phillips

TELEPHONE NO. (915) 685-7608

(This space for State Use)

APPROVED BY

Charlie T. Perrin

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 98

DATE

NOV 10 1999

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-? <u>26207</u>
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Rincon Unit
Well No. 158R
Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	NOV - 8 1999
Name of Operator Union Oil Company of California	OIL CON. DIV. DIST. 3
Address of Operator P. O. Box 671—Midland, Texas 79702	
Well Location Unit Letter <u>K</u> : <u>2425</u> Feet From The <u>south</u> Line and <u>2425</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>27N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 6395' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

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10/27/99 through 11/04/99. MIRU Bearcat Drilling Company Rig #4. Spud 12-1/4" surface hole @ 7:00 p.m. 10/26/99. Drilled to 377'. Circulate and condition. TOH. PU and RIH w/ 8 jts (363') 9-5/8" 32.3# H-40 ST&C. CMT'd w/ 285 sx type "B" cmt w/2% CACL2 + 1/4# celloflake @ 14.5 PPG, 1.41 yield. Mix and pump @ 4-2 BPM. Displaced cmt. Did not bump plug, w/27 BFW @ 30-100 psi. Float held. CIP @ 9:30 a.m. 10/27/99. Circulate 180sx to pit. Cut drilling line. Back-off landing. NU 11" 3M screw-on csg head. NU BOP & choke manifold. Test BOP, WH, CSG, & choke manifold to 1100#/ 30 minutes. PU BHA & TIH. Test rams & BOP to 1000#. Drill FC & CMT from 310-377'. Drill (8-3/4") new formation 377-2600'. TD 8-3/4" hole @ 10/29/99. Circulate. Short tripped with 25' fill. Had tight spots @ 1160', 1300', 1450', 2370'. Circulate to TD. TOH LD DP & CLRS. Change rams. Run 55 jts & 1 PC (2578') 7" 20# ST&C casing. Landed @ 2590'. Cement casing w/250 sx "B" 35:65 Poz + 8% gel + 2% CACL2 + 1/4# gilsonite + 1/4# celloflake @ 12.1 PPG. 2.11 yield. F/B 50 sx "B" + 2% CACL2 + 1/4# celloflake @ 14.5 PPG. 1.41 yield. Bump plug w/ 103.5 BFW, 5-2 BPM, 630-1100 psi. Circulate 12 sx to pit. CIP 3:15 A.M. ND, set slips. Cut-off test seals & NU. Test blinds & casing to 1500#/ 30 minutes. NU air equipment. NU tools. PU and test hammer. TIH on BHA and 3-1/2" DP. Test pipe rams and BOP to 1500#. Unload hole @ 1286'. FIH w/ 3-1/2" DP. Unload hole @ 2543' & build mist. Mist drilled float equipment & shoe. Dry-up hole Dust drill new 6-1/4" hole 10/31/99. Drill from 2590-7595'. TD 6-1/4" hole @ 12:45 p.m. @ 11/03/99. Blow hole and POH LD DS. Ran and cemented 173 jts + 1 piece 11.6# N-80 LT&C @ 7568'. Pumped 20 bbl gel + 10 BFW flush and 535sx "B" 65/35 POZ + 10# CSE + 1/4# CF + .2% CD-32 + .65% FL-62 + 6% gel + 3% KCL; @ 12.5 PPG. 2.07 yield. Displace and bump plug w/ 115 BFW @ 8-2.5 BPM, 500-1250#. Shut down and check float. Did not circulate. PD & JC 3:30 a.m. 11/03/99. Set slips, cut-off csg. Release rig @ 7:00 a.m. 11/04/99.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Surveys 1/2 @ 244', 3/4 @ 847', 1/4 @ 1345', 1/4 @ 1865', 1/2 @ 2420', 1/4 @ 2560'.

SIGNATURE [Signature] TITLE Permian Rocky Mt. Dr'l'g Foreman DATE

TYPE OR PRINT NAME Micheal C. Phillips

TELEPHONE NO. (915) 685-7608

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 8 1999

CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Union Oil Company of California P. O. Box 671 Midland, TX 79702 Attn: Mike Phillips		RECEIVED JUL 23 1999 OIL CON. DIV. DIST. 3	OGRID Number 023710 23708
Property Code 011510	Property Name Rincon Unit		API Number 30-039-26207
		Well No. 158R	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
K	22	27N	6W		2425	south	2425	west	Rio Arriba

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Basin Dakota					Proposed Pool 2 Blanco Mesa Verde				

Work Type Code N	Well Type Code M	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 6395
Multiple Yes (DHC)	Proposed Depth 7565	Formation Basin Dakota	Contractor Unknown	Spud Date 08-15-99

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	32.3#	350	220 sxs	Surface
8 3/4"	7"	20#	2400	234 sxs	Surface
6 1/4"	4 1/2"	11.6#	7565	260 sxs 1st stg	
				550 sxs 2nd stg	2000'

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Unocal plans to drill the Rincon Unit #158R, complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations.

