BURNETT OIL CO. JACKSON B #32 API 30-015-22621 1980/S 1980/E SECT. 1 TWS. 17 S., RNG. 30 E. WATER FLOW REMEDIATION

WORKPLAN

RECEIVED

JUL 14 2011

NMOCD ARTESIA

Prepared By Eddie Seay Consulting July 2011 NMOCD, District II ATTN: Mike Bratcher 811 South First St. Artesia, NM 88210

RE: Burnett Oil Co. Inc. Jackson B #32 API 30-015-22621



Mr. Bratcher:

As required, a work plan is attached to remediate the water flow spill. A C-141 was filed earlier. When approved, we will make plans for the work.

We are filing the attached work plan to remediate the area.

Copies are being sent to James Amos with BLM. Should you have any questions, please call.

Sincerely,

Eddie W. Seay, Agent Eddie Seay Consulting 601 W. Illinois

Elin W Sea

Hobbs, NM 88242 575-392-2236

seay04@leaco.net

cc: Burnett Oil

cc: BLM, James Amos

WORKPLAN

General:

A C-141 was filed and BLM and OCD was notified of the water flow. Will repair well and remediate spill area.

Groundwater:

According to State Engineer and groundwater information, the depth of water occurs at approximately 300 feet below surface.

Remediation Proposal:

Our cleanup will be to excavate contaminated soil, haul to an OCD approved facility and replace with clean soil and seed. Before backfilling, the area will be tested for TPH, BTEX and Chloride to assure we meet OCD guidelines, and only after OCD and BLM approve, we will backfill and level.

The OCD and BLM will be notified of all activities and a report will be filed upon completion.

Ranking Criteria Score: O

This site has a 5000 ppm TPH cleanup and will cleanup BTEX and Chloride per OCD.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company Contact Address Box 190 Telephone No. 576. 197. 2313 Facility Name 2.50n Facility Type Surface Owner RLM Mineral Owner Lease No. LOCATION OF RELEASE East/West Line North/South Line Feet from the Feet from the County Unit Letter Section Township Range 1980 30 Longitude Latitude NATURE OF RELEASE Type of Release 5 Volume of Release Volume Recovered 300 Source of Release Can ang Date and Hour of Discovery 7/5 Date and Hour of Occurrence If YES, To Whom? Mike Bratele Was Immediate Notice Given Yes No Not Required By Whom? Date and Hour 75 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Affected and Cleanup Action Taken. I herably certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and وللوثو > YOLL OL regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability

should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

Attach Additional Sheets If Necessary



















