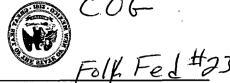
TYPE NSL.

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	ATIVE APPLICATION	A
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	BIIVE APPLICATION	

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approva	al is <b>accurate</b> an	d complete to the best	of my knowledge. I al	so understand that no action w	rill be taken on this
applicat	tion until the req	aired information and n	otifications are submit	ted to the Division.	
• •	•			•	
	Note:	Statement must be compl	eted by an individual with	managerial and/or supervisory cap	acity.
		1. 1101	m-		
Ke	lly J. Holly	ر// ۱۱		Permitting Tech	<b>5-18-11</b>
	Type Name	Signature		Title	Date
_		<i>5</i>		•	
	(432) 685-43	84	•	kholly@conchoresour	rces.com
	Phone Number	<del>-</del>	•	E-mail Address	

# Folk Federal #23 Eddy County, NM

COG proposes to drill a NW/4 NW/4, 40 acre spacing Empire; Glorieta-Yeso, East Oil Well TD of approximately 5450'

### Non-Standard Location:

1085' FNL & 350' FWL Sec 17, T17S, R29E, Unit D

# This well had to be drilled at a non-standard location due to a electrical lines.

This well is to be completed in the Empire; Glorieta-Yeso, East (96610) formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the Folk Federal #4 which was completed in October 2007 and is located 2310' FNL & 2110' FWL, Unit F in Sec 17, T17S, R29E.

Folk Federal #4 has Yeso open perfs from: 4300' – 5160' overall, but broken up into 3 separate intervals, with 3 separate fracs:

1<sup>st</sup> interval: 4960' – 5160' acidized w/ 5000 gals,

frac w/ 69,248 gals gel, & 61,172# 16/30 sand, & 5676# LiteProp

2<sup>nd</sup> interval: 4510 ' – 4710' acidized w/ 5000 gals,

frac w/ 68,981 gals gel, & 61,488# 16/30 sand, & 5766# LiteProp

3<sup>rd</sup> interval: 4300 ' – 4440' acidized w/ 5000 gals, frac w/ 68,906 16/30 sand, & 4330# LiteProp

Attachment 1
Plat & Map

### Attachment 2

Map & legend of offset wells.

### **Attachment 3**

Updated land plat showing that COG Operating LLC owns offset acreage. The acreage we are encroaching is the SW/4 NW/4 of Section 17.

All interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

DISTRICT IV

### State of New Mexico

Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	and	Pool Name	
30-015	96610	Empire; Glo	rieta-Yeso, Eas	t
Property Code 302495	FO		Well Number	
0GRID No.	FU		23 Elevation	
229137	COGC		3652'	

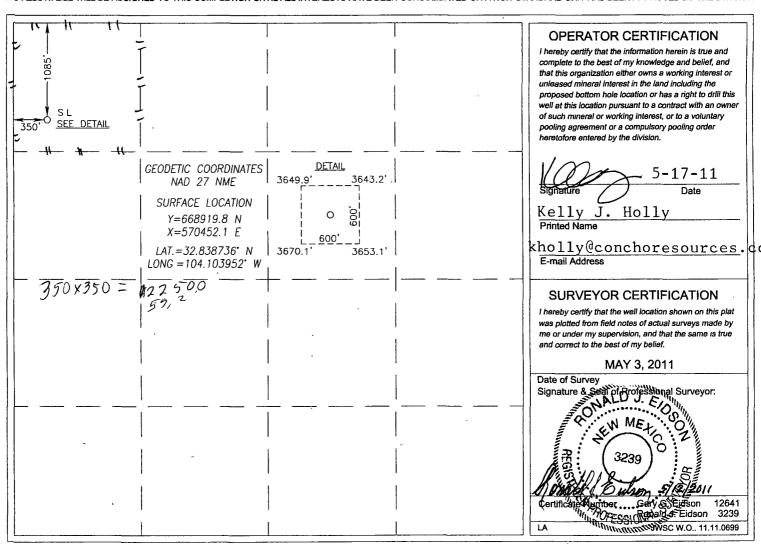
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D .	17	17-S	29-E		1085	NORTH	350	WEST	EDDY

