DATE IN, S. 20, //       BUGGER D.B.       LODBEDING, Z.O. //       TYPE       MSL       APPRO       /// 40 4/1 474         ADDE THE LINE FOR DUBINIUSE ONLY         NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 <b>ADMINISTRATIVE APPLICATION CHECKLIST</b> DMINISTRATIVE APPLICATION CHECKLIST         DMINISTRATIVE APPLICATION CHECKLIST         ADMINISTRATIVE APPLICATION CHECKLIST         ADMINISTRATIVE APPLICATION CHECKLIST         DMINISTRATIVE APPLICATION CHECKLIST         ADMINISTRATIVE APPLICATION CHECKLIST         ADMINISTRATIVE APPLICATION CHECKLIST         ADMINISTRATIVE APPLICATION CHECKLIST         OF STO         MINICH REQUIRE PROCESSING AT THE DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION RULES AND REGULATIONS (PC-Pool Commingling) [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [WFX-Waterfold Expansion] [PMX-Pressure Maintenpance Expansion] [SWD-Sait Water Disposal] [PI-Injection Pressure Increase] [EDR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505       Superior         ADMINISTRATIVE APPLICATION CHECKLIST       Control         THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Application Acronymsi         [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [M NSL ] NSP ] SD         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [DHC ] CTB ] PLC ] PC ] OLS ] OLM ]
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WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Application Acronyms:         [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]         [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]         [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]         [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]         [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]         [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]         [1] <b>TYPE OF APPLICATION</b> - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Simultaneous Dedication         [M]       NSL         [B]       Commingling - Storage - Measurement         [DHC       CTB         []       PLC
<ul> <li>[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]</li> <li>[1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [MISL ] NSL ] NSP ] SD</li> <li>Check One Only for [B] or [C] [B] Commingling - Storage - Measurement ] DHC ] CTB ] PLC ] PC ] OLS ] OLM DHC ] CTB ] PLC ] PC ] OLS ] OLM</li> </ul>
<ul> <li>[A] Location - Spacing Unit - Simultaneous Dedication</li> <li>☑ NSL □ NSP □ SD</li> <li>Check One Only for [B] or [C]</li> <li>[B] Commingling - Storage - Measurement</li> <li>□ DHC □ CTB □ PLC □ PC □ OLS □ OLM ≅ □</li> </ul>
[B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[D] Other: Specify >
[2]       NOTIFICATION REQUIRED TO: - Check Those Which Apply, or EE Does Not Apply         [A]       Working, Royalty or Overriding Royalty Interest Owners
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO U S Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached

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# [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston	Jaloy Clush	Sr. Regulatory Specialist	5/18/11
Print or Type Name	Signature	Title	Date
		Patsy.L.Clugston@conocophill e-mail Address	ips.com
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### Burlington Resources Oil & Gas Company, LP

3401 East 30<sup>th</sup> Street Farmington, NM 87402 ·

> May 18, 2011 Sent Overnight UPS

New Mexico Oil Conservation Division NSL Examiner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Rock Island Federal #1N - NSL application MV-DK J, 2516' FSL & 2047' FEL, Sec. 9, T29N, R10W API – 30-045-35174

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesaverde and the Basin Dakota Intervals.

The subject well was staked 2516' FSL & 2047' FEL, Sec. 9, T29N, R10W, a non-standard location as per Order R-10987-A (1) for Mesaverde and R-10987-B (2) for Dakota formations. The proposed well has S/2 dedication and the location is less than 660' from the centerline of the section therefore it is encroaching the north half dedication for this section. The Rock Island Federal #1N is staked at an unorthodox location due to topography and existing utilizes. A majority of the area within the legal spacing window for the MV/DK formation is encompassed by steep and rugged terrain. The areas that would allow a suitable orthodox location contained underground utilities.

Production from the Blanco Mesaverde and the Basin Dakota are included in the 320.56 area gas spacing unit, S/2 Sec. 9, T29N, R10W.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- 1. Cover page for the approved APD and C102 (MV/DK) for referenced location
- 2. 9 Section Plan showing wells in the area
- 3. Offset Operator Plat for Section 9. T29N, R10W
- 4. Topo and aerial maps showing the location of the well

Burlington Resources is the offset operator in the N2 of Section 9, T29N, R10W and holds 100% working interest also therefore not notification is required. Please let me know if you have any questions about this application by calling me at 505-326-518.

