Jicarilla Apache Energy Corporation

28 May 2003

Mike Stogner State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 JUN 2 2003 30-039-27092

Dear Sir:

Jicarilla Apache Energy Corporation (JAECO) herein requests NMOCD approval for a non-standard location on the following well:

/98/ JV5 #7-Dakota 1931' FNL & 588' FWL, Section 5, T23N, R3W; Rio Arriba County, New Mexico.

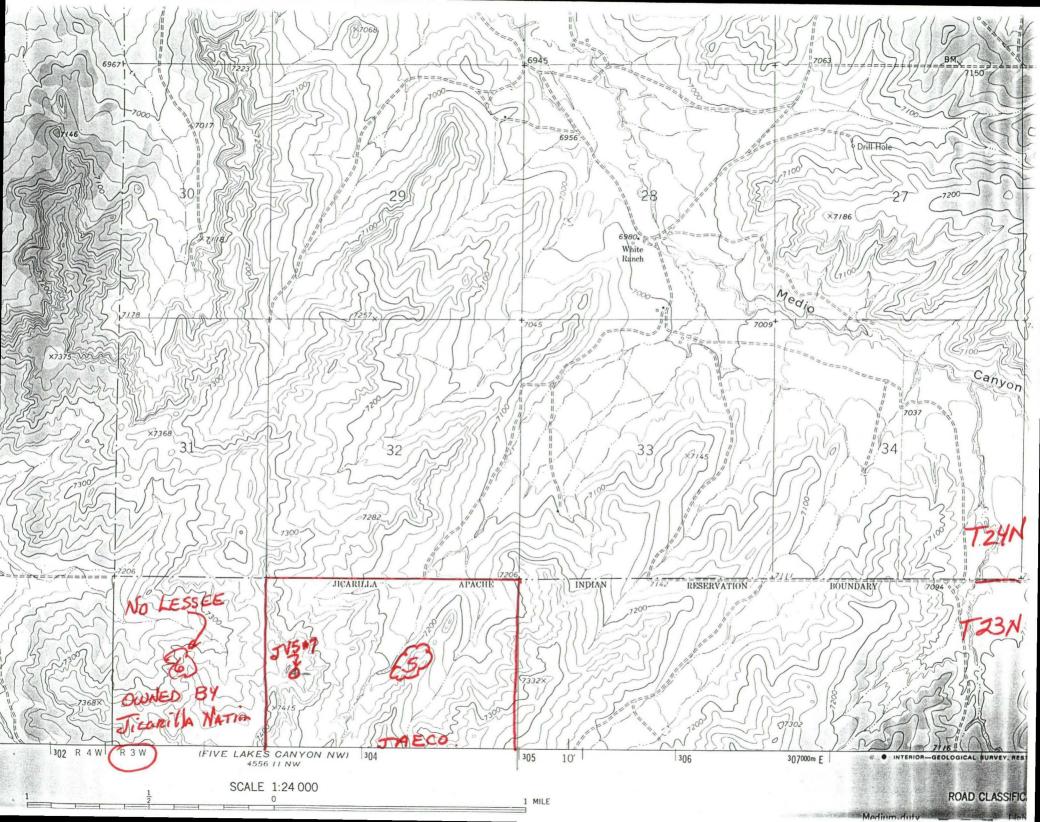
The reason JV5 #7 was constructed at this location is that the area immediately east is very steep and rugged. This is shown to some degree on the included topographic map of the area.

Mike, per our phone conversation at 9:30 a.m. on May 28, 2003, I am including the C102, land plat and lease holders for the adjacent sections. Also as I stated, JAECO is a Federally Chartered Corporation wholly owned by the Jicarilla Apache Nation and as such the Nation is in full agreement with the location of the subject well.

Thank you very much for you rapid response to this request, as this well has been completed and is ready to first deliver. Please feel free to contact me at 505-759-3224 (office) or 505-330-1416 (cell). Also my E-mail address is jevans232000 @ yahoo.com.

Sincerely, tend. I.m.

Jesse Evans, CEO & President Jicarilla Apache Energy Corporation.



