

Production Department Hobbs Division May 6, 1986

MAY 12 7580

APPLICATION TO DOWNHOLE COMMINGLE CHEVRON'S W. M. RINEWALT WELL NO. 2 LOCATED IN UNIT E, SECTION 4-T22S-R37E, LEA COUNTY, NEW MEXICO

Richard L. Stamets
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Gentlemen:

Pursuant to the provision of Statewide Rule 303-C, Chevron U.S.A. Inc. respectfully requests administrative approval to commingle production from the Blinebry and Drinkard pools within the subject wellbore. The W. M. Rinewalt Well No. 2 was drilled and completed in 1947 as an Ellenburger producer. The well has since been recompleted in the Wantz Abo, Penrose Skelly, Drinkard and Blinebry. From 1973 to 1984 the well produced from the Drinkard as a flowing gas well. In 1984 the well became a marginal producer and required considerable swabbing to unload the fluid and maintain production. The well ceased producing in late 1985.

The Blinebry horizon was perforated in 1966 and closed in later the same year as an uneconomical producer. The Blinebry perfs have remained isolated in the casing while the Drinkard flowed from beneath a packer.

Under the lease agreement, we had until April 18, 1986 to restore production from the subject well. The well could not be produced without pumping equipment, therefore we requested permission from J. T. Sexton, District 1 Supervisor-OCD, to downhole commingle the two zones while we were working on the well. By doing so we eliminated unnecessary expense.

In the interest of conservation and prevention of waste, we request administrative approval for the downhole commingling of the Blinebry and Drinkard pools within the subject wellbore. Enclosed is pertinent data supporting this application as outlined in Rule No. 303-C. If additional information is necessary, please contact Mike Casey at (505)-393-4121.

Yours very truly,

P C ANDEDSON

MWC/jc

Attachments

cc: J. T. Sexton
District I Supervisor
Oil Conservation Division
P.O. Box 1980
Hobbs, N.M. 88240

Offset Operators - (List Attached)

T. M. Mighton - HobbsM. J. Costello - HoustonD. K. Owen - Hobbs

OFFSET OPERATORS

Texaco Inc. P.O. Box 728 Hobbs, N.M. 88240

Sohio Petroleum Co. 10 Desta Drive, Ste. 600 W. Midland, Tx. 79705

Wiser Oil Co. 310 W. Texas, Ste. 904 Midland, Tx. 79701

Shell Oil Co. P.O. Box 2463 Houston, Tx. 77001

- 1. Operator: Chevron U.S.A. Inc., P.O. Box 670, Hobbs, N.M. 88240
- 2. <u>Lease, Well and Location</u>: W. M. Rinewalt Well No. 2, 1874' FNL and 750' FWL of Section 4-T22S-R37E, Lea County, N.M.
- 3. Producing Zones: Blinebry and Drinkard
- 4. <u>Decline Curve</u>: The Drinkard is expected to IP at 7 BOPD and 150 MCFGPD and decline at 26% per year. The Blinebry is expected to IP at 2 BOPD and 7 MCFGPD and decline at 14% per year.
- 5. <u>Bottom Hole Pressure</u>: Blinebry calculated BHP of 566 psi at a depth of 5806'. The Drinkard BHP measured 277 psi at a depth of 6300'.
- 6. Fluid Characteristics: The BLinebry and Drinkard are currently surface commingled at the battery under Commingling Order PC-518. To date there has been no evidence of fluid incompatibility.
- 7. Well History: The subject well was drilled and completed in 1947 in the Ellenburger at a total depth of 8136'. Thirteen and three-eights inch surface casing was set at 308' and cement was circulated to the surface. Nine and five-eights inch casing was set at 2975' and cemented with 1300 sacks, TOC at 533' by T. S. Seven inch production casing set at 7980' and cemented with 900 sacks, TOC at 3245' by T. S. The well was openhole completed in the Ellenburger.

10/56: Stimulated with 5000 gal 15% NEFE Acid.

11/56: Plug back with hydromite to 8030'.

12/56: Squeeze open hole with cement, plug back to 7900'. Perforate 7592'-7890'. Frac with 5000 gal oil and 5000 lb. sand.

6/60: Set CIBP @ 7568' w/25 sxs cmt on top. Perforate Wantz Abo from 7132'-7245', acidize and frac with 9000 gal 15% acid and 20,000 gal oil with 18,000 lb. sand.

10/60: Set CIBP @ 7050' w/25 sxs cmt on top. Perforate Penrose Skelly from 3674'-3734', FRAC with 16,000 gal. oil w/48,000 lb. sand.

2/66: Squeeze Penrose Skelly perfs and Perforate Blinebry from 5746'-5867', frac with 20,000 gal water w/17,250 lb. sand.

7/66: Closed well in, uneconomical to produce.

