RECEIVED	BURLING	TO	N RE	ECEIVEL		Distribution Regulator Accountin
MAR 0 9 2005	RESOUR	RCE	S 2000 10	15 PH 2	10	Well Fil Revised July 29, 200
DIL CONSERVATI PRO DIVISION	DUCTION ALLOC	ATION	FORM 070 Fa	intingion, (Status PRELI FINAL	MINARY
Type of Completion				······	Date:	April 15, 2004
NEW DRILL X RECOM	COMMINGLE		API No 300392			
Well Name SAN JUAN 28-6 UNIT		(103)			Well No. 124M	
Unit Letter Section C 22	TownshipRange028N006W		Footage FNL & 1880' FWL	Rio Arr		y, State nty, New Mexico
1 st Delivery Date T	Test Method	L		<u></u>		
4/1/04 H	IISTORICAL 🗌 FI	ELD TE	ST X PROJECT	TED 🗌 OTH	IER 🗌	
FORMATION	GAS	q	ERCENT	OIL	——	PERCENT
TORMATION						FERCENT
MV	2,190 Mcf	d	90%			90%
. QK	232 Mcfd	1	10%			10%
	· · · · · · · · · · · · · · · · · · ·			•		
JUSTIFICATION OF AL These percentages are ba completion operations. C wellbore begins producing	ased upon isolated i Dil percentages are b	based upo	on the gas allocation			
APPROVED BY		TITLE			DATE	
Leonard Biemer	USELL REPORTECES	Enginee			4/14/04	k
Kristy Graham	FO/M	Enginee	nn APPRO	VED	4/14/04	
NATV AS	SE ASIN' COORD		MAR 7	2005		
	MARTINE AND STATES		FIELD MAR	AGER		
O&G#S	SHOT ICAM					
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