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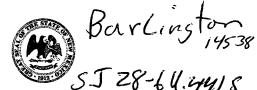
APP NO /// 4042 167

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST 30-039-30678

TH	HIS CHECKLIST IS MAI	NDATORY FOR ALL ADMINISTRATIVE WHICH REQUIRE PROCESS				REGULATIONS
Applic	[DHC-Downl	lard Location] [NSP-Non-Star nole Commingling] [CTB-Le	ndard Proration L ase Commingling ease Storage]] [PLC	-Pool/Lease Comming	ling]
	יז	I Commingling] [OLS - Off-L WFX-Waterflood Expansion] [SWD-Salt Water Disposal fied Enhanced Oil Recovery C	[PMX-Pressure] [IPI-Injection	Maintena Pressurë		
[1]	-	PLICATION - Check Those W Location - Spacing Unit - Sim	hich Apply for [A	4] · -		
•	Check ([B]	One Only for [B] or [C] Commingling - Storage - Mean DHC CTB 1	surement	OLS	—	,
	[C]	Injection - Disposal - Pressure WFX PMX	Increase - Enhan	ced Oil R	ecovery ZOII MAY 20	RECEIVED OCI
	[D]	Other: Specify			20	一
[2]	NOTIFICATION [A]	ON REQUIRED TO: - Check Working, Royalty or Ove				000
	[B]	Offset Operators, Leaseho	olders or Surface	Owner		
	[C]	Application is One Which	n Requires Publis	hed Legal	Notice .	<i>‡</i>
	[D]	Notification and/or Concu	urrent Approval b	y BLM of s, State Land C	SLO	
•	[E]	For all of the above, Proo	f of Notification	or Publica	tion is Attached, and/o	r,
	[F]	Waivers are Attached				
[3]		URATE AND COMPLETE I		N REQUI	RED TO PROCESS	ТНЕ ТҮРЕ
	al is accurate and	ION: I hereby certify that the identification and notification and notification.	nowledge. I also	understan	d that no action will be	
	Note: \$	Statement must be completed by an	individual with man	agerial and/	or supervisory capacity.	
Patsy C	Clugston	Patsy Cl	ugh	Sr. Regu	latory Specialist	5/18/11
Print or	r Type Name	Signature /		Title		Date
•		,		Patsy.L.C	lugston@conocophillips.	com
			e	e-mail Ade	dress	•

Burlington Resources Oil & Gas Company, LP

3401 East 30th Street[.] Farmington, NM 87402

> May 18, 2011 Sent Overnight UPS

New Mexico Oil Conservation Division NSL Examiner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

San Juan 28-6 Unit #4415 - NSL application Unit I, 1325' FSL & 355' FEL, Sec. 17, T28N, R6W API - 30-039-30678

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the South Blanco Pictured Cliffs.

The subject well was staked Unit I (NESE), 1325' FSL & 355' FEL, Sec. 17, T28N, R6W, at a standard location as per Order R-8768-F for Fruitland Coal and a non-standard location for the Pictured Cliffs formation per Rule 19.15.15.10 Both formations are in the PA, but the PC's off-set is not in the PA therefore since it is less than 660' from the section line to the east the Pictured Cliffs is considered non-standard. The well was staked at its current location due to extreme topographic within the "legal drilling window" and the presence of archeological sites within the legal window. This well is encroaching the SW/4 of section 16, T28N, for Pictured Cliffs formations.

Production from the Basin Fruitland Coal is included in the 320 acre gas spacing unit E/2 of Section 17, T28N, R6W. Blanco Pictured Cliffs, South is included in the 160 acre gas spacing unit, SE/4 Section 17, T28N, R6W.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- 1. Cover page for the approved APD and C102 (FC/PC) for referenced location
- 2. 9 Section Plan showing wells in the area
- 3. Offset Operator Plat for Section 16, T28N, R6W
- 4. Topo and aerial maps showing the location of the well

There are no Pictured Cliffs wells in the offsetting section. Currently Section 16, T28N, R6W is not in the PC participating Area therefore we need to contact the WIOs in the offset drillblock. Records indicate that Burlington Resources Oil & Gas Company LP and Four Star Oil & Gas Company are the Working Interest Owners in SW/4 of Section 16, T28N, R6W and notification will be sent to Four Star Oil & Gas Co. on 5/18/11. Please let me know if you have any questions about this application by calling me at 505-326-9518.

Sincerely,

Patsy Clugston

Sr. Regulatory Specialist

Burlington Resources Oil & Gas Company, LP

3401 East 30th Street Farmington, NM 87402

San Juan 28-6 Unit #4415 - NSL application Unit I, 1325' FSL & 355' FEL, Sec. 17, T28N, R6W API - 30-039-30678

I hereby certify that the since Burlington Resources Oil & Gas LP is the offset operator and Four Star Oil & Gas Company is one of the Working Interest Owners along with Burlington Resources, they have been notified by certified mail of our application for administrative approval for non-standard spacing for the well location of the above well.

Working Interest Owners for Offset

Four Star Oil & Gas Company Attn: Barbara Nelms P.O. Box 2100 Houston, TX 77252

> Palsy Clugit-5-18-11

Burlington Resources Oil & Gas Company, LP

3401 East 30th Street Farmington, NM 87402

July 21, 2009

Four Star Oil & Gas Company Attn: Barbara Nelms P.O. Box 2100 Houston, TX 77252

Re:

San Juan 28-6 Unit #4415 - NSL application Unit I, 1325' FSL & 355' FEL, Sec. 17, T28N, R6W API - 30-039-30678

Dear Ms. Nelms:

Attached you will find a copy of our NSL (non-standard location) application to the NMOCD office in Santa Fe. According to NMOCD Rule 104.E(4) be advised that Four Star Oil & Gas Company has a 20 day time frame from the date this notice is received to let the NMOCD know that you have objection to have the San Juan 28-6 Unit 4415 being drilled in the currently staked location.

