

Amoco Production Company

Post Office Box 68 Hobbs, New Mexico 88240

L. R. Smith District Manager

June 28, 1985

File: LRS-1307-WF

JUL 1 1985

SANTA FE

Re: Application to Downhole Commingle Gillully "B" Federal No. 10 Blinebry and Tubb Oil Pools 660' FNL x 1980' FEL Sec. 22, T-20-S, R-37-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Attention: R. L. Stamets, Director

Approval is being requested to downhole commingle the Gillully "B" Federal No. 10 well in accordance with NMOCD Rule 303 C.

The Gillully "B" Federal No. 10 is located 660' FNL x 1980' FEL of Section 22, T-20-S, R-37-E, Lea County, New Mexico. The well was originally completed in the Monument Tubb-Drinkard (now the Monument Tubb Pool, R-2800) on 7-21-63. The Tubb was temporarily abandoned in March, 1985 and the well was recompleted to the Wier Blinebry. The well is currently on artificial lift in the Blinebry.

The immediate offset well to the Gillully "B" Federal R/A A No. 10 is Conoco's SEMU Skaggs No. 84, which is located in Unit A of Section 22, T-20-S, R-37-E. Conoco received approval to downhole commingle the Blinebry and Tubb zones under Administrative Order No. DHC-143.

In support of our request, we submit the following facts:

June 28, 1985 File: LRS-1307-WF Page 2

1. The latest 24-hour productivity tests are as follows:

	DATE	BOPD	BWPD	MCFD	PERFORATIONS
Blinebry	6-21-85	15	15	9	5,670-5,780'
Tubb	2-13-85	12	12	67	6,464-6,572'

2. Neither zone produces more than the combined oil limit as determined in Rule 303, Paragraph C, Section 1-a(1) and a(3).

3. The produced fluids should be compatible and commingling these fluids should not result in precipitates which might damage the reservoir.

- 4. Downhole commingling of the Blinebry and Tubb will not jeopardize the efficiency of future secondary recovery operations in either zone.
- 5. The two zones are surface commingled and therefore no depreciation of value will occur from downhole commingling.

	Blinebry	Tubb	<u>Commingled</u>
BOPD	15	12	27
BWPD	15	12	27
MCFD	9	67	76

6. Expected daily production from the commingled zones is as follows:

- 7. As stated earlier, the immediate offset well is currently downhole commingled in the Tubb and Blinebry. Since this well has met the bottomhole pressure requirements for downhole commingling and is in such close proximity of the subject well, Amoco believes the bottomhole pressures on our Gillully "B" Federal R/A A No. 10 are comparative and should also meet the requirements.
- 8. Both zones to be commingled have common ownership.
- 9. Recommended oil and gas allotments are as follows:

	<u>0i1</u>	<u>Ga s</u>
Blinebry	56%	12%
Tubb	44%	88%

June 28, 1985 File: LRS-1307-WF Page 3

These allotments were derived from the total commingled production on a percentage basis.

- 10. Conoco, the only offset operator to the proration unit has been notified by certified mail.(Copy of receipt attached)
- 11. Attached are: Ownership plat showing the well and all offsets, production decline curves for both zones and a list of the offset operators and their addresses.

Should you require additional information regarding this matter, feel free to contact Nevin Gates at (505) 393-1781, Extension 250.

J.R. Amil

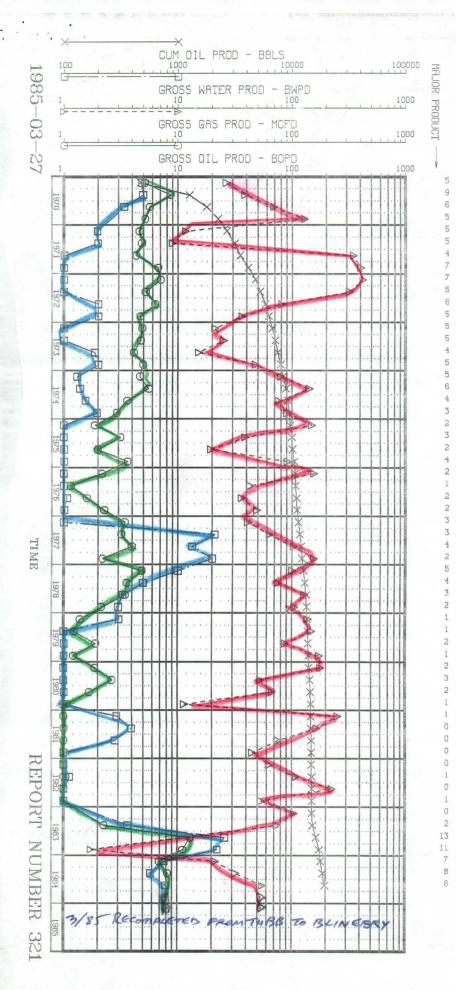
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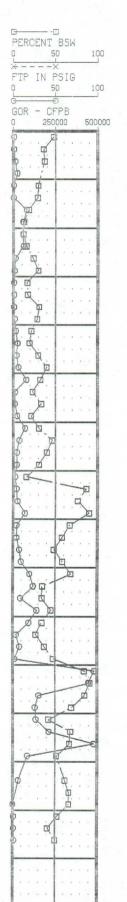
Attachments

cc: State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 1980 Hobbs, NM 88240

> United States Department of the Interior Bureau of Land Management P. O. Box 1778 Carlsbad, NM 88220

