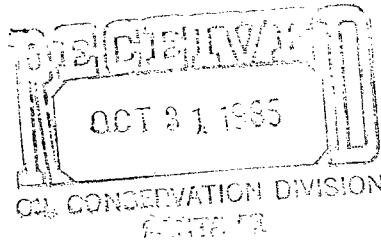




R. J. Broussard
District Manager

October 21, 1985



Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841

New Mexico Oil Conservation Division
Attn: David Catanach
P. O. Box 2088
Santa Fe, NM 87501

File: DDL-1234-400.1

Gentlemen:

Commingling Application
Jicarilla Contract 146 No. 33
Section 10, T25N, R5W
Rio Arriba County, New Mexico

Amoco Production Company requests approval to commingle production from the Otero Chacra and Blanco Mesaverde horizons in the subject well. Commingling is requested for these reasons:

- 1) Producing rates from the Mesaverde are marginally economical.
- 2) If commingled, the Chacra will help produce remaining Mesaverde reserves.

The working interest and royalty of both zones are the same and bottom hole pressure of the Chacra is within 50 percent of the bottom hole pressure of the Mesaverde. Formation fluids are compatible.

In view of Rule 303C, we have attached 2 copies of the following:

1. Acreage Plat indicating ownership of offset leases
2. Well Completion Reports
3. Bottom hole pressures
4. Recommended Allocation Formula
5. Copy of notification to offset operations
6. Form C-116 (N.A.)
7. Chacra Production Curves

Since the Mesaverde pressures are so low, we are unable to supply production decline curves.

Page 2
File: DDL-1234-400.1
October 21, 1985

Thank you for your earliest attention to this application.