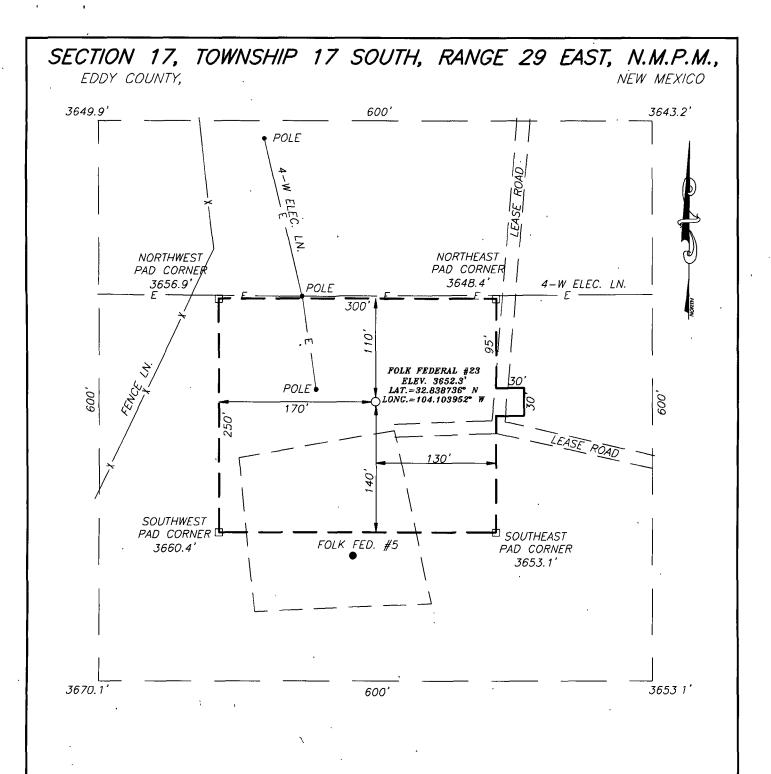
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	onsolidation Co	ode Ord	er No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







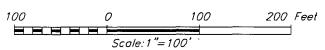
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #211 (OLD LOCO RD.), GO NORTH ON CO. RD. #211 APPROX. 1.7 MILES. TURN LEFT AND GO WEST APPROX 0.4 MILES TO THE FOLK FEDERAL #5 WELL PAD. THE LOCATION STAKE IS APPROX. 165 FEET NORTH OF EXISTING WELL HEAD.



PROVIDING SURVEYING SERVICES SINCE 1946

JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117



# COG OPERATING, LLC

FOLK FEDERAL #23 WELL
LOCATED 1085 FEET FROM THE NORTH LINE
AND 350 FEET FROM THE WEST LINE OF SECTION 17,
TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.

Survey Date: 5/3/11	-,	Sheet	1	of	1	Sheets
W.O. Number: 11.11.0699	Dr I	By: LA		Re	ev 1:	N/A
Date: 5/11/11		1111	0699		Scale	e: 1"= 100'