BOP—one double-gate BOP with 3 1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate the BOP with 1 1/2 times the necessary capacity to close the rams and return a minimum of 200psi above recharge.

(Schematics of BOP attached)

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Michael C. Phillips

Printed name: Micheal C. Phillips

Title: Permian Rocky Mountain Drilling Foreman

OIL CONSERVATION DIVISION

Approved By:

Ernie Busch

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: JUL 23 1999

Expiration Date: JUL 23 2000

HOLD C104 FOR DATA NSL

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
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Santa Fe, NM 87504-2088

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Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-26207		2 Pool Code 71599		3 Pool Name Basin Dakota		
4 Property Code 011510		5 Property Name RINCON UNIT			6 Well Number 158R	
7 OGRID No. 33709 023710		8 Operator Name UNION OIL COMPANY OF CALIFORNIA			9 Elevation 6395	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	22	27 N	6 W		2425	South	2425	West	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres B. Dak 320 ac.	13 Joint or Infill	14 Consolidation Code	15 Order No.
---	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16 BC 589°56'W BC 79.70ch. BC</p> <p>79.38ch.</p> <p>RECEIVED JUL 23 1999 OIL CON. DIV. DIST. 3</p> <p>78.54ch.</p> <p>SEC.</p> <p>2425'</p> <p>22</p> <p>2425'</p> <p>80.05ch.</p> <p>589°15'W</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><u>Michael C. Phillips</u> Signature Michael C. Phillips Printed Name Rocky Mt. Drilling Foreman Title June 22, 1999 Date</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>William J. Hinkle II</u> Signature Date of Survey June 22, 1999 Certificate Number 8466</p> <p>NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR #8466</p>			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-C39-26207		2 Pool Code 72319		3 Pool Name Blanco Mesa Verde	
4 Property Code 011510		5 Property Name RINCON UNIT			6 Well Number 158R
7 OGRID No. 33708 023710		8 Operator Name UNION OIL COMPANY OF CALIFORNIA			9 Elevation 6395

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	22	27 N	6 W		2425	South	2425	West	Rio Arriba