12/73: Perforated Drinkard from 6376'-6606', frac with 27,000 gal. gel water w/40,000 lb. sand.

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- 4/86: Received temporary permission to downhole commingle the Blinebry and Drinkard from the Oil Conservation District I Supervisor, Jerry Sexton, (Letter Attached). Equipped well to pump.
- 8. Value of Commingled Fluids: The Blinebry and Drinkard are being commingled at the surface on the subject lease as authorized by Division Order PC-518. Therefore, downhole commingling will not effect the price.
- 9. <u>Current Production</u>: The downhole commingled Blinebry and Drinkard tested for 9 BOPD, 39 BWPD and 157 MCFGPD.
- 10. Recommended Oil and Gas Allotments:

Blinebry	Drinkard
22% Oil	78% Oil
4% Gas	96% Gas

- 11. Ownership and Royalty Interests: Ownership of the two pools to be commingled is common and correlative rights will not be violated.
- 12. <u>Future Secondary Operations</u>: Commingling will not jeopardize the efficiency of future secondary recovery operations in either zone.
- 13. Production Methods: The commingled production will be pumped and the fluid level monitored to maintain a pumped off condition and eliminate the possibility of cross flow between reservoirs.
- 14. Copies if this application have been furnished to all offset operators by certified mail.

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OIL CONSERVATION DIVISION STATE OF NEW MEXICO P. O. BOX 2088 Form C-102 ENERGY AND MINERALS DEPARTMENT Revised 10-1-78 SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Operator Legse Well No. W. M. Rinewalt 2 Chevron U.S.A. Inc. Township Range Unit Letter Section County 225 37E Lea Actual Footage Location of Well: 1874 750 North West feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreoge: 3456' Blinebry /Drinkard Blinebry/Drinkard (CDH) Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes;" type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Division Prorat Company Chevron U.S.A. Inc. 1986 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my

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knowledge and belief.

Registered Professional Engineer

Date Surveyed

Certificate No.

and/or Land Surveyor



Prepared by Page No.

Of

W.M. RINEWALT WELL No. Z - Downstove Commingle Department Project Number

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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

TONEY ANAYA GOVERNOR April 21, 1986

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Chevron USA Inc. Box 670 Hobbs, New Mexico 88240

Re: Temporary Approval to Downhole Commingle

Blinebry and Drinkard production in your W. M. Rinewalt #2-E in Sec. 4, T22S, R37E

Gentlemen:

Your April 16th letter requesting temporary approval to downhole commingle Blinebry and Drinkard production in the above-referenced wellbore has been reviewed. We feel your reasons are sound and you are hereby granted approval for 30 days to produce both zones while your application for a DHC is being filed with our Santa Fe office.

Very truly yours,

OIL CONSERVATION DIVISION

/Jerry Sexton

Supervisor, District I

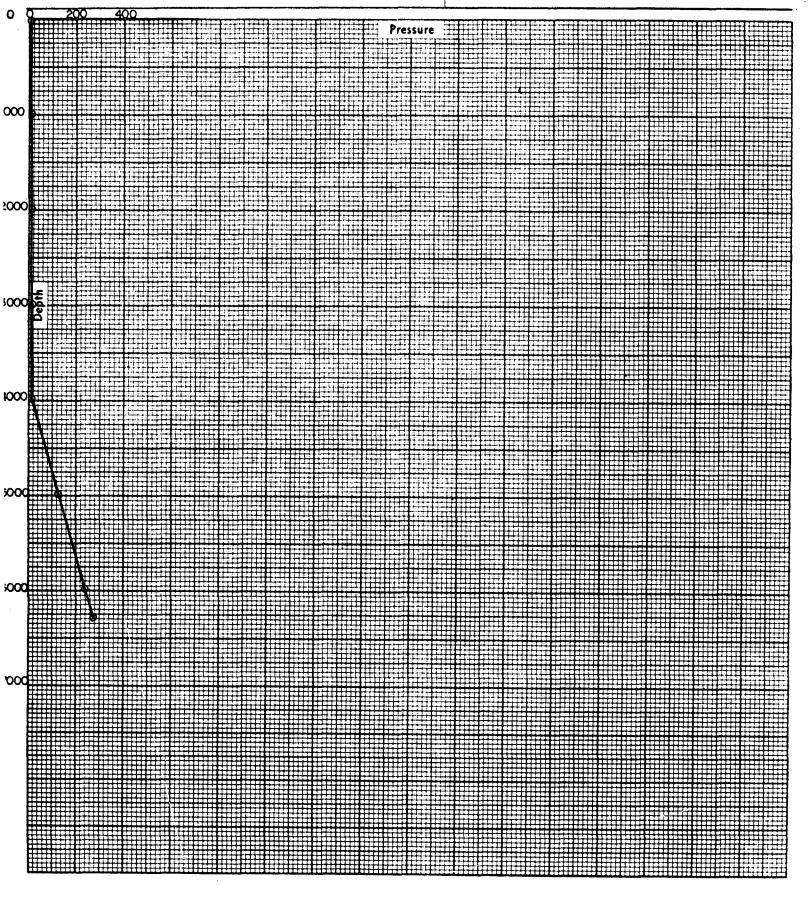
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BOTTOM HOLE PRESSURE SURVEY REPORT

