

POGO PRODUCING COMPANY

May 20, 2003

CM RRR 7160 3901 9844 0594 6679

New Mexico Oil Conservation Division Attn: Mr. David R. Catanach 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

CEDAR CANYON PROSPECT

Eddy County, New Mexico

APPLICATION FOR ADMINISTRATIVE APPROVAL

FOR DOWNHOLE COMMINGLING

Harroun 15 № 4 Well

2,260' FSL and 330' FEL, Unit I,

Section 15, T-24-S, R-29-E

Pogo Lease № L668



Pogo Producing Company hereby respectfully submits Form C-107A (in duplicate), along with attachments thereto, in connection with Pogo's request for Administrative Approval to downhole commingle production from the captioned well. A copy of this application, along with all attachments thereto, has been sent to the New Mexico Oil Conservation Division's District Supervisor in Artesia, New Mexico, and the Bureau of Land Management.

Should you have any questions regarding this matter, please contact Mr. Mark Kelley in this office at (432) 685-8100.

Sincerely,

POGO PRODUCÍNG COMPANY

R. Scott McDaniel **District Landman**

RSM/dkr

Enclosures

New Mexico Oil Conservation Division cc (w/enclosures):

Attn: District Supervisor

1301 West Grand Avenue

Artesia, New Mexico 88210-2834

Bureau of Land Management

P.O. Box 27115

Santa Fe, New Mexico 87502-0115

F:\WorkGroups\Land\Prospects\CedarCanyon\Haroun15#4-OCD(030520)ltr.doc

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II

1301 West Grand Ave, Artesia, NM 88210

District III
1000 Rio Brazos Road, Azlec, NM 87410 District IV

1220 South St. Francis Dr, Santa Fe, NM 87505

TYPE OR PRINT NAME

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well
Establish Pre-Approved Pools

EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

<u>X</u> Yes ____No

Revised May 15, 2000

Form C-107A

Pogo Producing Company	P. O. Box 10340	Midland, TX 79702-7340							
Operator Harroun 15	Ado 4 I, Sec15,	Eddy							
Lease	Well No. Unit Letter-	Section-Township-Range	County						
017891		15-29309	X Federal State Fee						
OGRID No Property Code API No Lease Type:FederalStateFee									
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE						
Pool Name	Cedar Canyon; Delaware	Pierce Crossing, East; Bone Spring							
Pool Code	11540	96473							
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perforations 5278-5300', 6307-6334', 6656-6680'		Perforations 6836-6850', 7838-7862'						
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift						
Bottomhole Pressure (Note: Pressure data will not be required if the	Current: 500 psi Producing (e)		Current: 1000 psi Shut-In (e)						
bottom perforation in the lower zone is within 150%									
of the depth of the top perforation in the upper zone)	Original: 2400 psi Shut-In (e)		Original: 3150 psi Shut-In (e)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	41.0 degrees API		42.8 degrees API						
Producing, Shut-In or New Zone	Producing		Shut-In; CIBP @ 6800'						
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: 4-13-03	Date:	Date: 3-7-99 & 6-2-99						
applicant shall be required to attach production estimates and supporting data.)	Rates: 5 BO, 38 BW, 21 MCF	Rates:	Rates: 18 BO, 34 BW, 115 MCF						
Fixed Allocation Percentage	Oil Gas	Oil Gas	Oil Gas						
(Note: If allocation is based upon something other than current or past production, supporting data or	22 % 15 %	0/	79.0/ 95.0/						
explanation will be required.)	22 % 15 %	% %	78 % 85 %						
ADDITIONAL DATA									
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No									
Are all produced fluids from all com	nmingled zones compatible with each of	other?	YesX No						
Will commingling decrease the value	e of production?		Yes NoX						
	vith, state or federal lands, has either the Management been notified in writing		Yes_X No						
NMOCD Reference Case No. applic	cable to this well:								
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.									
	PRE-APPRO	OVED POOLS							
If application	is to establish Pre-Approved Pools, th	ne following additional information wi	ill be required:						
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.									
I hereby certify that the informat	ion above is true and complete to t		ef.						
SIGNATURE Mark V	Kollow - Sr	. Petroleum Engineer	5-16-2003						
Mar	k V. Kellev	. Petroleum Engineer	_DATE 915						