Attached is a copy of the NSL application for the Pictured Cliffs formation for Section 17, T28N, R6W, that was originally submitted to the NMOCD. If you are so inclined, please sign the attached waiver and return it to my attention either by mail at the address shown above or by fax @ 505-599-4062. If the 20 day waiting period expires the NMOCD will conclude that your company has no objection and the NSL approval will be granted to ConocoPhillips Company. If you do have objection to the staked location on this well, please advise the NMOCD and us as soon as possible. If you should have questions concerning this application please feel free to call me at 505-326-9518.

Sincerely,

Patsy Clugston

Sr. Regulatory Specialist ConocoPhillips Company

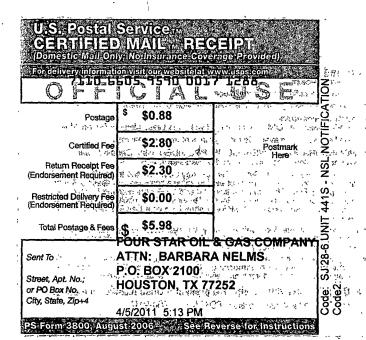
Clusit

mpany does not object t n-standard location acred PI # 30-039-30678.	•		
		•	

Date

Waiver to NSL - San Juan 28-6 Unit #441S

Company agent



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	Type of Work	5. Lease Numbel/Ureau of Land M	anagemei		
	DRILL	SF-079192 Farmington Fle	d Office		
		Unit Reporting Number	77		
		NMNM-784/2B-PC			
b.	Type of Well	6. If Indian, All. or Tribe			
	GAS				
	Operator	7. Unit Agreement Name			
	BURLINGTON				
	RESCURCES Oil & Gas Company, LP	San Juan 28-6 Unit			
	Address & Phone No. of Operator	8. Farm or Lease Name RCUD AU			
	PO Box 4289, Farmington, NM 87499	RCVD AU	3 28 '05		
		9. Well Number OIL CON	S. DIV.		
	(505) 326-9700	441s DIS	T 3		
	Location of Well				
•	Surf:Unit I (NESE), 1325' FSL & 355' FEL	10. Field, Pool, Wildcat Basin FC/Blanco South P	C		
		Pastu EC/Branco South P	•		
•		11. Sec., Twn, Rge, Mer. (NMPM)			
	Surf: Latitude:36.65765 N	Sec. 17, T28N, R6W			
	Longitude: 107.48268 W	7/1	70		
		API# 30-039- 306	18		
1.	Distance in Miles from Nearest Town	12. County 13. State	,		
	11 mile/Gobernador	Rio Arriba NM	•		
 i.	Distance from Proposed Location to Nearest Property or L	age of ting			
<i>,</i> .	355'	.casc Lifte			
3.	Acres in Lease	17. Acres Assigned to Well			
	1,920.00	FC 320.00 (E/2)/PC 160.00 SE	/4		
	•				
 I.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease				
	50' from San Juan 28-6 128M (DK/MV)	•			
9.	Proposed Depth	20. Rotary or Cable Tools			
	3650′	Rotary	÷		
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start			
1.	Elevations (DF, FT, GR, Etc.) 6630' GL	3LM'S APPROVAL OR ACCEPTANCE (OF THIS		
	6630' GL		0		
I. 3.	Proposed Casing and Cementing Program	3LM'S APPROVAL OR ACCEPTANCE OF ACTION DOES NOT RELIEVE THE LESS OPERATOR FROM OBTAINING ANY O	SEE ANI		
	6630' GL	3LM'S APPROVAL OR ACCEPTANCE OF ACTION DOES NOT RELIEVE THE LESS OPERATOR FROM OBTAINING ANY OF AUTHORIZATION REQUIRED FOR OPI	SEE AN		
	Proposed Casing and Cementing Program	3LM'S APPROVAL OR ACCEPTANCE OF ACTION DOES NOT RELIEVE THE LESS OPERATOR FROM OBTAINING ANY OF AUTHORIZATION REQUIRED FOR OPION FEDERAL AND MODIAN PANDS	SEE ANI		

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

HOLD G104 FOR NSLIN PL NMOCD

This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165/4

District I 1625 N French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Manerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Instructions on back

1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION CE 1220 South St. Francis Dr.

Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV 1220 S St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505

FEB 1 7 2009 ___ AMENDED REPORT

Bureau of Land Management Fermington Field Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code		*Pool Name		
30-039- 300 'Property Code	85c	72439	/ 71629	Blanco South Pictured CliffsBASIN	FRUITLAND COAL
Property Code				*Property Name	"Well Number
7462			SAN	JUAN 28-6 UNIT	441S
'OGRID No				*Operator Name	°Elevation
14538		BURL ING	TON RESOL	URCES OIL & GAS COMPANY LP	6630
10 Cum (and 1 and 1					

™ Surface Location • UL or lot no Sect ion Township Lat Ide Feet from the North/South line Range Feet from the East/West lune RIO 17 **28N** Ι 6W 1325 SOUTH 355 EAST ARRIBA 11 Bottom Hole Location Different From Surface Ιf UL or lot no. Sect ion Lat Idn North/South line County Feet from the Feet from the East/West line Ι Dedicated Acres Journt or Infill Consolidation Code ²⁵ Order No. 160.0 Acres - SE/4 (PC) 320.0 Acres - E/2(FC)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