# Producing Wells in Sec 17, T17S, R29E, Eddy County NM

API#	Operator	Lease	Well#	County	Legal	Total Depth	Well Type	Well Status	First Prod.	Last Prod.	Avg. (BO/D)
30-015-23719	COG OPERATING LLC	FEDERAL KL-17	001	EDDY	S:17, T:17S, R:29E	10,740	G	Pumping	Aug 1982	Feb 2011	0.11
30-015-31260	CLAYTON WILLIAMS ENERGY INC	PHILLIPS 17 FEDERAL	001	EDDY	S:17, T:17S, R:29E	4,805	0	Temporarily Abandoned	Nov 2000	Mar 2011	
30-015-35728	COG OPERATING LLC	FOLK FEDERAL	4	EDDY	S:17, T:17S, R:29E	5,600	. 0	Active Permit	Oct 2007	Aug 2010	0.71
30-015-03000		FOLK FEDERAL	001	EDDY	S:17, T:17S, ( R:29E		0	Active	Jun 1959	Jul 1961	0.81
30-015-34283	CIMAREX ENERGY CO. OF COLORADO	MUSKEGON 17 FEDERAL COM	002	EDDY	S:17, T:17S, R:29E	11,500	PG	Active Permit	May 2006	Sep 2007	0.83
30-015-37413	COG OPERATING LLC	FOLK FEDERAL	41	EDDY	S:17, T:17S, R:29E	5,450	PO	Active Permit	Jan 2011	Feb 2011	1.04
30-015-31261	CLAYTON WILLIAMS ENERGY INC	PHILLIPS 17 FEDERAL	002	EDDY	S:17, T:17S, R:29E	4,506	0	Temporarily Abandoned	Sep 2000	Mar 2011	1.10
30-015-20198	COG OPERATING LLC	FOLK FEDERAL	002	EDDY	S:17, T:17S, R:29E	0	0	Active	Mar 1969	Feb 2011	1.18
30-015-35728	COG OPERATING LLC	FOLK FEDERAL	4	EDDY	S:17, T:17S, R:29E	5,600	0	Active Permit	Dec 2010	Feb 2011	1.18
, 30-015-35727	COG OPERATING LLC	FOLK FEDERAL	1	EDDY	S:17, T:17S, R:29E	5,123	0	Active Permit	Oct 2010	Feb 2011	2.25
30-015-35727	COG OPERATING LLC	FOLK FEDERAL	1	EDDY	S:17, T:17S, R:29E	5,123	0	Active Permit	Oct 2010	Dec 2010	2.26
30-015-31261	CLAYTON WILLIAMS ENERGY INC	PHILLIPS 17 FEDERAL	002	EDDY	S:17, T:17S, R:29E	4,506	0	Temporarily Abandoned	Dec 2000	Mar 2011	2.77
30-015-20198	MACK ENERGY CORP	FOLK FEDERAL	002	EDDY	S:17, T:17S, R:29E	0	0	Active	<sup>-</sup> Jan 1972	Dec 1977	3.26
30-015-31260	CLAYTON WILLIAMS ENERGY INC	PHILLIPS 17 FEDERAL	001	EDDY	S:17, T:17S, R:29E	4,805	0	Temporarily Abandoned	Sep 2000	Mar 2011	3.29
30-015-31446	CLAYTON WILLIAMS ENERGY INC	PHILLIPS 17 FEDERAL	003	EDDY	S:17, T:17S, R:29E	4,427	0	Pumping	Jan 2001	Mar 2011	3.84
					S:17,						