Yours very truly,

R. J. Broussard *BSS*

MEM/ct

Attachments

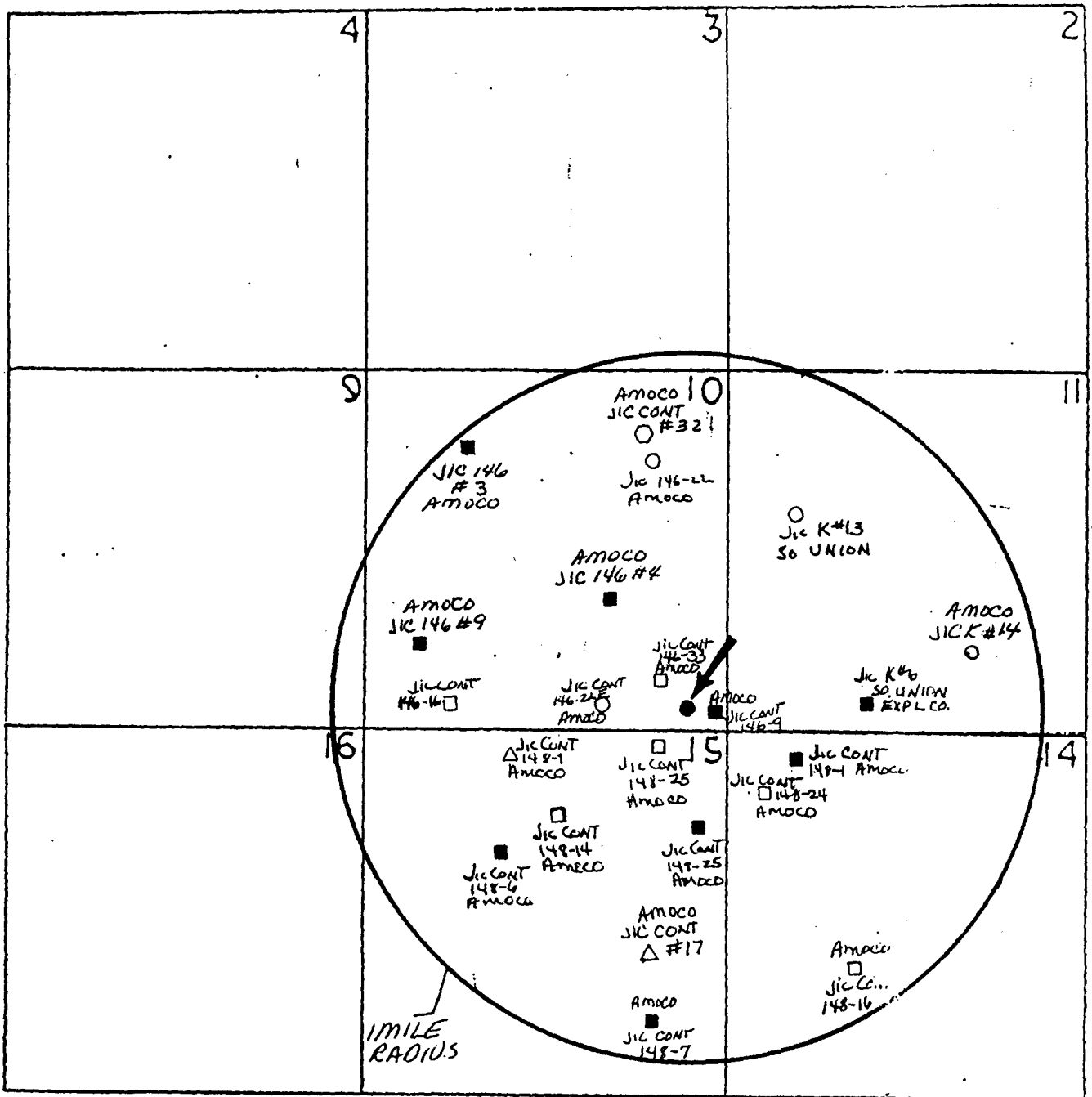
cc: NMOCD - Aztec, NM

AM6

EXHIBIT C

JICARIILA CONTRACT 146 #33

R 5W



- BASIN DAKOTA WELLS
- BLANCO SO PICTURED CLIFF WELLS
- OTERO CHACRA WELLS
- △ OTERO GALLUP WELLS
- PROPOSED WELL
- BLANCO MESAVERDE



Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841

R. J. Broussard
District Manager

October 24, 1985

Southern Union Exploration Company
P. O. Box 2179
Farmington, New Mexico 87499

File: DDL-1170-400.1

Gentlemen:

Commingling Application
Jicarilla Contract 146 #33
Section 10, Township 25 North, Range 5 West
Rio Arriba County, New Mexico

Amoco Production Company has applied for approval to commingle the Mesaverde and Chacra horizons in the subject well. If you have any objections, you have 20 days to notify the New Mexico Oil Conservation Division. If you do not respond within 20 days, your approval will be assumed.

R. J. Broussard RJS

EDA/cjm

DATE 4-26-85

WELL COMPLETION AND WORKOVER DATA
Blanco Mesaverde - Otero Chacra

WELL NAME: Jicarilla Contract 146 #33
LOCATION: 970' FSL X 1120' FEL, Section 10, T25N, R5W
Rio Arriba County, New Mexico

ELEVATION: GL: 6883' KB: 6896'
TD: 5620' PBD: 5562'

CASING & CEMENT: 8-5/8" 24# K-55 CSA 285' X 315 Sx Cmt
5-1/2" 14# K-55 CSA 5605' X 985 Sx Cmt

Tubing 1-1/4" 2.3# J-55 SA 4017'
2-1/16" 3.2# J-55 SA 5516' / 1" Coiled Tubing Landed @ 5481'

COMPLETION DATE: 10-23-81 FIRST DELIVERY: 8-20-82 Mesaverde
7-2-82 Chacra

COMPLETION INTERVAL: 4008' - 4036' Chacra 5336' - 5519' Mesaverde

PERFORATIONS: 4008'-4015', 4015'-4036', 5336'-5364', 5374'-5378', 5430'-
5434', 5460'-5470', 5502'-5506', 5516'-5519'

SPECIAL EQUIPMENT: Baker Model "F" Packer @ 4083'

INITIAL POTENTIAL: 752 MCFD Chacra
322 MCFD Mesaverde

CORE INTERVAL:

DST RESULTS:

LOGS RUN: DIL; GR; SP; Compensated Density, Neutron

ORIGINAL COMPLETION: Perfs 5336'-5519' fraced with 59,000 gals frac fluid
and 82,000# 10-20 sn. Bkn 2400, ISIP 700, TP: Max 3200, min 760, Av.
2000, AIR 48 BPM.