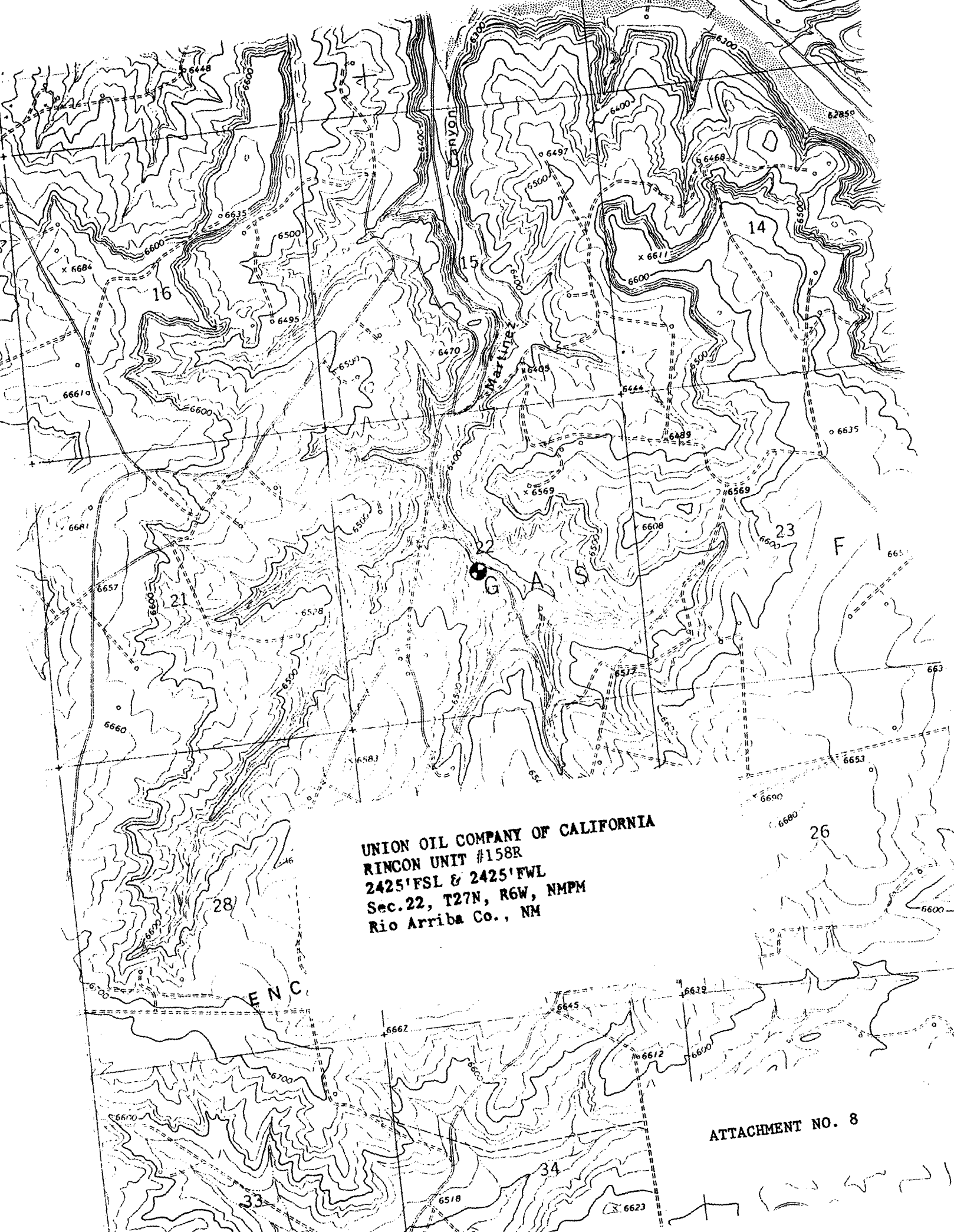
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320 ac	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 BC 589°56'W 79.38ch.		BC 79.70ch. BC 78.54ch.		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature: Micheal C. Phillips Printed Name: Micheal C. Phillips Title: Rocky Mt. Drilling Foreman Date: June 22, 1999	
2425' N 1°08'E		22 2425' 80.05ch.		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: June 22, 1999 Signature: William J. Hinkle II Certificate Number: 8466	



UNION OIL COMPANY OF CALIFORNIA
RINCON UNIT #158R
2425' FSL & 2425' FWL
Sec. 22, T27N, R6W, NMPM
Rio Arriba Co., NM

ENC

ATTACHMENT NO. 8

CMD : ONGARD 01/21/00 08:43:03
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPWK

API Well No : 30 39 6951 Eff Date : 11-19-1995 WC Status : P
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 23708 UNION OIL CO OF CALIFORNIA
Prop Idn : 11510 RINCON UNIT

Well No : 158
GL Elevation: 6513

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	---	-----	-----	-----
B.H. Locn	: N	22	27N	06W	FTG 1090 F S	FTG 1460 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: F						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/21/00 08:42:27
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPWK

API Well No : 30 39 25057 Eff Date : 06-28-1994 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 23708 UNION OIL CO OF CALIFORNIA
Prop Idn : 11510 RINCON UNIT

Well No : 158M
GL Elevation: 6426

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : J	22	27N	06W	FTG 1535	F S FTG 1480	F E	P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/21/00 08:42:32
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPWK

API Well No : 30 39 25057 Eff Date : 06-28-1994 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 23708 UNION OIL CO OF CALIFORNIA
Prop Idn : 11510 RINCON UNIT

Well No : 158M
GL Elevation: 6426

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: J	22	27N	06W	FTG 1535 F S	FTG 1480 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/21/00 08:41:48
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPWK

API Well No : 30 39 26207 Eff Date : 01-07-2000 WC Status :
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 23708 UNION OIL CO OF CALIFORNIA
Prop Idn : 11510 RINCON UNIT

Well No : 158R
GL Elevation: 6395

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : K	22	27N	06W	FTG 2425	F S FTG 2425	F W	P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/21/00 08:42:00
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPWK

API Well No : 30 39 26207 Eff Date : 01-07-2000 WC Status :
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 23708 UNION OIL CO OF CALIFORNIA
Prop Idn : 11510 RINCON UNIT

Well No : 158R
GL Elevation: 6395

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : K	22	27N	06W	FTG 2425 F S	FTG 2425 F W		P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC