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MAR 1	ERVATIO	" RES	RLINGTON RECEIVED ESCURCES 2001 JAN 29 PM 2: 03				Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM Farmington, NM							Status PRELIMINARY FINAL X	
Type of Completion							Jan. 29, 04	
NEW DRILL RECOMPLETION PAYADD COMMINGLE							API No. 30039256400000	
DEEPENING X OTHER								
Well Name San Juan 28-5 Unit						44M		
Unit Letter I	Section 27	Township T-28-N	Range R-05-W	Footage 1655' FSL & 10 FEL	040'	County, State Rio Arriba, New Mexico		
1st Delivery Date Test Method							· · · · · · · · · · · · · · · · · · ·	
May 7, 2003 HISTORICAL FIELD TEST X PROJECTED OTHER								
TODA (ATION			GAS	DEDCEME	CONDE	NO ATTO	DED CENT	
FORMATION			UAS	PERCENT	CONDE	NSATE	PERCENT	
Mesaverde			586 MCFD	60%			60%	
Dakota			386 MCFD	40%			40%	
V								
JUSTIFICATION OF ALLOCATION								
These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation.								
ADDROVED DV		(7)	THE P			DATE		
APPROVED BY			11	TLE		DATE	DATE	
Kristy Graha	m T	APPRO	1	gineering Tech		1/28/04	1/28/04	
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		MAR 1	0 2005				·	
		FIELD MA	Male					
								