Perfs 4008'-4036' fraced with 60,000 gals frac fluid and 93,500# 20-40 sn
ISIP 20; Av TP 2250

WORKOVERS AND EQUIPMENT CHANGES:

Jicarilla Contract 146 #33

10-17-83 Well taken off pump.

2-15-85 Installed 1" coiled tubing. Pumped 330 gals. 5 drums Super A - Sol & 1 drum WA - 766 down coiled tubing. Displace chemical into formation w/25,000 SCF of nitrogen.

GL: 6883'
KB: 6896'

8-5/8" 24# K-55 CSA
285' X 315 Sx Cmt

1-1/4" 2.3# J-55 Tubing
@ 4017'

Chacra Perforations:
4008' - 4015'
4015' - 4036'

Packer @ 4083'

Mesaverde Perforations:
5336' - 5364'
5374' - 5378'
5430' - 5434'
5460' - 5470'
5502' - 5506'
5516' - 5519'

1" Coiled Tubing Landed @ 5481'

2-1/16" 3.2# J-55 Tubing @ 5516'

TD: 5620'
PBD: 5562'

5-1/2" 14# K-55 CSA 5605'
X 985 Sx Cmt

Amoco Production Company

SCALE

Jicarilla Contract 146 #33

DRG.
NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 146	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 970' FSL x 1120' FEL At top prod. interval reported below At total depth Same Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 5. GEOLOGICAL SURVEY FARMINGTON, N. M.						8. FARM OR LEASE NAME Jicarilla Contract 146	
15. DATE SPUDDED 12-7-80						9. WELL NO. 33	
16. DATE T.D. REACHED 12-16-80						10. FIELD AND POOL, OR WILDCAT Otero Chacra	
17. DATE COMPL. (Ready to prod.) 10-23-81						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SE/4, SE/4, Sec 10, T25N, R5W	
18. ELEVATIONS (OF, RES, RT, CR, ETC.)* 6883' GL						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5620'		21. PLUG, BACK T.D., MD & TVD 5562'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4008-4015', 4015-4036', Otero Chacra		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR, SP, Compensated Density, Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		285'		12-1/4"	
5-1/2"		14#		5605'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/4"		4016'		4083'			
31. PERFORATION RECORD (Interval, size and number) 4008-4015', 4015-4036', with 2 SPF, a total of 56 .40" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4008-4036'				60,000 gals. of frac fluid and 93,500 lbs. of 20-40 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 12-17-81		HOURS TESTED 3 hours		CHOKE SIZE .75"		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 51 PSIG		CASING PRESSURE 418 PSIG		CALCULATED 24-HOUR RATE →		OIL—BSL. 752	
						GAS—MCF. 94	
						WATER—BSL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Original
E. E. SVO

TITLE

Dist Adm. Supvr.

DATE

JAN 24 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

FARMINGTON DISTRICT

BY

SJS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

and not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

KNOW ALL, INFORMATION,ONES OF POUCHES AND CONTAINS THEREOF; COULD INTERVALS; AND ALL ORIGINATING XEROX, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL, OPEN, FLOWING AND BUT-IN PRESSURES, AND RECOVERIES

