

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

February 28, 2005

Manny Sirgo CBS Operating Corporation PO Box 2236 Midland, TX 79702

Re:

PMX-225 Time limit Extension

Eddy County, New Mexico

Dear Mr. Sirgo:

For the reasons outlined in your email sent today, the Division is hereby extending the deadline(s) to begin injection into those wells approved by administrative order PMX-225. PMX-225 was approved April 12, 2005 with approval for each well individually to expire within one year of the approval date.

The wells approved for injection by PMX-225 are as follows:

North Square Lake Unit Well No. 12, API No. 30-015-04856 660 FSL & 660 FEL, (Unit P) Section 19, Township 16 South, Range 31 East, NMPM Open Hole Interval: 3065 - 3338, Packer at 3000, Maximum Injection Pressure 613 psi.

North Square Lake Unit Well No. 15, API No. 30-015-04859 660 FSL & 1980 FEL, (Unit O) Section 20, Township 16 South, Range 31 East, NMPM Perforated Interval: 3356 - 3506, Packer at 3256, Maximum Injection Pressure 671 psi.

North Square Lake Unit Well No. 16, API No. 30-015-04860 660 FSL & 660 FEL, (Unit P) Section 20, Township 16 South, Range 31 East, NMPM Perforated Interval: 3354 - 3562, Packer at 3254, Maximum Injection Pressure 670 psi.

North Square Lake Unit Well No. 124, API No. 30-015-24580 1250 FNL & 1031 FWL, (Unit C) Section 31, Township 16 South, Range 31 East, NMPM Perforated Interval: 3040 - 3270, Packer at 2950, Maximum Injection Pressure 608 psi.

North Square Lake Unit Well No. 126, API No. 30-015-04947 1980 FNL & 1980 FEL, (Unit G) Section 31, Township 16 South, Range 31 East, NMPM Perforated Interval: 3129 - 3311, Packer at 3030, Maximum Injection Pressure 625 psi. North Square Lake Unit Well No. 144, API No. 30-015-04941 1980 FSL & 1680 FWL, (Unit K) Section 31, Township 16 South, Range 31 East, NMPM Perforated Interval: 3032 - 3232, Packer at 3265, Maximum Injection Pressure 606 psi.

North Square Lake Unit Well No. 162, API No. 30-015-24457 660 FSL & 1980 FEL, (Unit O) Section 31, Township 16 South, Range 31 East, NMPM Perforated Interval: 3084 - 3320, Packer at 2984, Maximum Injection Pressure 616 psi.

The deadline for each well to begin injection is hereby extended to April 12, 2006. If such well has not begun injection by that time, its permit to inject shall automatically expire. All other requirements in PMX-225 and all requirements pertaining to each individual well shall remain in full force and effect.

Sincerely,

William Jones Jr. PE

wvjones@state.nm.us

505-476-3448

cc: Oil Conservation Division - Artesia

Jones, William V

From: M/

MASTRES@aol.com

Sent:

Monday, February 28, 2005 10:19 AM

To:

WVJones@state.nm.us

Subject: CBS Operating Corp-North Square Lake Unit - C-108 extensions

Will, We have 2 additional C-108's covering our enhanced project at the North Square Lake Unit, that expire on March 31, 2005 (PMX - 224) & April 12,2005 (PMX-225). We have initiated well work for approved C-108 wells covered under both of these orders, but there is no way with the pace of the oilfield these days we will have completed all the work on all the wells covered by these orders.

I respectfully request an extension of 1 year for these 2 orders to allow us sufficient time to complete all the required well work.

We officially commenced injection into several of the new C-108 wells this month, which is historic considering the journey to get to this point.

We have continued to work on our "clean up" efforts regarding non-compliance & surface remediation.

I would appreciate your consideration of this extension request. If you need any additional information please do not hesitate to call.

Sincerely, Manny Sirgo

432-685-0878 office 432-413-0085 cell

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