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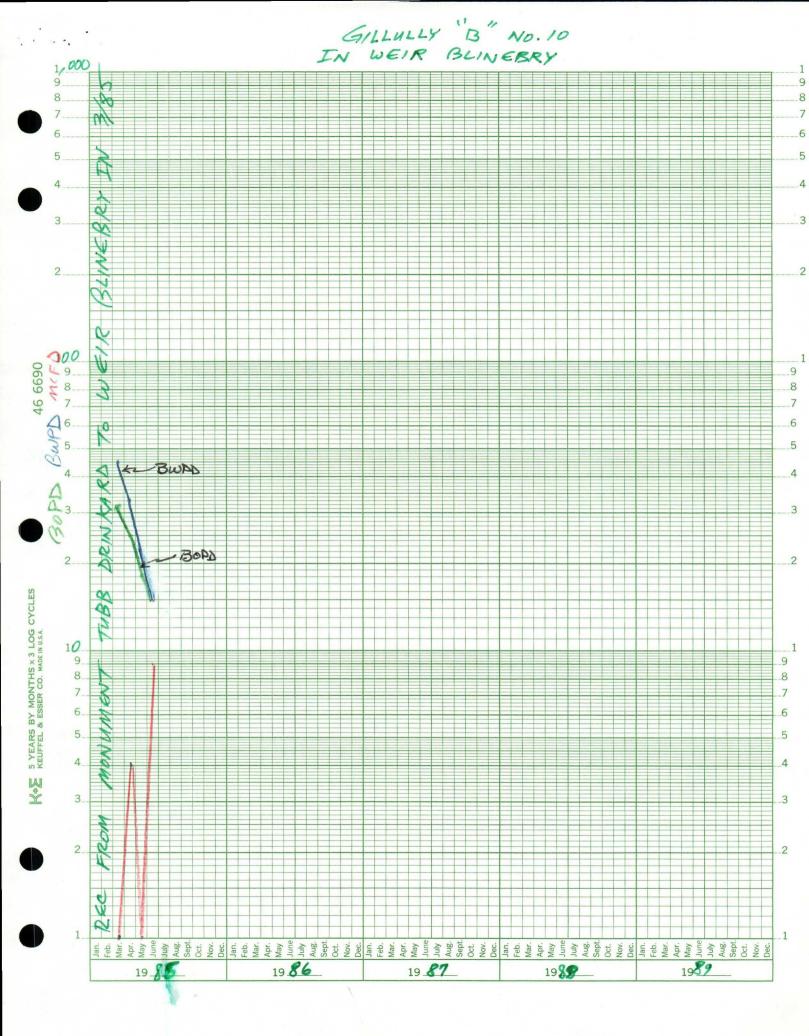
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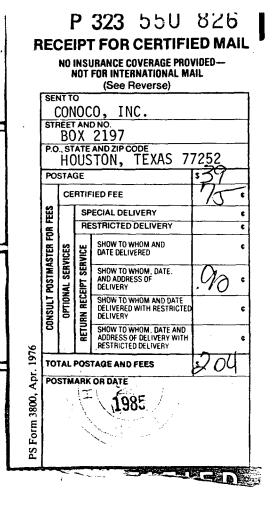
Conoco, Inc. Box 460 Hobbs, New Mexico 88240

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STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT	Amoco Production Company	P. O. Box 68. Hobbs, New Mexico		Gillully & Federal RIA "A" 10				No well will be oncigard an allomable grater than the amount of all produced on the official tent. Dwing gas-oil rotto test, each well shall be produced at a sole not excerding the top unit allowable for the peoi in which well in located by more than 25 percent. Operator is encouraged to take advantage of thia 25 percent: telerance in order that well ean be antigard increased allowables when authopterd by the Division. Cas volumes must be reperted in XCF measured at a greature base of 15.035 pais and a temperature of 60r Fr Specifics gravity base	will be 0.60. Report coorde prooter in they of tubing pressure for any well producing through cooring. Nucli original and one copy of this report to the district office of the New Mexico Ol Rule 331 and appropriate pool rules.	0+2-NMOCD, H 1- File:533.11

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		Amoro Production Company	P. O. Box 68, Hobbs, New Mexico		L. EASE NAME	sillully & Faderal RIA "A"							No well will be assigned an allowable greater than the amount of oll produced on the official text.	During gas-oil retio tret, eech well shail be produced at a rote not execeding the top unit allowable for the pool in which well la located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be nasigned increased allowables when authorized by the Division.	Gee volumto rust be reperted in NCF measured at a fressure base of 15 will be 0.60.	Repart casing preserve in tiou of tubing pressure for any well producing through cosing. Nett original and and capy of this report to the district office of the New Keziso Oll Conservation Division in necercianse with Rule 331 and appropriate pool rules.	0+2-NMOCD, H 1- File:533.11

r. 0. UOX 2730



1957.

181. 1

TONEY ANAYA GOVERNOR	JUL & 195	STATE OF NEW MEXICO Y AND MINERALS DE OIL CONSERVATION DIVIS HOBBS DISTRICT OFFIC July 3, 1985	SION	POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161
P. O. BOX	RVATION DIVISION 2088 NEW MEXICO 87501	- 	-	
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Gentlemen I have e×	a: Kamined the applic	ation for the:		
	Production Co.	Gillully "B" Federal	No. 10-B	22-20-37
Operator		Lease & Well No. Unit	S-T-R	
and my re	ecommendations are	as follows:		
0.K	J.S.		: 	
Jerry Sex	ry truly, ston or, District 1			

/mc