STATUS Shut-In I FIME S.I. L CAS. PRES B	T
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	RUN BY B.T.
CLOCK NO. 24959 (GAUGE NO. <u>16389</u>
ELEMENT NO. 25613 (0	-945 PST)

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3000	012	.002
4000	013	.001
5000	122	.109
6000	240	.118
6300	277	.123

A 1½" Sinker Bar was run to 6320!



CURRENT DOWNHOLE COMMINGLED INSTALLATION

		West Line and 1874 PEET FROM North Line
ction <u>Sec</u> y	ion 4 7225	R37E COUNTY Lea STATE NM
	GE 3456 KDB to GE DF to GE 13.	Initial Formation Ellenburger. From: 7952 to 2136 COR 1065
	DF to GE /3.	Or: Injection 1 : bupd 0 ps Completion Data: Natural Completion - no stimula
	13 3/8 " 00 Suri	face Pipe
	Cat. Circulated 238" PRODUCTION THE SET @ 6479'	
		Subsequent Workover or Reconditioning:
	95/2 " OD 36 P	The 8-52 Install submersible - Before: 51 Case. 14ter: 93.80 412.8W
	set @ <u>2975</u> 'w//c Cmt Circulated? TOC @ <u>532</u>	NO 6x 6-53 Respond Keds - Gefore: 3080 9784
1 1 7	3674-3734	2-48W Atter SARO SURW. 7-53 Replaced Reda - Refore: 19 80 ==18. Htter: 7180 - 528W.
	_ TBG. ATICHOR ES508' BUNRBRY PETFS 5746; 5805, 5834, 5767	17-53 Replaced Reds - Refore 9980 201 PU Htter: 9780 6008W. 1-1"HPF 10-56 Trested 1980-8046 W/500000/ 15". NEI 11-56 PB W/ Hudwmite to 8030
	DRINKARD PERFS	12-56 PE WI Emt to 7973. 12-56 Pert! 7947'-7972' Hada whoson 15 x. W.
	6376-6404 a/z U.T.	12 JAPF 12-56 Pert. 7876-7890' Fras w/ soconol 25° 611 1 16 = Pt. Pert. 7592-7686 Heidize w/. Mud Heid.
1118-1	- Fill in hole to a	425' Set CIEPRO 756' CODULZSX COM! PORT 7122'-7 Acidiz - Willowsol' 15 Y. NEFE PORT 7239'-7 Acidiz - 7122 47245 WI RODOM ISY. NEFE 7-60 Frac 7132-7245 WI 20.000001 ret-oil =17
* =	Baker CIEP@ 7050' 7132-7226 4-7, JAPE	10-60 Set CIEP @ 7050 cop w/75x 2ml Set cipped 3915 cap w/75x eml Pert. 3676-3732' F
	7239-7245 4 5k"JAPF Baker CIEP @ 7566'	Frac in 20,000 pd 17.20# 70-40 cd \$ 12-20 UCK ale 5 1 dats 11-73 Fort 6276-76 6452-54. 6480-72 6573-25 654
	7592 - 7686 7876 - 7896'	4-86 Dan Hoje Commisted Rinery Dinion & Can't
///-//////////////////////////////////	PETD=1960' 1942-7972 4- £ JHF ETD=7973' 	Present Inj. Dwpd @ psi Date Present Prod 2 24 bopd 39 bwpd Date 4. Thd GAS 120 MCFPD
	Gr. 11-20 (J-35, 27) set @ 7980 'w/ Cmt Circulated? 7 TOC @ 3245'	Up TOFMATION TOPS:
	= 592 open hule Eassx emt.	Yates 2030 San Hodres 3870 Glorie Ha 5090 Tubb 6080
		Vivian 6440-6530 Simpson 7270 Ellenburger 7452



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION HOBBS DISTRICT OFFICE

May 13, 1986

TONEY ANAYA

MAY 15 1986
OIL CONSERVATION LIVE
SANTA FE

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

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P. O.					
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	NSL	***		
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	SWD			
	WFX			
	DMV			

Gentlemen:

I have examined the application for the:

Chevron USA Inc.	W. M. R	inewalt #2-E	4-22-3	7
Operator	Lease & Well	No. Unit	S-T-R	
and my recommendations	are as follows:			
OK Jerry Sexton				

Yours very truly

Jerry Sexton

Supervisor, District 1

/mc