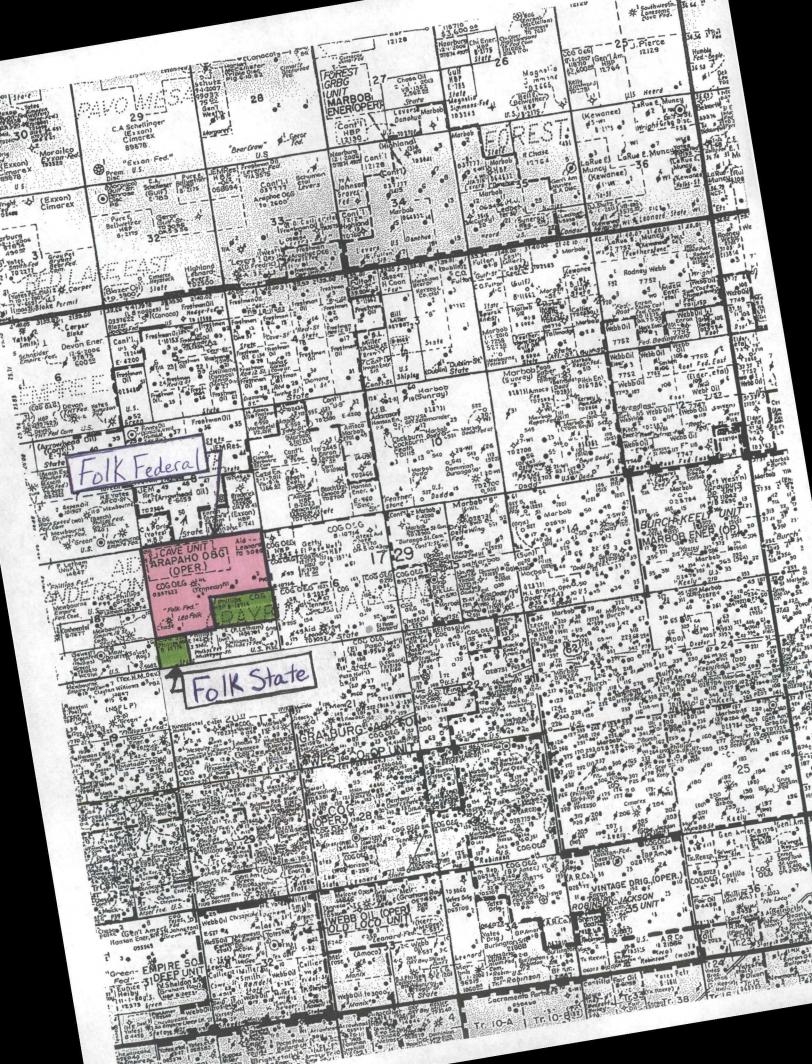
30-015-37516	COG OPERATING LLC	FOLK FEDERAL	38	EDDY -	T:17S, R:29E	5,070	0	Active Permit	Sep 2010	Feb 2011	4.46
30-015-27295	COG OPERATING LLC	FOLK FEDERAL	003	EDDY	S:17, T:17S, R:29E	5,050	РО	Active	Mar 1993	Feb 2011	4.68
30-015-37880	COG OPERATING LLC	FOLK FEDERAL	29	EDDY	S:17, T:17S, R:29E	5,477	0	Active Permit	Nov 2010	Feb 2011	6.50
30-015-35727	COG OPERATING LLC	FOLK FEDERAL	1	EDDY	S:17, T:17S, R:29E	5,123	0	Active Permit	Nov 2007	Jun 2010	6.93
30-015-36172	COG OPERATING LLC	FOLK FEDERAL	6	EDDY	S:17, T:17S, R:29E	5,463	0	Active Permit	Mar 2009	Feb 2011	7.29
30-015-36169	COG OPERATING LLC	FOLK FEDERAL	9	EDDY	S:17, T:17S, R:29E	5,408	0	Active Permit	Nov 2009	Feb 2011	8.00
30-015-36171	COG OPERATING LLC	FOLK FEDERAL	7	EDDY	S:17, T:17S, R:29E	5,465	0	Active Permit	Jul 2009	Feb 2011	8.57
30-015-36170	COG OPERATING LLC	FOLK FEDERAL	8	EDDY	S:17, T:17S, R:29E	5,462	0	Active Permit	Apr 2009	Feb 2011	10.36
30-015-36864	COG OPERATING LLC	FOLK FEDERAL	. 12	EDDY -1	S:17, T:17S, R:29E	5,421	. О	Active Permit	Sep 2009	Feb 2011	12.39
30-015-36863	COG OPERATING LLC	FOLK FEDERAL	13	EDDY	S:17, T:17S, R:29E	5,531	0	Active Permit	Apr 2010	Feb 2011	13.21
30-015-37825	COG OPERATING LLC	FOLK FEDERAL	31	EDDY	S:17, T:17S, R:29E	5,478	0	Active Permit	Dec 2010	Feb 2011	13.71
30-015-36890	COG OPERATING LLC	FOLK FEDERAL	11	EDDY	S:17, T:17S, R:29E	5,412	0	Active Permit	Dec 2009	Feb 2011	14.00
30-015-37347	COG OPERATING LLC	FIRECRAKER STATE	3	EDDY	S:17, T:17S, R:29E	5,320	0	Active Permit	May 2010	Feb 2011	16.21
30-015-37345	COG OPERATING LLC	FOLK STATE	1	EDDY	S:17, T:17S, R:29E	5,515	0	Active Permit	May 2010	Feb 2011	16.71
30-015-37233	COG OPERATING LLC	FOLK STATE	9	EDDY	S:17, T:17S, R:29E	5,130	0	Active Permit	Jul 2010	Feb 2011	20.11
30-015-38171	COG OPERATING LLC	FOLK FEDERAL	14	EDDY	S:17, T:17S, R:29E	5,478	0	Active Permit	Jan 2011	Feb 2011	20.32
30-015-37752	COG OPERATING LLC	FOLK STATE	6	EDDY	S:17, T:17S, R:29E	5,055	0	Active Permit	Aug 2010	Feb 2011	20.64
	-				S:17,		·	-			