Contraction of the second s						RE	CEIVED	
Form 3160-3				SUBMIT IN T	RIPLICATE.			
		INITED STATES					T n 1 2002	
DI	5. LEASE DESIGNATION AND SERIAL NO.							
E	Joint Venture Agreement							
APPLICATIO	6.FINDIAN ALOTTE OR TRIBE NAME Jicarilla Apache Tribe							
	7. UNIT AGREEMENT NAME Joint Venture Agreement							
OIL GAS WELL	GAS WELL OTHER SINGLE MULTIPLE ZONE							
2. NAME OF OPERATOR	6	**				Jicarilla Apa		
Jicarilla Apache Energy	Corpora					30-039-	27097	
3. ADDRESS AND TELEPHONE NO. P.O. Box 710, Dulce, New	. Mevico	87528 Mr .Tog	se Evans (50	5)759-3224		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly							Gallup-Dakota	
At surface 1981' FNL & 588' FWL, Se		- ,				11. SEC., T., R., M., OR BLK AND SURVEY OR AREA		
At proposed prod. zone A/A	,					Sec 5, T23N, R3W, MMPM		
14. DISTANCE IN MILES AND DIRECTION FRO	MNEAREST	OWN OR POST OFFICE*		<u> </u>		12. COUNTY	13. STATE	
10 miles WSW of Lindrith	n, New M	lexico				Rio Arriba	New Mexico	
15 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. 58	8 '		16. NO. OF ACRES IN	LEASE	17. NO. OF AC TO THIS V	CRES ASSIGNED		
Also to cearest ddgfazy) 18. DISTANCE FROM PROPOSED LOCATION	20. ROTARY (OR CABLE TOOLS						
TO NEAREST WELL, DRILLING, COMPLET OR APPLIED FOR, ON THIS LEASE, FT.	Rotar	ry						
21. ELEVATIONS (Show whether DF, RT, GR, e	etc.)					22. APPROX. DATE WORK	ATE WORK WILL START	
7369' GL						July, 2002		
23		PROPOSED CA	SING AND CEM	ENTING PROGRA	AM			
SIZE OF HOLE GRADE, SIZE C	F CASING	WEIGHT PER FOOT	SETTING DEPTH	1	(QUANTITY OF CEMENT		
12 1/4" -1-1: 3-55, 8 5	/8"	24	320'	225 sks (26	56cf) -	Circ to surfac	e	
1 1 1 K-55/N-80	4.5"	10.5, 11.6	7760'	1714 sks (3240 cf) - 2 stg - Circ to surface				
-								
				1				
Jidarilla Energy Corpora drilled to 320' using a sufficient volume to dia minimum of 600 psi for 1 system. Run Induction an and if potentially comes in 1-stages with suffice completion unit. Run cas Farficate selected Gal/I	fresh w rculate 30 minut nd Densi rcial, a ient cen sed hole	vater base gel m cement to surfa es. A 7 7/8" ho ty/Neutron logs 4 1/2" product ment volume to c correlation lo	nud. 8 5/8" s cce. WOC 12 h le will be c at TD. All ion casing w firculate to ogs. Pressure	urface casin nours. Nippl Irilled to T Gal/DX zone will be set surface. Re test casing	ng will e up 11 D using s will to TD. lease d g to 30	be run and cem " 2000# BOPE ar a fresh water be analyzed to The casing will rilling rig. Mo	nented with nd test to a non-dispersed total depth, be cemented ove in	

This program includes a 50' right-of-way for access road and gas pipeline construction....

Surfate: Jic arilla Apache Reserva	ation.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propos data on subsurface locations and measured true vertical depths. G	al is to deepen, give data on present productive zone and proposed new ive prowout preventer program, if any.	productive zone. If proposal is to drill or deepen directionally, give pertinent
24. Alsone The	My TITLE Agent	DATE 5-150/02
The space for Federal or State office use)		
EHMIT NO.	APPROVAL DATE	
CUMDITIONS OF APPROVAL, IF ANY:	plicant holds legal or equitable title to those rights in the subject lease wh	ich would entitle the applicant to conduct operations thereon.
AMPROVED BY S.W. ala	TITLE Asst Field Mgr	DATE 0CT 2 2 2002