04
1 - USGS
1 - Open
1 - ~~Chicago~~ ~~Rock~~ Denver
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____					
2. NAME OF OPERATOR Amoco Production Company					
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 970' FSL x 1120' FEL At top prod. interval reported below Same At total depth Same					
14. PERMIT FOR DRILLING, DATE ISSUED JAN 13 1982 U. S. GEOLOGICAL SURVEY					
5. LEASE DESIGNATION AND SERIAL NO.		Jicarilla Contract 146			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Jicarilla Apache			
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME		Jicarilla Contract 146			
9. WELL NO.		33			
10. FIELD AND POOL, OR WILDCAT		Gonzales Mesaverde			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		SE/4, SE/4, Sec 10 T25N, R5W			
12. COUNTY OR PARISH		13. STATE			
Rio Arriba		NM			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DP, RES. RT, CR, ETC.)	19. ELEV. CASINGHEAD	
12-7-80	12-16-80	10-23-81	6833' GL		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5620'	5562'	2	→	0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5336-5364', 5374-5378', 5430-5434', 5460-5470', 5502-5506', 5516-5519' Gonzales Mesaverde					25. WAS DIRECT Casing Staves Made No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR, SP, Compensated Density, Neutron					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	285'	12-1/4"	315 SX	
5-1/2"	14#	5605'	7-7/8"	985 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-1/16"	5516'	4083'			
31. PERFORATION RECORD (Interval, size and number) 5336-5364', 5374-5378', 5430-5434', 5460-5470', 5502-5506', 5516-5519', with 2 SPF, a total of 106 .38" holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			5336-5364'		
			5519'		
			AMOUNT AND KIND OF MATERIAL USED		
			59,000 gals. of frac fluid and 82,000 lbs. of 10-20 sand.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			Shut-In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
12-10-81	3 hours	.75"	→		41
WATER—BSL.	GAS—OIL RATIO				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
15 psig		→		322	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Dist. Adm. Supvr.

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

FARMINGTON DISTRICT

ACCEPTED FOR RECORD

JAN 11 1982
JAN 14 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING BATHY THERMOGRAPHIC, CUSHION SEAL, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOT	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2620	2812				
Kirtland	2812	2990				
Fruitland	2990	3116				
Pictured Cliff	3116	3200				
Chocoma	4010	4050				
Cliffhouse	4800	4864				
Menefee	4864	5319				
Point Lookout	5319	5519				

0 + 4 - HSGS, Farmington
1 - ~~C. H. Ross~~ Ross, Denver
1 - Open - a. P. Payne -
1 - Jim Zule



Amoco Production Company

ENGINEERING CHART

Sheet No. _____ Of _____
File _____
Appn _____
Date _____
By _____

SUBJECT

Commingling Applications 146-31, 33, 35

	(Mesaverde)	(Chacra)
<u>PRESSURES:</u>	<u>TP</u>	<u>CP</u>

146-31 250

146-33 150

146-35 35

150

265

600

} Tubing pressures are probably low due to high fluid level. They logged off one month prior to the tests.

NOTE: We are unable to obtain bottom hole pressures on these 3 wells due to the wellbore configuration. The small strings of tubing will not allow a pressure bomb to be run inside of them and a fluid level cannot be obtained either. Thus, we have only surface pressures. The tubing pressures are 1" tubing pressures down to the Mesaverde. The casing pressure is actually 2 1/2" tubing down to the Chacra.



Amoco Production Company

ENGINEERING CHART

Sheet No. _____ Of _____
File _____
Appn _____
Date 4/25/85
By EDA

SUBJECT Commingle the 146-31, 146-33, 146-35
Chacra Mesaverde

JICARILLA CONTRACT 146-31 Sec 10-25N-5W			<u>GAS</u> <u>Allocations</u>	<u>OIL</u> <u>Allocations</u>
BLANCO	MESAVERDE	30 MCFD	17.44 %	100 %
OTERO	CHACRA	142 MCFD	82.56 %	0 %
172 MCFD				

JICARILLA CONTRACT 146-33 Sec 10-25N-5W			<u>GAS</u> <u>Allocations</u>	<u>OIL</u> <u>Allocations</u>
BLANCO	MESAVERDE	2 MCFD	3.17 %	100 %
OTERO	CHACRA	61 MCFD	96.83 %	0 %

JICARILLA CONTRACT 146-35 Sec 3-25N-5W			<u>GAS</u> <u>Allocations</u>	<u>OIL</u> <u>Allocations</u>
BLANCO	MESAVERDE	1	10.31	100 %
OTERO	CHACRA		89.69	0 %

NOTE: ALLOCATIONS ARE BASED ON AVERAGE PRODUCTION
FOR THE 146-31 & 146-33 WHILE THE 146-35
IS JUST AN AVERAGE OF THE OTHER 2 WELLS.