30-015-36747	COG OPERATING LLC	FOLK FEDERAL	5	EDDY	T:17S, R:29E	5,555	0	Active Permit	Aug 2010	Feb 2011	23.68
30-015-36862	COG OPERATING LLC	FOLK FEDERAL	10	EDDY	S:17, T:17S, R:29E	5,550	0	Active Permit	Aug 2009	Feb 2011	25.68
30-015-37751	COG OPERATING LLC	FOLK STATE	5	EDDY	S:17, T:17S, R:29E	5,043	0	Active Permit	Jan 2011	Feb 2011	34.79
			3		S:17, T:17S,						
30-015-38090	COG OPERATING LLC	FOLK STATE		EDDY	R:29E S:17, T:17S,	5,463	0	Active Permit	Jan 2011	Feb 2011	58.96
30-015-37753	COG OPERATING LLC	FOLK STATE	10	EDDY	R:29E S:17, T:17S,	5,167	0	Active Permit	Jan 2011	Feb 2011	61.50
30-015-37824	COG OPERATING LLC	FOLK FEDERAL	21	EDDY	R:29E S:17,	5,467	0	Active Permit	Jan 2011	Feb 2011	72.82
30-015-26750	CONOCOPHILLIPS COMPANY	MUSKEGON "17" STATE COM.	001	EDDY	T:17S, R:29E S:17.	10,880	G	Pumping	May 1992	Feb 2011	
30-015-38172	COG OPERATING LLC	FOLK FEDERAL	017	EDDY	T:17S, R:29E	5,500	РО	Active Permit	Feb 2011	Feb 2011	

# Producing Wells in Sec 17, T17S, R29E, Eddy County NM

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From: Brooks, David K., EMNRD

Sent: Wednesday, June 15, 2011 9:04 AM

To: 'Kelly Holly'

Subject: Folk Fed #23; NSL Application

Dear Ms. Holly

It seems that the location requested in the referenced application encroaches diagonally toward the unit adjoining to the southwest, presumably the SE/NE of Section 18.

OCD records indicate that Clayton Williams Energy Inc. is the operator of a well in that unit. Therefore we believe that notice of this application to Clayton Williams Energy Inc. will be required.

Please contact if you have questions or other concerns.

Sincerely

**David Brooks** 

From:

Brooks, David K., EMNRD

Sent:

Wednesday, June 15, 2011 10:01 AM

To:

'Kelly Holly'.

Subject:

RE: Folk Fed #23; NSL Application

Thanks. It will expedite matters, however, if you re-submit the application, together with your cover letter to Clayton Williams, as soon as you have sent notification. We do not actually require proof of receipt for administrative applications, as we do for hearing applications

Sincerely

**David Brooks** 

From: Kelly Holly [mailto:kholly@conchoresources.com]

Sent: Wednesday, June 15, 2011 9:39 AM

To: Brooks, David K., EMNRD

Subject: RE: Folk Fed #23; NSL Application

Ok. I will send out a notification letter to Clayton Williams, I will re-submit the NSL as soon as I get proof of notification back.

Thank you.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

**Sent:** Wednesday, June 15, 2011 10:04 AM

To: Kelly Holly

Subject: Folk Fed #23; NSL Application

Dear Ms. Holly

It seems that the location requested in the referenced application encroaches diagonally toward the unit adjoining to the southwest, presumably the SE/NE of Section 18.

OCD records indicate that Clayton Williams Energy Inc. is the operator of a well in that unit. Therefore we believe that notice of this application to Clayton Williams Energy Inc. will be required.

Please contact if you have questions or other concerns.

Sincerely

**David Brooks** 

From:

Brooks, David K., EMNRD

Sent:

Monday, June 20, 2011 1:59 PM

To:

'Kelly Holly'

Subject:

RE: Folk Fed #23; NSL Application

Email is fine.

David

From: Kelly Holly [mailto:kholly@conchoresources.com]

Sent: Monday, June 20, 2011 1:39 PM

To: Brooks, David K., EMNRD

Subject: RE: Folk Fed #23; NSL Application

Ok. Can I email it to you or do you need me to Fedex it?

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

**Sent:** Monday, June 20, 2011 2:38 PM

To: Kelly Holly

Subject: RE: Folk Fed #23; NSL Application

Ms. Holly

You do not need to re-submit the application. However, I will you either to furnish a copy of you cover letter to CW, or a statement that the notice complied with Rule 19.15.15.13.D.

**Thanks** 

**David Brooks** 

From: Kelly Holly [mailto:kholly@conchoresources.com]

Sent: Monday, June 20, 2011 1:21 PM

To: Brooks, David K., EMNRD

Subject: RE: Folk Fed #23; NSL Application

Hi David,

I have received proof of notification that Clayton Williams has received the NSL letter that I sent. Do I need to resubmit the whole NSL? Or just the proof?