_TELEPHONE NO. (___

DISTRICT I P.O. Box 1980, Hobbs, NY 80241-1890 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Confer

State Lease - 4 Copies Fee Lease - 8 Copies

DISTRICT II P.O. Brawer DD, Artonia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. Box 2008, Santa Fe, NM 87504-2088 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-2	Number 9309		Pool Code 96473 Pierce Crossing, East; Bone Spring						
Property 17565	Code		Property Name Well Number HARROUN 15 4						aber
ogrid n 017891	o.	Operator Name POGO PRODUCING COMPANY						Elevation 2938'	
	Surface Location								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	15	24 S	29 E		2260	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

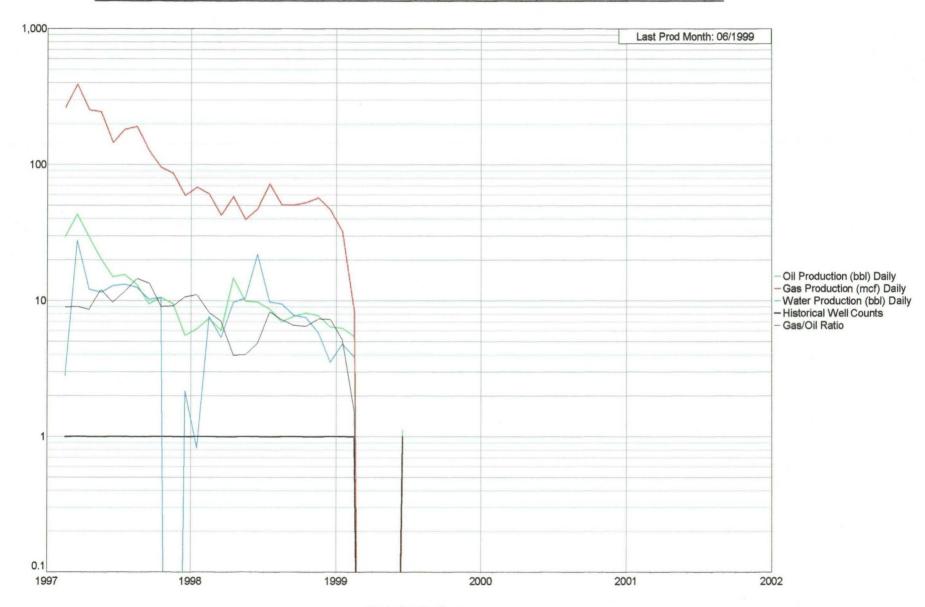
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Podicated Acres	Joint o	r infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
1	I hereby certify the the information
	contained herein to true and complete to the
1	best of my knowledge and bettef.
1	Camar Ince
<u> </u>	Signature
	Barrett L. Smith
	Printed Name
]	Div. Operations Engr.
	Title 5-15-2003
]	·
	Date
	SURVEYOR CERTIFICATION
	<u> </u>
! !	I hereby certify that the well location shown on this plat was plotted from field notes of
	actual surveys made by me or under my
!!!	supervison, and that the same is true and correct to the best of my beker.
!	
! !	DECEMBER 5, 1996
!!!!	Date Surveyed annulum JLP
	DECEMBER 5, 1996 Date Survey Resemblishing Signature & Gene HD Colling Professional Burveyoro
!	S MEXICA MAN
! ! !	
	1 200 6 4 50 in 2.6.96
	景。 Num. 96-1.1是1600
!	Certificate No. JOHN & FEST, 678
	MINITED PROFESSION 3239 ROKE STORM STORM STORM 12841
<u></u>	TOPESHALL SE EIDSON, 13641