WELL NAME JICARILLA CONTRACT 146 #33

P 19 25N 5W
OTERO CHACRA

DUAL

DAYS	BO	BW	MCF	MCFD
JAN				
FEB				
MAR				
APR				
MAY				
JUNE				
JULY	24		4118	172
AUG	31		4001	129
SEPT				
OCT				
NOV			346	173
DEC	25		4052	162

1982

DAYS	BO	BW	MCF	MCFD
JAN			1034	33
FEB	25		2604	104
MAR	15		1281	86
APR	24		1835	76
MAY	10		1691	169
JUNE	30		1444	48
JULY	31		2102	68
AUG	31		1726	56
SEPT	30		1414	47
OCT	31		1332	44
NOV	30		1202	40
DEC	31		1850	61

1984

DAYS	BO	BW	MCF	MCFD
JAN	31		3299	106
FEB	28		250	92
MAR	32		1894	72
APR	8		0	0
MAY	1		161	161
JUNE	12		1299	76
JULY	23		2694	117
AUG	19		2090	107
SEPT	1		304	304
OCT				
NOV	29		651	22
DEC	27		2880	107

1983

DAYS	BO	BW	MCF	MCFD
JAN	31		1495	48
FEB	28		1634	58
MAR	31		1516	49
APR	31		1402	53
MAY	31		1395	45
JUNE	30		1192	40
JULY	31		1174	38
AUG				
SEPT				
OCT				
NOV				
DEC				

1985

WELL NAME Jicarilla Contract 146 No. 33 / Mesaverde

SE/4, SE/4 (P) Sec. 10, T25N, R5W

DAYS	BO	BW	MCF	MCFD
JAN				
FEB				
MAR				
APR				
MAY				
JUNE				
JULY				
AUG	4	70	105	26
SEPT	0	0	0	0
OCT	1	12	33	33
NOV	1	0	55	55
DEC	0	0	0	0

982

DAYS	BO	BW	MCF	MCFD
JAN	31	-	217	7
FEB	21	-	122	6
MAR	31	-	-	0
APR	21	-	122	6
MAY	27	5	122	5
JUNE	36	-	40	1
JULY	31	-	37	1
AUG	31	-	39	1
SEPT	30	-	-	0
OCT	31	-	-	0
NOV	30	-	11	0
DEC	24	-	46	2
338				2
751				

1984

DAYS	BO	BW	MCF	MCFD
JAN	0	0	0	0
FEB	0	0	0	0
MAR	0	0	0	0
APR	0	4	0	0
MAY	17	81	32	15
JUNE	16	38	203	13
JULY	1	0	140	140
AUG	15	138	318	21
SEPT	2	116	124	112
OCT	-	-	-	-
NOV	30	-	41	-
DEC	31	-	122	11

983

DAYS	BO	BW	MCF	MCFD
JAN	31	-	117	4
FEB	28	-	10	2
MAR	31	-	-	-
APR	31	-	-	-
MAY	31	-	-	-
JUNE	10	-	206	21
JULY	31	1	-	-
AUG				
SEPT				
OCT				
NOV				
DEC				

1985



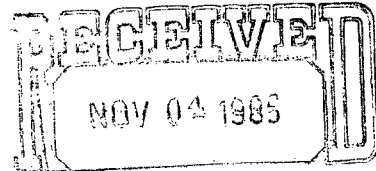
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE Oct. 31, 1985

RE: Proposed MC _____
Proposed DHC ☒ _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____



OIL CONSERVATION DIVISION
NOV 21 1985

Gentlemen:

I have examined the application dated Oct. 30, 1985
for the Amoco Lease and Well No. 146 #33 P-10-25NSW
Operator Unit, S-T-R

and my recommendations are as follows:

Approve.

Yours truly,

Frank D. Long