Sincerely,

lugt

Patsy Clugston Sr. Regulatory Specialist

## Burlington Resources Oil & Gas Company, LP

3401 East 30<sup>th</sup> Street Farmington, NM 87402

Rock Island Federal #1N - NSL application MV-DK J, 2516' FSL & 2047' FEL, Sec. 9, T29N, R10W API - 30-045-35174

I hereby certify that the ConocoPhillips is the offset operator and 100% Working Interest Owner in the N/2 of Section 9, T29N, R10W therefore no notification is required.

Palay Chust

Form C-101 Permit 116016

72319

71599

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

### Santa Fe, NM 87505

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

I. Opera BURLINGTON RESOU 3401 H	2. OGRID Number 14538			
FARMIN	3. API Number 30-045-35174			
4. Property Code	5. Property Name	6. Well No.		
7436	ROCK ISLAND FEDERAL 001N			

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
J	9	29N	10W 10					Е	SAN JUAN	

### 8. Pool Information

#### BLANCO-MESAVERDE (PRORATED GAS) BASIN DAKOTA (PRORATED GAS)

**Additional Well Information** 9. Work Type 10. Well Type 11, Cable/Rotary 12. Lease Type 13. Ground Level Elevation New Well GAS Private 5740 14. Multiple 15. Proposed Depth 16. Formation 17. Contractor 18. Spud Date Y 6695 **Dakota Formation** Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water bbls Drilling Method. Fresh Water Brine Diesel/Oil-based Gas/Air Pit: Liner: Synthetic mils thick Clay Pit Volume: Closed Loop System

### 19. Proposed Casing and Cement Program

Туре	Type Hole Size Casing Type		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	120	0
Int1	8.75	7	23	2349	529	0
Prod	6.25	4.5	11.6	6695	585	2249

### **Casing/Cement Program: Additional Comments**

This is a Type 3 as indicated in the BR/COPC Master Drilling Plan. Cement volumes are indicated in cubic feet instead of sacks of cement. The C144 & DHC will be submitted after the APD is approved.

### Proposed Blowout Prevention Program

	Турс	Working Pressure	Test Pressure	Manufacturer
Ì	DoubleRam	2000	2000	Schafer
	DoubleRam	2000	2000	Schafer
	DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Patsy Clugston	Title: District Supervisor				
Title: Senior Regulatory Specialist	Approved Date: 6/24/2010 Expiration Date: 6/24/2012				
,					

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	l Name			
30-045-35174	72319	DE (PRORATED GAS)			
4. Property Code	5. Property	6. Well No.			
7436	ROCK ISLAND	001N			
7. OGRID No.	8. Operator	8. Operator Name			
14538	BURLINGTON RESOURCES (	BURLINGTON RESOURCES OIL & GAS COMPANY LP			

10. Surface Location											
UL - Lot	Section	Township	Range	Lot Idn	Fect From	N/S Line	Feet From	E/W Line	County		
10	9.	29N	10W		2516	S	2047	Е	SAN JUAN		

	11. Bottom Hole Location If Different From Surface											
UL - Lot	Section	Township	Range	Lot Io	đn	Feet From	N/S 1	ine.	Feet From	E/W Line	County	
12. Dedicated Acres 320.56		[3, ]	oint or Infill		14.	. Consolidation (	Code			15. Order No.		

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 		 <u>.</u>	1	 
		<b>.</b>		

### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist Date: 6/21/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Russell Date of Survey: 1/15/2010 Certificate Number: 10201 Form C-102 Permit 116016 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	l Name			
30-045-35174	71599	(PRORATED GAS)			
4. Property Code 7436	-	5. Property Name ROCK ISLAND FEDERAL			
7, OGRID No. 14538	1	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			

10. Surface Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
10	9	29N	10 <b>W</b>		2516	S	2047	E	SAN JUAN	

		1	1. Bottom	Hole I	<u>.ocation If Di</u>	fferent	Fro	m Surface				
UL - Lot	Section	Township	Range	Lot Id:	Feet From	N/S I	,ine	Feet From	E/W Line	County		
	12. Dedicated Acres 320.56		13. Joint or Infill		14. Consolidation Code			15. Order No.				

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist Date: 6/21/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Russell Date of Survey: 1/15/2010 Certificate Number: 10201 Form C-102 Permit 116016