District I

1625 N. French Dr., Hobbs, NM 88240

istrict II

01 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

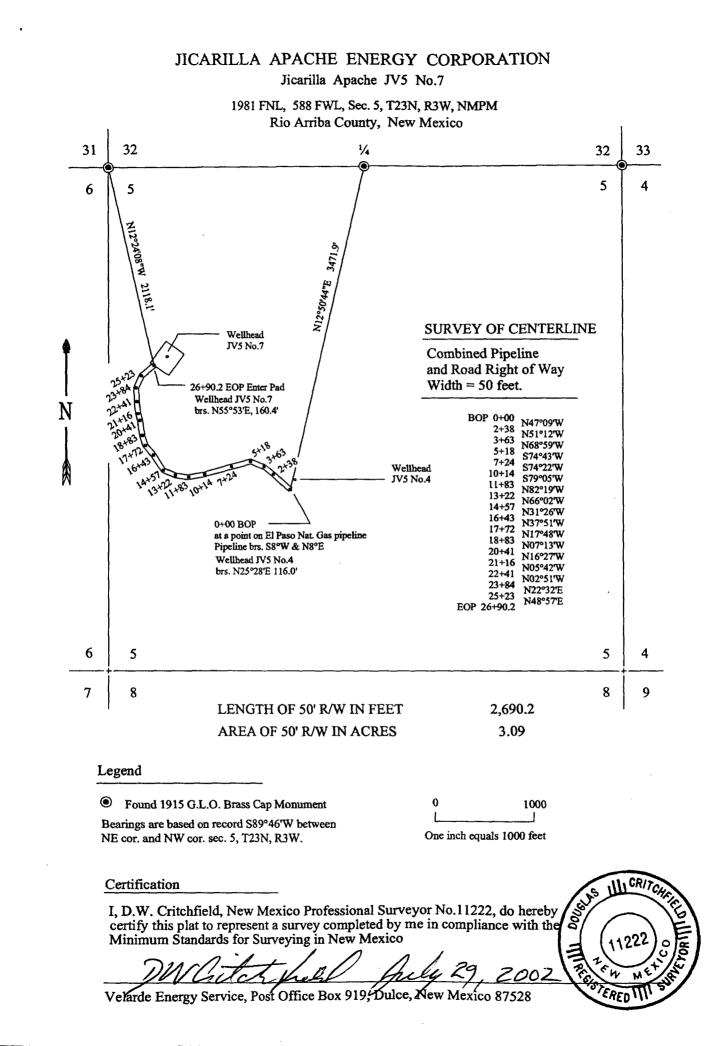
Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	ELL LOO	CATION	AND ACR	EAGE DEDIC	ATION PLAT	• •			
1	r	1	¹ Pool Code		J Pool Name						
1			3	9189		West I	indrith Ga	llup-Dakot	.a		
Property C				⁵ Property N		* Well Number					
				JIC	Apache J	75			7		
'OGRID I	No.				Operator N				'Elevation		
11859			Ji	.carill		Energy Corpo	ration	7:	369'		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Rauge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	RIO County		
Е	5	23N	3W.		1981	North	588	West Arriba			
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot BO.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
 			!		ا لل	<u>l</u>	i		<u> </u> _		
¹¹ Dedicated Acres ¹² Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order Na.											
160	Y Y	· 1									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	132000	JV5 #3 950'FNL & API: 30-039 4 - 		3	0.00'	2			1	1320.00'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			ac.				160	ac.			Signature
**** 1320.00 ¹	588'	Proposed	Location							1320.00'	Charles Neeley / Printed Name Agent Title 05/28/02 Date
***	0.00	160			S		160	ac.		0.00'	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. May 17, 2002
	264			528	0.00'					264	Date of Survey Signature and Seal of Professional Survey CR/7 Signature and Seal of Professional Survey CR/7 The Solution Survey Surve



	R 3W		
3	32 ENERGEN	33 ENERGEN	T 24N.
ENERGEN	BRECK	CONOCO	
B	JV547(PK)	Ð	T23N
NON-LEASED	JAECO	RID CHAMA	
Ô	ß	9	
APACHE CORP. SHORELINE	АРАСН∈ СОРР.	ENERGEN RODDY PRUD	

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