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Wednesday, June 15, 2011 11:01 AM

To: Kelly Holly

Subject: RE: Folk Fed #23; NSL Application

Thanks. It will expedite matters, however, if you re-submit the application, together with your cover letter to Clayton Williams, as soon as you have sent notification. We do not actually require proof of receipt for administrative applications, as we do for hearing applications

Sincerely

# COG OPERATING LLC 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701

June 15, 2011

Clayton Williams Energy Six Desta Drive, Suite 3000 Midland, TX 79705

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Empire: YESO, EAST oil well.

## Folk Federal #23 Eddy County, NM

SHL: 1085' FNL & 350' FWL Sec 17, T17S, R29E, Unit D

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly (

**Permitting Tech** 

432-685-4384

kholly@conchoresources.com

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY				
<ul> <li>Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signatury  Agent  Addresse  B. Received by Printed Name  C. Date of Deliver  Addresse  D. Is delivery address different from Item 17   Yes				
1. Article Addressed to:	If YES, enter delivery address below:				
Clayton Williams Energy					
Six Desta Drive, Suite 3000					
Midland, TX 79705					
	3. Service Type  Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.				
	4. Restricted Delivery? (Extra Fee)				
2. Article Number 91 7199 (Transfer from service label)	9991 7030 4045 5280				
PS Form 3811, February 2004 Domestic Retu	rn Receipt 102595-02-M-1540				

UNITED STATES POSTAL SERVICE

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box

CUG UPEKATING LLC ATTN: KELLY J. HOLLY 550 W TEXAS AVE, SUITE 100 MIDLAND, TX 79701

From:

Kelly Holly [kholly@conchoresources.com]

Sent:

Monday, June 20, 2011 2:12 PM

To:

Brooks, David K., EMNRD

Subject: Attachments: RE: Folk Fed #23: NSL Application Folk Federal 25.pdf; Folk Federal 23.pdf

Attached is the letter and proof of notification for the Folk Federal #23 and #25.

Let me know if you need anything else.

Thanks!

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Monday, June 20, 2011 2:59 PM

To: Kelly Holly

Subject: RE: Folk Fed #23; NSL Application

Email is fine.

David

From: Kelly Holly [mailto:kholly@conchoresources.com]

Sent: Monday, June 20, 2011 1:39 PM

To: Brooks, David K., EMNRD

Subject: RE: Folk Fed #23; NSL Application

Ok. Can I email it to you or do you need me to Fedex it?

**From:** Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Monday, June 20, 2011 2:38 PM

To: Kelly Holly

Subject: RE: Folk Fed #23; NSL Application

Ms. Holly

You do not need to re-submit the application. However, I will you either to furnish a copy of you cover letter to CW, or a statement that the notice complied with Rule 19.15.15.13.D.

**Thanks** 

**David Brooks** 

From: Kelly Holly [mailto:kholly@conchoresources.com]

**Sent:** Monday, June 20, 2011 1:21 PM

To: Brooks, David K., EMNRD

Subject: RE: Folk Fed #23; NSL Application

Hi David,

have received proof of notification that Clayton Williams has received the NSL letter that I sent. Do I need to resubmit the whole NSL? Or just the proof?

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Wednesday, June 15, 2011 11:01 AM

To: Kelly Holly

Subject: RE: Folk Fed #23; NSL Application

Thanks. It will expedite matters, however, if you re-submit the application, together with your cover letter to Clayton Williams, as soon as you have sent notification. We do not actually require proof of receipt for administrative applications, as we do for hearing applications

Sincerely

**David Brooks** 

From: Kelly Holly [mailto:kholly@conchoresources.com]

**Sent:** Wednesday, June 15, 2011 9:39 AM

To: Brooks, David K., EMNRD

Subject: RE: Folk Fed #23; NSL Application

Ok. I will send out a notification letter to Clayton Williams. I will re-submit the NSL as soon as I get proof of notification back.

Thank you.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

**Sent:** Wednesday, June 15, 2011 10:04 AM

To: Kelly Holly

Subject: Folk Fed #23; NSL Application

Dear Ms. Holly

It seems that the location requested in the referenced application encroaches diagonally toward the unit adjoining to the southwest, presumably the SE/NE of Section 18.

OCD records indicate that Clayton Williams Energy Inc. is the operator of a well in that unit. Therefore we believe that notice of this application to Clayton Williams Energy Inc. will be required.

Please contact if you have questions or other concerns.

Sincerely

**David Brooks**