Lease Name: HARROUN 15
County, State: EDDY, NM
Operator: POGO PRODUCING COMPANY
Field: PIERCE CROSSING EAST
Reservoir: BONE SPRING
Location: 15 24S 29E

WELL #4 - CUM PROD FROM 02/1997: 9,529 bbl OIL, 82,900 mcf GAS, 6,823 bbl WTR LOC: 15 24S 29E



Production Month

DISTRICT I P.O. Box 1990, Mobbs, MY 80241-1990 State of New Mexico

Energy, Minerals and Natural Recourses Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 8 Copies

DISTRICT II P.O. Brewer DD, Artoria, NM 86211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

P.O. Box 2008, Sanua Fe, NM 87504-2008
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-2	Number 9309		Pool Code Pool Name 11540 Cedar Canyon; Delaware							
Property (Code		Property Name HARROUN 15						Well Number 4	
ogrid n 017891	0.							1	Mevation 2938'	
	<u>-</u>				Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
(15	24 S	29 E		2260	SOUTH	330	EAST	EDDY	
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	Joint o	or Infill Co	nsolidation	Code Or	der No.				<u></u>	
40		}								
NO ALLO	WABLE V	VILL BE A	SSIGNED	ro this	COMPLETION U	NTIL ALL INTER	RESTS HAVE BI	EEN CONSOLID	ATED	

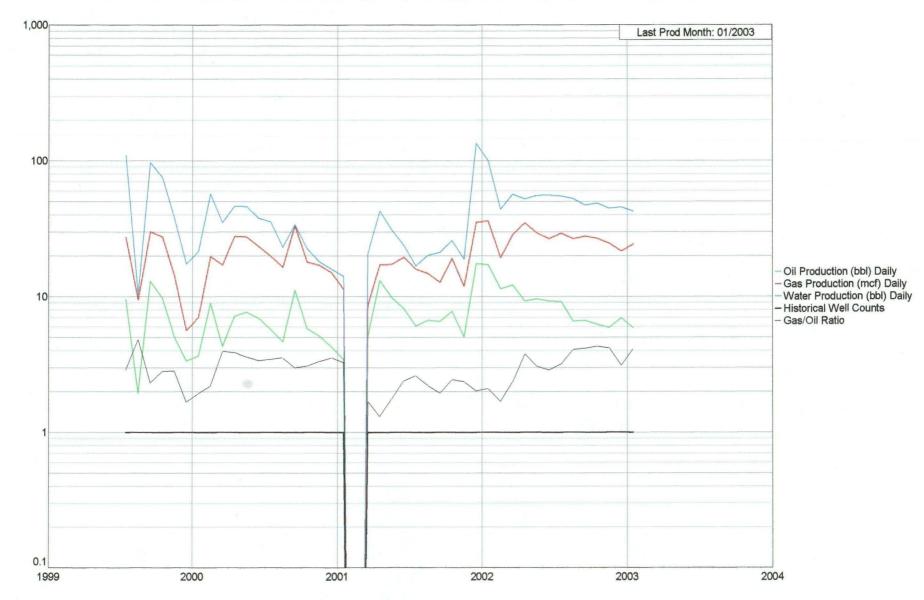
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 OR A NON-STANDARD UNIT	HAS BEEN APPROVED BY TH	E DIVISION
		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Barrett L. Smith Printed Name Div. Operations Engr. Title 5-15-2003 Date
	2260	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. DECEMBER 5, 1996 Date Surveyedminimility Bignature & Grand Holling Professional, Barveyor MEX MEX MEX POSSON, 3239 POSSON, 12841

Lease Name: HARROUN 15 County, State: EDDY, NM Operator: POGO PRODUCING COMPANY

Field: CEDAR CANYON Reservoir: DELAWARE Location: 15 24S 29E

WELL #4 - CUM PROD FROM 07/1999: 9,844 bbl OIL, 27,271 mcf GAS, 55,137 bbl WTR LOC: 15 24S 29E



Production Month