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		NEW MEXICO OIL CONSERVAT - Engineering Bureau			- 158
		1220 South St. Francis Drive, Santa			31
	·····	ADMINISTRATIVE APPLI	CATION CHI	ECKLIST	
	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE			REGULATIONS
Appl	[DHC-Down [PC-Po	s: ndard Location] [NSP-Non-Standard Pro nhole Commingling] [CTB-Lease Com ol Commingling] [OLS - Off-Lease Sto [WFX-Waterflood Expansion] [PMX-Pr [SWD-Salt Water Disposal] [IPI-In lified Enhanced Oil Recovery Certification	mingling] [PLC-Po rage] [OLM-Off-L essure Maintenanc jection Pressure In	ool/Lease Commin ease Measuremen e Expansion] crease]	gling] t]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		MAY I 9	2003
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement X DHC CTB PLC	PC 🗌 OLS [OLM	
	[C]	Injection - Disposal - Pressure Increase -	Enhanced Oil Reco] IPI EOR	overy PPR	, *
	[D]	Other: Specify		<u> </u>	
2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Wr Working, Royalty or Overriding Ro			
	[B]	Offset Operators, Leaseholders or S	urface Owner		
	[C]	Application is One Which Requires	Published Legal No	otice	
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of P	roval by BLM or SL	.0	
	[E]	For all of the above, Proof of Notific			r,
	[F]	Waivers are Attached			
]		URATE AND COMPLETE INFORM. FION INDICATED ABOVE.	ATION REQUIRE	D TO PROCESS	THE TYPE
	al is accurate and	ION: I hereby certify that the information d complete to the best of my knowledge. uired information and notifications are sub	I also understand the	at no action will be	

e-maii Address

District I 1625 N. Fi

District II 811 South First Street, Artesia, NM 88210

, Hobbs, NM 88240

Yates Petroleum Corporation

District III Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools **EXISTING WELLBORE** X_Yes ___No

Artesia, New Mexico 88210

strict IV	
South Pacheco, Santa Fe, NM 87505	APPLI

APPLICATION FOR DOWNHOLE COMMINGLING

Operator		Address	
Gem Dandy "BCG" State Com	1	L 35 16S 27E	Eddy
Lease	Well No.	Unit Letter-Section-Township-Range	County

105 South Fourth Street

OGRID No. 025575 Property Code _____ API No. _____30-015-32666 Lease Type: ____ Federal _X_State ___ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Wildcat Wolfcamp	Wilcat Cisco	Wildcat Strawn			
Pool Code						
Top and Bottom of PaySection (Perforated or Open-Hole Interval)	6064-6172'	7652-7800'	7846-7936'			
Method of Production (Flowing or Antificial Lift)	Flowing	Flowing	Flowing			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA		NA			
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 5/14/03 Rate: 53 mcfd 38 bopd 10 bwpd	Date: 5/8/03 Rate: 53 mcfd 4 bopd 20 bwpd	Date: 5/6/03 Rate: 10 mcfd 1 bopd 20 bwpd			
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 88% 46%	Oil Gas 10 % 46%	Oil Gas 2% 8%			

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	<u>X</u>	No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>_X</u>	No	
Will commingling decrease the value of production?	Yes		No	<u>x</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes		No	<u> </u>
NMOCD Reference Case No. applicable to this well:				

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Fre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1 A. st. V				
SIGNATURE	TITLE	Operations Engineer	DATE	May 15, 2003
SIGNATURE			TELEPHONE N	IO. <u>(505)-748-4219</u>

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

May 15, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Wolfcamp, Wildcat Strawn and the Wildcat Cisco in our Gem Dandy "BCG" State Com #1 located in Unit L, Section 35 T16S, R27E, Eddy County.

If you have any questions or need additional information, please call me at (505) 748-4219.

Sincerely,

James M. Hill Operations Engineer

JMH/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

May 15, 2003

Tim Gum Oil Conservation Division 1301 W. Grand Artesia, New Mexico 88210

Dear Mr.Gum;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Wolfcamp, Wildcat Strawn and the Wildcat Cisco in our Gem Dandy "BCG" State Com #1 located in Unit L, Section 35 T16S, R27E, Eddy County.

If you have any questions or need additional information, please call me at (505) 748-4219.

Thank you.

Sincerely,

James M. Hill Operations Engineer

JMH/cm

Enclosures

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

May 15, 2003

Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Gem Dandy "BCG" State Com #1.

Should you have any questions, feel free to contact me at (505) 748-4129. Thank you.

Sincerely,

James M. Hill Operations Engineer

JMH/cm

Enclosures

District I									v Mexico				Form C-102
1625 N. French Dr.	., Hobbs, NI	M 88240		Eı	nergy,	Mine	erals & N	Vatura	l Resources Depa	rtment		Revised .	August 15, 2000
<u>District II</u> 811 South First, Ar	tesia, NM 8	8210					ANGED	WAT		NT CI	ubmit to A	nnronria	te District Office
District III					U				ION DIVISIO	IN 51	JOHIIT TO P		
	Rd., Aztec, NM 87410 Rd., Aztec, NM 87410 Rd., Aztec, NM 87410 Rd., Aztec, NM 87410 Rd., Aztec, NM 87410												Lease - 4 Copies Lease - 3 Copies
District IV							Santa I	e, Ni	M 87505			Fee	Lease - 5 Copies
1220 S. St. Francis	Dr., Santa I	Fe, NM 875						;				AMEN	NDED REPORT
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	API Numbe 015-326									³ Pool Na Wildcat Wo			
⁴ Property C		00		<u> </u>			⁵ Pı	l roperty I	Name	Wildcat W	Jircamp	• w	/ell Number
						Ge			G" State Com				1
⁷ OGRID N	No.	-						perator l				9	Elevation
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							¹⁰ Su	rface	Location				······
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320			<u> </u>			1				<u> </u>			
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The Wildcat Wolfcamp is a new zone and production curves are not available.

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District I

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1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED RE	PORT
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The Wildcat Cisco is a new zone and production curves are not available.

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

THE LAND AND A CREACE REPORT

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AMENDED REPORT

			WELL LU	<u>JUAIIO</u>	IN AIND AC	REAGE DEDICA						
	¹ API Number 30-015-32666 Wildcat Strawn											
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The Wildcat Strawn is a new zone and production curves are not available.