Cherylene Charley

Distribution: BURLINGTON RESOURCES Regulatory Accounting Well File Original: August 1, 2003 Status PRODUCTION ALLOCATION FORM PRELIMINARY [FINAL 🛛 Type of Completion Date: 2/7/2005 API No. 30-045-30973 NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE. DHC#: Well No. Well Name FEDERAL G #1N Unit Letter Section Township Range Footage County, State 1135' FSL & 1665' FWL **T31N** R12W San Juan County, New Mexico N 35 Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 1/27/05 **FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 1530 MCFD** 77% 0 MSTB 0% **DAKOTA 463 MCFD** 23% 1.25 MSTB 100% 1993 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE DATE 2-18-05 Cory McKee Engineer 2-07-05-

Engineering Tech.

-2-07-05